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October 13, 2023

NWN OPUC Advice No. 23-18B / UG 485

**VIA ELECTRONIC FILING**

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street SE, Suite 100  
P.O. Box 1088  
Salem, OR 97308-1088

**Re: UG 485 – Schedule 151 – Oregon Climate Protection Program Costs – Community Climate Investments**

On September 14, 2023, Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), filed NWN OPUC Advice No. 23-18A in this docket with the Public Utility Commission of Oregon (Commission). In that filing, NW Natural proposed new Schedule 151, Oregon Climate Protection Program Costs – Community Climate Investments, with a requested effective date of November 1, 2023.

After discussions with stakeholders in this docket, NW Natural submits this filing to modify the requested effective date of Schedule 151 and the related Tariff Index page to June 1, 2024. Commission Staff has indicated it supports a June 1, 2024 effective date because CCIs are not available to be purchased as of the original effective tariff date and are reasonably assured of being available by the June 1, 2024 date. The Alliance of Western Energy Consumers has also requested that NW Natural delay recovery of CCIs until 2024.

The enclosed proposed tariff sheets reflect the new requested effective date and replace the previous tariff sheets filed September 14, 2023.

Please contact me with any questions on this filing.

Respectfully submitted,

*/s/ Kyle Walker, CPA*

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**SCHEDULE 151  
OREGON CLIMATE PROTECTION PROGRAM COMPLIANCE COSTS –  
COMMUNITY CLIMATE INVESTMENTS**

(N)

**PURPOSE:**

To recover costs associated with Community Climate Investments as needed for NW Natural’s compliance with the Oregon Climate Protection Program.

**APPLICABLE:**

To all Customers as listed by Rate Schedule below.

Schedule 2	Schedule 3	Schedule 27	
Schedule 31	Schedule 32	Schedule 33	Schedule 60A/60

**GENERAL:**

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Schedule apply to service under this Schedule and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**APPLICATION TO RATE SCHEDULES:**

Effective: June 1, 2024

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the Rate Schedules 1 through 33. The Adjustment for Schedule 60 will be reflected in their billing rates. NO ADDITIONAL ADJUSTMENT TO THESE RATE SCHEDULES IS REQUIRED.

Non-Combustion-Related Rate on Schedule 60A/60: \$(0.02235) per therm

Rate Schedule/Class	Block	Rate Adjustment		Rate Schedule/Class	Block	Rate Adjustment
2		\$0.03662		31 CSF	Block 1	\$0.03662
03 CSF		\$0.03662			Block 2	\$0.03662
03 ISF		\$0.03662		31 CTF	Block 1	\$0.03662
27		\$0.03662			Block 2	\$0.03662
				31 ISF	Block 1	\$0.03662
					Block 2	\$0.03662
				31 ITF	Block 1	\$0.03662
					Block 2	\$0.03662
32 CSF	Block 1	\$0.03662		32 CSI	Block 1	\$0.03662
	Block 2	\$0.03662			Block 2	\$0.03662
	Block 3	\$0.03662			Block 3	\$0.03662
	Block 4	\$0.03662			Block 4	\$0.03662
	Block 5	\$0.03662			Block 5	\$0.03662
	Block 6	\$0.03662			Block 6	\$0.03662
32 ISF	Block 1	\$0.03662		32 ISI	Block 1	\$0.03662
	Block 2	\$0.03662			Block 2	\$0.03662
	Block 3	\$0.03662			Block 3	\$0.03662
	Block 4	\$0.03662			Block 4	\$0.03662
	Block 5	\$0.03662			Block 5	\$0.03662
	Block 6	\$0.03662			Block 6	\$0.03662
32 CTF	Block 1	\$0.03662		32 CTI	Block 1	\$0.03662
	Block 2	\$0.03662			Block 2	\$0.03662
	Block 3	\$0.03662			Block 3	\$0.03662
	Block 4	\$0.03662			Block 4	\$0.03662
	Block 5	\$0.03662			Block 5	\$0.03662
	Block 6	\$0.03662			Block 6	\$0.03662
32 ITF	Block 1	\$0.03662		32 ITI	Block 1	\$0.03662
	Block 2	\$0.03662			Block 2	\$0.03662
	Block 3	\$0.03662			Block 3	\$0.03662
	Block 4	\$0.03662			Block 4	\$0.03662
	Block 5	\$0.03662			Block 5	\$0.03662
	Block 6	\$0.03662			Block 6	\$0.03662
				33		\$0.03662
				60		\$0.03662
				60A		\$0.03662

(N)

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Effective with service on  
and after June 1, 2024

# NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

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