

**LISA D. NORDSTROM**  
 Lead Counsel  
[lnordstrom@idahopower.com](mailto:lnordstrom@idahopower.com)

May 23, 2024

**VIA ELECTRONIC FILING**

Public Utility Commission of Oregon  
 Filing Center  
 201 High Street SE, Suite 100  
 Salem, Oregon 97301

Re: UE 426 – Bench Request

Attention Filing Center:

Attached for electronic filing is Idaho Power Company’s (“Idaho Power” or “Company”) Response to Administrative Law Judge (“ALJ”) Mellgren’s Bench Request issued on March 25, 2024, wherein ALJ Mellgren requested Idaho Power provide a breakdown of all filed or anticipated rate adjustment requests that could result in a rate adjustment effective between now and October 15, 2025.

The Company currently has three filings under consideration by the Public Utility Commission of Oregon (“Commission”) that are expected to result in a rate adjustment effective before October 15, 2024<sup>1</sup>: (1) UE 425 - Annual Power Cost Update (“APCU”), (2) UE 437 - Power Cost Adjustment Mechanism (“PCAM”), and (3) UE 426 - General Rate Case (“GRC”). This submission is an update to the Bench Request the Company filed on April 19, 2024, as the Company has since received an Order in UE 425 approving the Settlement Stipulation and the associated APCU rate change. The Company has also filed its First and Second Partial Settlement Stipulations in UE 426 on May 16, 2024, and May 17, 2024, respectively.

The table below summarizes the overall estimated outcomes based on the Company’s open cases.

<u>Filing</u>	<u>Overall Revenue Impact</u>	<u>Overall Rate Change</u>	<u>Effective Date</u>
APCU – Order 24-151	\$ (6,897,407)	-10.42%	6/1/2024
PCAM – Supplemental Testimony filed 4/12/2024	\$ (924,968)	-1.40%	6/1/2024
GRC – Stipulations filed 05/16/2024 & 5/17/2024	\$ 7,525,582	10.65%	10/15/2024
<b>Combined Impact – APCU, PCAM, and GRC</b>	<b>\$ (296,793)</b>	<b>-1.17%</b>	

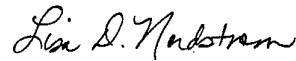
<sup>1</sup> The Company’s APCU and PCAM tariff schedules are updated annually, however rate changes that are anticipated to occur June 1, 2025, associated with those filings will not be known until February through May of 2025.

For ease of Commission and stakeholder reference, the Company has also provided a breakdown of the impact of each of each of the abovementioned cases for its primary customer classes.

<b>Billed Impacts by Class</b>				
<b><u>Schedule</u></b>	<b><u>APCU</u></b>	<b><u>PCAM</u></b>	<b><u>GRC</u></b>	<b><u>Combined</u></b>
1 - Residential	-9.47%	-1.31%	14.46%	<b>3.68%</b>
7 - Small General	-8.54%	-1.13%	14.68%	<b>5.01%</b>
9 Secondary - Large General	-10.86%	-1.37%	7.21%	<b>-5.03%</b>
9 Primary- Large General	-11.08%	-1.48%	7.20%	<b>-5.37%</b>
9 Transmission- Large General	-11.74%	-1.61%	7.16%	<b>-6.20%</b>
19 Primary - Large Power	-12.28%	-1.63%	7.12%	<b>-6.79%</b>
19 Transmission - Large Power	-11.71%	-1.62%	6.69%	<b>-6.65%</b>
24 - Irrigation	-8.98%	-1.18%	14.57%	<b>4.41%</b>
<b>Overall</b>	<b>-10.42%</b>	<b>-1.40%</b>	<b>10.65%</b>	<b>-1.17%</b>

Barring a change in the outcome of the three cases referenced above, the Company does not plan on filing another update to this Bench Request. If you have any questions regarding this filing, please do not hesitate to contact me.

Very truly yours,



Lisa D. Nordstrom

LDN:sg  
Enclosure