



# Oregon

Tina Kotek, Governor

**Public Utility Commission**

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December 12, 2023



BY EMAIL

Idaho Power Company

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RE: Advice No. 23-13

At the public meeting on December 12, 2023, the Commission adopted Staff's recommendation in this matter docketed as ADV 1547. The Staff Report and a receipted copy of the sheets in your advice filing are attached.

Nolan Moser

Chief Administrative Law Judge

Public Utility Commission of Oregon

(503) 378-3098

**PUBLIC UTILITY COMMISSION OF OREGON  
STAFF REPORT  
PUBLIC MEETING DATE: December 12, 2023**

**REGULAR**  **CONSENT**  **EFFECTIVE DATE** January 1, 2024

**DATE:** November 27, 2023

**TO:** Public Utility Commission

**FROM:** Bret Stevens

**THROUGH:** Bryan Conway and Marc Hellman **SIGNED**

**SUBJECT:** IDAHO POWER COMPANY:  
(Docket No. ADV 1547/Advice No. 23-13)  
Schedule 98 Update to the Northwest Power Act Credit.

**STAFF RECOMMENDATION:**

Staff recommends that the Commission approve Idaho Power Company's (Idaho Power, IPC, or Company) Advice No. 23-13 filing revising Schedule 98 rates, effective with service on and after January 1, 2024.

**DISCUSSION:**

Issue

Whether the Commission should approve Idaho Power Company's proposed revisions to the Residential Exchange Program (REP) credits in its Schedule 98.

Applicable Law

Idaho Power filed its proposed changes to Schedule 98 under ORS 757.205 and 757.210. Under ORS 757.205(1) every public utility shall file with the Public Utility Commission schedules showing all rates, tolls, and charges that it has established and are in force at the time for any service performed by it within the state, or for any service in connection therewith or performed by any public utility controlled or operated by it.

The Commission may approve tariff changes if they are deemed to be fair, just, and reasonable. ORS 757.210. Tariff revisions may be made by filing revised sheets with

the information required under the Commission's administrative rules, including OAR 860-022-0025.

OAR 860-022-0025(2) specifically requires that each energy utility changing existing tariffs or schedules must include in its filing a statement plainly indicating the increase, decrease, or other change made with the filing, the number of customers affected by the proposed change and the resulting change in annual revenue; and the reasons or grounds relied upon in support of the proposed change. Filings that propose any change in rates, tolls, charges, rules, or regulations must be filed with the Commission at least 30 days before the effective date of the change. ORS 757.220; OAR 860-022-0015. Tariff filings to be effective on less than 30 days following notice of the change may be authorized with a waiver of less than statutory notice pursuant to ORS 757.220 and OAR 860-022-0020.

### Analysis

#### *Background*

On October 25, 2023, Idaho Power filed Tariff Advice No. 23-13, Revisions to Schedule 98, Residential and Small Farm Energy Credit. In its filing, the Company provided the background information about its Residential Exchange program with Bonneville Power Administration (BPA):

Under the terms and conditions of the Pacific Northwest Electric Power Planning and Conservation Act ("NW Power Act"), BPA has established a Residential Exchange Program ("REP") to pass through benefits from the federal Columbia River power system directly to qualifying residential and small farm customers of participating Pacific Northwest utilities. The REP was suspended in 2007 due to a ruling by the United States Ninth Circuit Court of Appeals. In 2011, Idaho Power, BPA, and others ("the Parties") signed a Residential Exchange Program Settlement Agreement ("Settlement Agreement") (BPA Contract No.11PB-12322) whereby Idaho Power would resume receiving monthly benefits beginning October 1, 2011. The Settlement Agreement settled the Parties' rights and obligations for the REP provided for by the NW Power Act and fixed the total amount of benefits to be paid to participating utilities from 2011 through 2028.

Although the Settlement Agreement established fixed annual benefits in total for BPA fiscal years 2012 through 2028, these benefits are allocated to the utilities based upon each utility's Average System Cost ("ASC") in comparison to BPA's Priority Firm Exchange Rate ("PF Exchange Rate"), and upon a two-year average of the utility's historical eligible loads. Further, the total amount of benefits available to the investor-

owned utilities increase over that time period. A utility's ASC and the resulting benefits are determined through an ASC filing and review process administered by BPA and conducted every two years.

#### *Staff Review*

The Residential and Small Farm Energy Credit, Schedule 98, is the result of the Settlement Agreement between Idaho Power and BPA. The Settlement Agreement provides for the determination of benefits during the period October 1, 2011, through September 30, 2028 (Tariff Advice No. 11-15).

Idaho Power's benefit levels are subject to change every two years. The benefit levels may change as a result of changes in the Company's ASC as determined by BPA and changes in levels of eligible residential and small farm load. Thus, a change in the ASC and/or eligible load can change the value of the benefits that flow to residential and small farm customers.

In this filing, Idaho Power's final ASC for the FY 2024-2025 exchange period is \$66.03 per megawatt-hour (MWh). Because Idaho Power's exchange period ASC exceeds BPA's PF Exchange Rate (currently \$62.83 per MWh) by \$3.20 per MWh, the Company's Idaho and Oregon residential and small farm customers are eligible to receive \$22,903,009 annually for the FY 2024-2025 exchange period, an increase of \$2,948,930 per year from the FY 2022-2023 exchange period. IPC's Oregon customers are allocated \$827,603 of these benefits based on their share of eligible system load.

The Company states that it will continue to pass through the benefit amount on a cents-per-kWh basis to all qualifying electric energy delivered to Oregon customers taking service under Schedules 1, 5, 7, 9, 15, and 24. Benefits at the new credit rate will be passed through on a monthly basis for qualifying residential and small farm usage. However, benefits for qualifying irrigation usage will be accrued monthly and passed through to irrigation customers each December, concurrent with the Company's annual kWh and property tax rebate program.

The residual balance in the balancing accounts for both residential and small farm customers remained relatively small. The estimated balance for residential and small farm customers is estimated to be roughly, \$10,000. For irrigation customers, the forecasted balance, sans any ex-post adjustment, is larger. This balance would be roughly (\$105,000). A true-up is applied to the benefits amount to reduce the balancing account down to its reserve amount of roughly \$28,000.

Staff independently reviewed the Company's changes to Schedule 98 and its associated workpapers and discussed the filing and associated work papers with Idaho

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Power through a conference call on November 15, 2023. Staff found that in this filing, Idaho Power complied with OAR 860-022-0025 by providing “a detailed statement setting forth the reasons or grounds relied upon in support of the proposed change.” Staff is satisfied that the Company’s changes to Schedule 98 and its associated workpapers are sufficient.

### Conclusion

Staff verified Idaho Power's work paper data and found the calculations are sufficient and supportive to its filing and is consistent with past Commission Orders.

The Company has reviewed this memo and has no concerns.

### **PROPOSED COMMISSION MOTION:**

Approve Idaho Power’s Advice No. 23-13, with rates effective for service on and after January 1, 2024.

SCHEDULE 98  
RESIDENTIAL AND SMALL FARM  
ENERGY CREDIT

APPLICABILITY

This schedule is applicable to the Qualifying Electric Energy, as defined below, delivered to Customers taking service under Schedules 1, 5, 7, 9, 15, or 24.

The Residential and Small Farm Energy Credit ("Credit") is the result of the Settlement Agreement between the Company and the Bonneville Power Administration ("BPA") Contract No. 11PB-12322. The Settlement Agreement provides for the determination of benefits during the period October 1, 2011, through September 30, 2028. This schedule shall expire when the benefits derived from the Settlement Agreement have been credited to Customers as provided for under this schedule.

QUALIFYING ELECTRIC ENERGY

RESIDENTIAL

All kilowatt-hours (kWh) of metered energy, delivered during the Billing Period, to residential Customers taking service under Schedules 1 and 5, and all kWh of metered residential electric use delivered to Customers taking service under Schedules 7, 9, or 15, as defined in the BPA Customer Load Eligibility Guidelines for the Residential Exchange Program Residential Purchase and Sale Agreements, will be considered Residential Qualifying Electric Energy under this schedule. For customers taking service under Schedules 1 and 5, the credit will be limited to either the residential customer's actual metered energy or 1,000 kWh, whichever is less.

SMALL FARM

All kWh of metered energy, delivered during the Billing Period, to eligible small farm Customers taking service under Schedule 7 or 9, as defined in the BPA Customer Load Eligibility Guidelines for the Residential Exchange Program Residential Purchase and Sale Agreements will be considered Small Farm Qualifying Electric Energy under this schedule.

IRRIGATION

All kWh of metered energy delivered during the Billing Period to eligible irrigation Customers taking service under Schedule 24, as defined in the BPA Customer Load Eligibility Guidelines for the Residential Exchange Program Residential Purchase and Sale Agreements, limited to either the irrigation Customer's actual metered energy or 222,000 kWh, whichever is less, will be considered Irrigation Qualifying Electric Energy under this schedule. Determination of Irrigation Qualifying Electric Energy under this schedule will be identified at the Customer level.

CREDIT ADJUSTMENT

An energy credit rate will be determined on an annual basis by dividing the sum of the total fiscal year Credit, derived from the Settlement Agreement, plus a true up from the prior year Credit, if applicable, by the sum of the calendar year projected Qualifying Electric Energy as described above. The current energy credit rate is:

Schedules 1 and 5: 0.4992 cents per kWh  
Schedules 7, 9, 15, and 24: 0.3766 cents per kWh

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For residential and small farm Customers, the credit adjustment will be reflected on the Customers' monthly bills.

For irrigation Customers, the credit adjustment will be issued in December of each year.