

July 31, 2023

NWN OPUC Advice No. 23-07 / UG 474
(UM 1078)**VIA ELECTRONIC FILING**

Public Utility Commission of Oregon
Attention: Filing Center
201 High Street SE, Suite 100
Post Office Box 1088
Salem, Oregon 97308-1088

**Re: REQUEST FOR AMORTIZATION OF AMOUNTS COLLECTIBLE THROUGH SITE
REMEDATION RECOVERY MECHANISM (SRRM): UM 1078 AND UM 1635**

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files herewith revisions and additions to its Tariff, P.U.C. Or. 25,¹ stated to become effective with service on and after November 1, 2023, as follows:

Ninth Revision of Sheet 183-3	Schedule 183	Site Remediation Recovery Mechanism (SRRM) (continued)
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Purpose

This filing is made in accordance with the Public Utility Commission of Oregon's (Commission) orders in UM 1635. The purpose of this filing is to request amortization of amounts deferred under docket UM 1078 for inclusion in rates effective November 1, 2023. The Company revises rates for this purpose annually; the last filing was effective November 1, 2022.

Background

This filing is in compliance with ORS 757.259, which authorizes deferred utility expenses or revenues to be allowed (amortized) in rates to the extent authorized by the Commission in a proceeding to change rates and with Order No. 15-049 in docket UM 1635. All of the deferrals included in this filing occurred with appropriate application by Commission authorization, as rate orders or under approved tariffs.

Proposed Changes

The net effect of the removal of the current temporary adjustments applied to rates effective November 1, 2022 and the application of the new temporary adjustments is to decrease the Company's annual revenues by \$1,442,854 or about 0.17%.

¹ Tariff P.U.C. Or. 25 originated November 1, 2012 with Docket UG 221; OPUC Order No. 12-408 as supplemented by Order No. 12-437, and was filed pursuant to ORS 767.205 and OAR 860-022-0005.

The monthly bill of the average residential customer served under Rate Schedule 2 using 56 therms per month will decrease by \$0.15, or 0.2%. The monthly decrease for the average commercial Rate Schedule 3 customer using 255 therms is about \$0.48, and the monthly decrease for the average firm sales commercial Rate Schedule 31 customer using 2,816 therms is about \$4.03. The average Rate Schedule 32 firm sales industrial customer using 18,823 therms will see a monthly decrease of about \$12.10. The average bill effects for all other rate schedule and service types can be found in the separately provided workpapers.

In compliance with OAR 860-022-0025 the Company states that the number of customers affected by the proposed change is 636,785 residential customers, and 61,984 commercial customers, and 845 industrial customers.

Conclusion

In support of this filing, the Company includes supporting materials as part of this filing and will separately submit work papers in electronic format, all of which are incorporated herein by reference.

In accordance with ORS 757.205, copies of this letter and the filing made herewith are available in the Company's main office in Oregon and on its website at www.nwnatural.com.

Please address correspondence on this matter to Lora Bourdo at lora.bourdo@nwnatural.com with copies to:

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
Fax: (503) 220-2579
Telephone: (503) 610-7330
eFiling@nwnatural.com

Sincerely,

NW NATURAL

/s/ Kyle Walker, CPA

Kyle Walker, CPA
Rate/Regulatory Senior Manager

Attachments: Exhibit A – Supporting Materials

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Ninth Revision of Sheet 183-3
 Cancels Eighth Revision of Sheet 183-3

SCHEDULE 183 SITE REMEDIATION RECOVERY MECHANISM (SRRM) (continued)

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2023

(C)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

zzZ

Rate Schedule/Class	Block	SRRM Adjustment		Rate Schedule/Class	Block	SRRM Adjustment
2		\$0.00896		31 CSF	Block 1	\$0.00460
03 CSF		\$0.00666			Block 2	\$0.00420
03 ISF		\$0.00488		31 CTF	Block 1	\$0.00463
27		\$0.00733			Block 2	\$0.00423
				31 ISF	Block 1	\$0.00317
					Block 2	\$0.00286
				31 ITF	Block 1	\$0.00363
					Block 2	\$0.00328
32 CSF	Block 1	\$0.00288		32 CSI	Block 1	\$0.00170
	Block 2	\$0.00244			Block 2	\$0.00144
	Block 3	\$0.00170			Block 3	\$0.00100
	Block 4	\$0.00096			Block 4	\$0.00057
	Block 5	\$0.00043			Block 5	\$0.00031
	Block 6	\$0.00018			Block 6	\$0.00012
32 ISF	Block 1	\$0.00185		32 ISI	Block 1	\$0.00166
	Block 2	\$0.00156			Block 2	\$0.00140
	Block 3	\$0.00109			Block 3	\$0.00098
	Block 4	\$0.00062			Block 4	\$0.00055
	Block 5	\$0.00029			Block 5	\$0.00030
	Block 6	\$0.00012			Block 6	\$0.00011
32 CTF	Block 1	\$0.00201		32 CTI	Block 1	\$0.00138
	Block 2	\$0.00171			Block 2	\$0.00117
	Block 3	\$0.00121			Block 3	\$0.00083
	Block 4	\$0.00071			Block 4	\$0.00049
	Block 5	\$0.00041			Block 5	\$0.00028
	Block 6	\$0.00021			Block 6	\$0.00015
32 ITF	Block 1	\$0.00163		32 ITI	Block 1	\$0.00148
	Block 2	\$0.00139			Block 2	\$0.00126
	Block 3	\$0.00098			Block 3	\$0.00089
	Block 4	\$0.00058			Block 4	\$0.00052
	Block 5	\$0.00033			Block 5	\$0.00030
	Block 6	\$0.00017			Block 6	\$0.00016
				33		\$0.00000

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Issued July 31, 2023
 NWN OPUC Advice No. 23-07

Effective with service on
 and after November 1, 2023

EXHIBIT A

BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON

NW NATURAL SUPPORTING MATERIALS

Non-Gas Cost Deferral Amortizations
Site Remediation Recovery Mechanism (SRRM)

UM 1078

NWN OPUC Advice No. 23-07 / UG 474

July 31, 2023

NW NATURAL

EXHIBIT A

Supporting Materials

Non-Gas Cost Deferral Amortizations

SRRM

NWN OPUC ADVICE NO. 23-07 / UG 474

Description	Page
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NW Natural
 Rates & Regulatory Affairs

2023-24 PGA - Oregon: August Filing

Calculation of Increments Allocated on the EQUAL PERCENTAGE OF MARGIN BASIS

ALL VOLUMES IN THERMS

											SRRM Deferral		
											5,399,246	Temporary Increment	
											2.819% add revenue sensitive factor		
											5,555,852	to all classes and schedules	
											Multiplier	Allocation to RS	Increment
											J	K	L
Schedule	Block	A	B	C	D	E	F = E * A	G	H	I	Proposed Amount:	Revenue Sensitive Multiplier:	Amount to Amortize:
		Oregon PGA Volumes page, Column F	Billing Rate from Rates page, Column A	WACOG & Demand from Rates page, Column B+C+D*	Temps from Temporary Increment page, Column A	MARGIN Rate	Volumetric Margin	Customer Charge	Customers	Total Margin			
2R		425,261,320	\$1.43686	\$0.59247	\$0.16051	\$0.68388	\$290,827,712	\$8.00	636,785	\$351,959,072			
3C Firm Sales		180,723,276	\$1.18666	\$0.59247	\$0.03780	\$0.55639	\$100,552,623	\$15.00	59,172	\$111,203,583			
3I Firm Sales		5,242,606	\$1.13570	\$0.59247	\$0.10373	\$0.43950	\$2,304,125	\$15.00	335	\$2,364,425			
27 Dry Out		790,225	\$1.16589	\$0.59247	\$0.07702	\$0.49640	\$392,268	\$8.00	1,489	\$535,212			
31C Firm Sales	Block 1	10,541,198	\$0.85127	\$0.50676	\$0.04002	\$0.30449	\$6,414,403	\$325.00	653	\$8,961,103			
	Block 2	11,528,162	\$0.82424	\$0.50676	\$0.03949	\$0.27799							
31C Firm Trans	Block 1	1,150,855	\$0.28505	\$0.00000	\$0.01229	\$0.27276	\$718,332	\$575.00	59	\$1,125,432			
	Block 2	1,621,395	\$0.26119	\$0.00000	\$0.01176	\$0.24943							
31I Firm Sales	Block 1	3,851,855	\$0.84102	\$0.50676	\$0.10141	\$0.23285	\$2,752,651	\$325.00	183	\$3,466,351			
	Block 2	8,832,261	\$0.81786	\$0.50676	\$0.10099	\$0.21011							
31I Firm Trans	Block 1	153,988	\$0.24605	\$0.00000	\$0.01106	\$0.23499	\$113,434	\$575.00	7	\$161,734			
	Block 2	363,573	\$0.22309	\$0.00000	\$0.01062	\$0.21247							
32C Firm Sales ¹	Block 1	31,802,850	\$0.76861	\$0.50676	\$0.10105	\$0.16080	\$6,849,615	\$675.00	543	\$11,351,592			
	Block 2	10,782,597	\$0.74322	\$0.50676	\$0.10042	\$0.13604							
	Block 3	2,237,041	\$0.70109	\$0.50676	\$0.09940	\$0.09493							
	Block 4	1,038,828	\$0.65879	\$0.50676	\$0.09836	\$0.05367							
	Block 5	30,626	\$0.62840	\$0.50676	\$0.09761	\$0.02403							
	Block 6	0	\$0.61401	\$0.50676	\$0.09727	\$0.00998							
32I Firm Sales ¹	Block 1	7,308,477	\$0.73013	\$0.50676	\$0.09833	\$0.12504	\$1,921,317	\$675.00	83	\$2,619,858			
	Block 2	7,116,901	\$0.71078	\$0.50676	\$0.09815	\$0.10587							
	Block 3	2,428,784	\$0.67847	\$0.50676	\$0.09787	\$0.07384							
	Block 4	1,682,852	\$0.64624	\$0.50676	\$0.09757	\$0.04191							
	Block 5	210,463	\$0.62372	\$0.50676	\$0.09734	\$0.01962							
	Block 6	0	\$0.61239	\$0.50676	\$0.09723	\$0.00840							
32C Firm Trans	Block 1	2,586,658	\$0.13291	\$0.00000	\$0.00742	\$0.12549	\$633,055	\$925.00	26	\$937,359			
	Block 2	2,000,143	\$0.11396	\$0.00000	\$0.00721	\$0.10675							
	Block 3	713,689	\$0.08251	\$0.00000	\$0.00688	\$0.07563							
	Block 4	908,192	\$0.05102	\$0.00000	\$0.00656	\$0.04446							
	Block 5	22,758	\$0.03209	\$0.00000	\$0.00636	\$0.02573							
	Block 6	0	\$0.01952	\$0.00000	\$0.00620	\$0.01332							
32I Firm Trans	Block 1	11,491,095	\$0.13069	\$0.00000	\$0.00738	\$0.12331	\$5,621,582	\$925.00	99	\$6,858,498			
	Block 2	16,722,073	\$0.11214	\$0.00000	\$0.00721	\$0.10493							
	Block 3	10,683,887	\$0.08125	\$0.00000	\$0.00694	\$0.07431							
	Block 4	22,101,234	\$0.05039	\$0.00000	\$0.00667	\$0.04372							
	Block 5	23,116,595	\$0.03179	\$0.00000	\$0.00649	\$0.02530							
	Block 6	7,997,925	\$0.01948	\$0.00000	\$0.00636	\$0.01312							
32C Interr Sales	Block 1	4,812,286	\$0.74068	\$0.50676	\$0.09728	\$0.13664	\$2,138,838	\$675.00	39	\$2,454,738			
	Block 2	6,912,175	\$0.71933	\$0.50676	\$0.09690	\$0.11567							
	Block 3	3,915,818	\$0.68371	\$0.50676	\$0.09628	\$0.08067							
	Block 4	6,195,667	\$0.64806	\$0.50676	\$0.09565	\$0.04565							
	Block 5	3,369,903	\$0.62665	\$0.50676	\$0.09525	\$0.02464							
	Block 6	0	\$0.61101	\$0.50676	\$0.09497	\$0.00928							
32I Interr Sales	Block 1	4,976,544	\$0.72514	\$0.50676	\$0.09609	\$0.12229	\$2,165,663	\$675.00	67	\$2,708,363			
	Block 2	6,358,575	\$0.70622	\$0.50676	\$0.09592	\$0.10354							
	Block 3	3,824,879	\$0.67469	\$0.50676	\$0.09566	\$0.07227							
	Block 4	11,455,866	\$0.64312	\$0.50676	\$0.09538	\$0.04098							
	Block 5	6,274,793	\$0.62420	\$0.50676	\$0.09523	\$0.02221							
	Block 6	1,589,833	\$0.61033	\$0.50676	\$0.09510	\$0.00847							
32C Interr Trans	Block 1	787,487	\$0.12584	\$0.00000	\$0.00706	\$0.11878	\$470,528	\$925.00	3	\$503,828			
	Block 2	1,577,765	\$0.10802	\$0.00000	\$0.00693	\$0.10109							
	Block 3	946,128	\$0.07829	\$0.00000	\$0.00668	\$0.07161							
	Block 4	3,171,260	\$0.04854	\$0.00000	\$0.00643	\$0.04211							
	Block 5	663,407	\$0.03070	\$0.00000	\$0.00628	\$0.02442							
	Block 6	0	\$0.01883	\$0.00000	\$0.00617	\$0.01266							
32I Interr Trans	Block 1	6,332,023	\$0.12605	\$0.00000	\$0.00722	\$0.11883	\$5,297,225	\$925.00	71	\$6,085,325			
	Block 2	10,799,708	\$0.10821	\$0.00000	\$0.00708	\$0.10113							
	Block 3	7,423,918	\$0.07848	\$0.00000	\$0.00684	\$0.07164							
	Block 4	17,235,563	\$0.04873	\$0.00000	\$0.00661	\$0.04212							
	Block 5	38,975,154	\$0.03090	\$0.00000	\$0.00646	\$0.02444							
	Block 6	98,124,177	\$0.01900	\$0.00000	\$0.00634	\$0.01266							
Special Contracts		51,198,641	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0	\$0.00	7	\$0			
TOTALS		1,109,965,950					\$ 429,173,371			\$ 513,296,473		\$ 513,296,473	\$ 5,555,853
Sources for line 2 above:							\$ 37,400,768			\$ 49,598,606			

Inputs page	Line 51
Tariff Schedules	
Rate Adjustment Schedule	Sched 183

Note: Allocation to rate schedules or blocks with zero volumes is calculated on an overall margin percentage change basis.

* Since Billing Rates for all schedules above 31 do not include demand, column c for those schedules is WACOG only

¹ Rate schedule 32 firm service includes as total margin the storage and distribution capacity charges and are derived using MDDV therm usages

NW Natural
 Rates & Regulatory Affairs
 2023-24 PGA - Oregon: August Filing
 Effects on Average Bill by Rate Schedule [1]
 ALL VOLUMES IN THERMS

Advice 23-07
 See note [4]

1	2	Oregon PGA	Normal	Minimum	3/15/2023	3/15/2023	Proposed	Proposed	Proposed
3	4	Normalized	Therms	3/15/2023	3/15/2023	11/1/2023	11/1/2023	11/1/2023	
5	6	Volumes page,	Therms in	Monthly	Monthly	Billing	Current	SRRM Deferral	SRRM Deferral
7	8	Column D	Block	Average use	Charge	Rates	Average Bill	Rates	Average Bill
9	10	Schedule	Block	A	B	C	D	E	F
11	12	2R	425,261,320	N/A	56	\$8.00	\$1.43686	\$88.46	\$1.43412
13	14	3C Firm Sales	180,723,276	N/A	255	\$15.00	\$1.18666	\$317.60	\$1.18479
15	16	3I Firm Sales	5,242,606	N/A	1,304	\$15.00	\$1.13570	\$1,495.95	\$1.13410
17	18	27 Dry Out	790,225	N/A	44	\$8.00	\$1.16589	\$59.30	\$1.16380
19	20	31C Firm Sales	10,541,198	2,000	2,816	\$325.00	\$0.85127	\$2,700.12	\$0.84980
21	22	Block 1	11,528,162	all additional			\$0.82424		\$0.82290
23	24	Block 2	1,150,855	2,000	3,916	\$575.00	\$0.28505	\$1,645.54	\$0.28349
25	26	Block 3	1,621,395	all additional			\$0.26119		\$0.25976
27	28	Block 4	3,851,855	2,000	5,776	\$325.00	\$0.84102	\$5,095.29	\$0.84012
29	30	Block 5	8,832,261	all additional			\$0.81786		\$0.81705
31	32	Block 6	153,988	2,000	6,161	\$575.00	\$0.24605	\$1,995.36	\$0.24495
33	34	Block 1	363,573	all additional			\$0.22309		\$0.22209
35	36	Block 2	31,802,850	10,000	7,043	\$675.00	\$0.76861	\$6,088.29	\$0.76770
37	38	Block 3	10,782,597	20,000			\$0.74322		\$0.74246
39	40	Block 4	2,237,041	20,000			\$0.70109		\$0.70057
41	42	Block 5	1,038,828	100,000			\$0.65879		\$0.65852
43	44	Block 6	30,626	600,000			\$0.62840		\$0.62830
45	46	Block 1	0	all additional			\$0.61401		\$0.61400
47	48	Block 2	7,308,477	10,000	18,823	\$675.00	\$0.73013	\$14,247.56	\$0.72944
49	50	Block 3	7,116,901	20,000			\$0.71078		\$0.71019
51	52	Block 4	2,428,784	20,000			\$0.67847		\$0.67807
53	54	Block 5	1,682,852	100,000			\$0.64624		\$0.64603
55	56	Block 6	210,463	600,000			\$0.62372		\$0.62365
57	58	Block 1	0	all additional			\$0.61239		\$0.61238
59	60	Block 2	2,586,658	10,000	19,973	\$925.00	\$0.13291	\$3,390.69	\$0.13198
61	62	Block 3	2,000,143	20,000			\$0.11396		\$0.11317
63	64	Block 4	713,689	20,000			\$0.08251		\$0.08196
65	66	Block 5	908,192	100,000			\$0.05102		\$0.05070
67	68	Block 6	22,758	600,000			\$0.03209		\$0.03191
69	70	Block 1	0	all additional			\$0.01952		\$0.01944
71	72	Block 2	11,491,095	10,000	77,536	\$925.00	\$0.13069	\$7,487.37	\$0.12994
73	74	Block 3	16,722,073	20,000			\$0.11214		\$0.11151
75	76	Block 4	10,683,887	20,000			\$0.08125		\$0.08080
77	78	Block 5	22,101,234	100,000			\$0.05039		\$0.05014
79	80	Block 6	23,116,595	600,000			\$0.03179		\$0.03164
81	82	Block 1	7,997,925	all additional			\$0.01948		\$0.01941
83	84	Block 2	4,812,286	10,000	53,859	\$675.00	\$0.74068	\$38,643.34	\$0.74011
85	86	Block 3	6,912,175	20,000			\$0.71933		\$0.71885
87	88	Block 4	3,915,818	20,000			\$0.68371		\$0.68338
89	90	Block 5	6,195,667	100,000			\$0.64806		\$0.64789
91	92	Block 6	3,359,903	600,000			\$0.62665		\$0.62658
93	94	Block 1	0	all additional			\$0.61101		\$0.61101
95	96	Block 2	4,976,544	10,000	42,886	\$675.00	\$0.72514	\$30,744.73	\$0.72455
97	98	Block 3	6,358,575	20,000			\$0.70622		\$0.70572
99	100	Block 4	3,824,879	20,000			\$0.67469		\$0.67435
101	102	Block 5	11,455,866	100,000			\$0.64312		\$0.64294
103	104	Block 6	6,274,793	600,000			\$0.62420		\$0.62412
105	106	Block 1	1,589,833	all additional			\$0.61033		\$0.61032
107	108	Block 2	787,487	10,000	198,501	\$925.00	\$0.12584	\$12,252.01	\$0.12487
109	110	Block 3	1,577,765	20,000			\$0.10802		\$0.10719
111	112	Block 4	946,128	20,000			\$0.07829		\$0.07771
113	114	Block 5	3,171,260	100,000			\$0.04854		\$0.04821
115	116	Block 6	663,407	600,000			\$0.03070		\$0.03051
117	118	Block 1	0	all additional			\$0.01883		\$0.01874
119	120	Block 2	6,332,023	10,000	209,965	\$925.00	\$0.12605	\$12,645.11	\$0.12542
121	122	Block 3	10,799,708	20,000			\$0.10821		\$0.10767
123	124	Block 4	7,423,918	20,000			\$0.07848		\$0.07810
125	126	Block 5	17,235,563	100,000			\$0.04873		\$0.04851
127	128	Block 6	38,975,154	600,000			\$0.03090		\$0.03078
129	130	Block 1	98,124,177	all additional			\$0.01900		\$0.01895
131	132	Special Contracts	51,198,641	N/A	0	\$0	\$0.00000	\$0.00	\$0.00000
133	134	Totals	1,109,965,950						

[1] For convenience of presentation, demand charges for Rate Schedules 31 and 32 have been removed.
 [2] Tariff Advice Notice 23-05: Non-Gas Cost Deferral Amortizations - Intervenor Funding
 [3] Tariff Advice Notice 23-06: Non-Gas Cost Deferral Amortizations - Oregon PUC Fee
 [4] Tariff Advice Notice 23-07: Non-Gas Cost Deferral Amortizations - SRRM
 [5] Tariff Advice Notice 23-08: Non-Gas Cost Deferral Amortizations - Industrial DSM
 [6] Tariff Advice Notice 23-09: Non-Gas Cost Deferral Amortizations - Decoupling
 [7] Tariff Advice Notice 23-10: Non-Gas Cost Deferral Amortizations - WARM
 [8] Tariff Advice Notice 23-11: Non-Gas Cost Deferral Amortization - Corporate Activity Tax (CAT) Amortization
 [9] Tariff Advice Notice 23-12: Non-Gas Cost Amortization - Net Curtailment and Entitlement Revenues
 [10] Tariff Advice Notice 23-13: Non-Gas Cost Amortization - Regulatory Rate Adjustment
 [11] Tariff Advice Notice 23-14: Non-Gas Cost Amortization - Residential Rate Mitigation
 [12] Tariff Advice Notice 23-15: Non-Gas Cost Amortization - RNG Transport Allocation
 [13] Tariff Advice Notice 23-16: COVID Years 2 & 3
 [14] Tariff Advice Notice 23-17: Non-Gas Cost Amortization - TSA Security Directive
 [15] Tariff Advice Notice 23-18: CCI's
 [16] Tariff Advice Notice 23-19: PGA
 [17] Tariff Advice Notice 23-20: RNG Adj Mechanism

NW Natural
Rates and Regulatory Affairs
2023-2024 PGA Filing - OREGON
Basis for Revenue Related Costs

	Twelve Months <u>Ended 06/30/23</u>	
1		
2		
3	\$ 977,383,649	
4	\$ 981,971,599	
5		
6	n/a	0.430% Statutory rate
7	\$ 22,573,887	2.299% Line 7 ÷ Line 4
8	<u>\$ 881,388</u>	<u>0.090% Line 8 ÷ Line 4</u>
9		
10		<u>2.819%</u> Sum lines 8-9
11		
12		

13 **Note:**

- 14 [1] Dollar figure is set at statutory level of 0.275% times Total Oregon Revenues (line 4).
 15 Because the fee changed since our last general rate case, the difference between the previous fee of 0.375%
 16 and the new fee of 0.430%, as it affects our base rates, is being captured as a temporary deferral.
 17 [2] Represents the normalized net write-offs based on a three-year average.

NW Natural
Rates & Regulatory Affairs
2023-2024 PGA Filing - Oregon: August Filing
PGA Effects on Revenue
UG 474: SRRM

	Including Revenue Sensitive Amount
1 <u>SRRM Components:</u>	
2	
3 <u>Removal of Current Temporary Increments:</u>	
4	
5 Amortization of SRRM	(6,998,706)
6	
7 <u>Addition of Proposed Temporary Increments:</u>	
8	
9 Amortization of SRRM	5,555,852
10	
11 Total	\$ (1,442,854)
12	
13	
14	
15 2022 Oregon Earnings Test Normalized Total Revenues	\$849,278,042
16	
17 Effect of this filing, as a percentage change (line 11 ÷ line 15)	-0.17%

NW Natural
Rates & Regulatory Affairs
2023-2024 PGA Filing - June Filing
Summary of Deferred Accounts Included in the PGA

Account	Balance 6/30/2023	Jul-Oct Estimated Activity	Jul-Oct Interest	Estimated Balance 10/31/2023	Interest Rate During Amortization	Estimated Interest During Amortization	Total Estimated Amount for (Refund) or Collection	Amounts Excluded from PGA Filing	Amounts Included in PGA Filing
A	B	C	D	E	F1	F2	G	H	I
				E = sum B thru D	5.13%		G = E + F2		Excl. Rev Sens
34 Miscellaneous Amortizations									
39 151380 SRRM AMORTIZATION	613,984	(1,077,721)	1,072	(462,665)					
40 151375 SRRM POST PRUDENCE (one-fifth of balance and interest)	5,626,162	0	88,662	5,714,825					
41 Total	6,240,147	(1,077,721)	89,735	5,252,160	5.13%	147,086	5,399,246		5,399,246

Company: Northwest Natural Gas Company
 State: Oregon
 Description: Amortization of SRRM
 Account Number: 151380
 Docket: Dockets UM 1635, UG 448
 Amortization of SRRM last approved in Order 22-408

1 Debit (Credit)

2	3	4	5	6	7	8	9	10
Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance	
(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)	
6	Beginning Balance							
101	Nov-22 Old rates	(226,584.59)		1.24%	67.52	(226,517.07)	(47,882.57)	
102	Nov-22 New rates (1)	(376,310.25)	6,810,347.04	1.82%	10,043.66	6,444,080.45	6,396,197.88	
103	Dec-22	(1,163,576.40)		1.82%	8,818.52	(1,154,757.88)	5,241,440.00	
104	Jan-23	(1,125,767.30)		1.82%	7,095.81	(1,118,671.49)	4,122,768.51	
105	Feb-23	(1,048,996.66)		1.82%	5,457.38	(1,043,539.28)	3,079,229.23	
106	Mar-23	(1,028,210.40)		1.82%	3,890.44	(1,024,319.96)	2,054,909.27	
107	Apr-23	(791,324.53)		1.82%	2,516.52	(788,808.01)	1,266,101.26	
108	May-23	(420,672.77)		1.82%	1,601.24	(419,071.53)	847,029.73	
109	Jun-23	(234,152.59)		1.82%	1,107.10	(233,045.49)	613,984.24	
110	Jul-23 <i>forecasted</i>	<i>(200,243.96)</i>		1.82%	779.36	(199,464.60)	414,519.64	
111	Aug-23 <i>forecasted</i>	<i>(199,623.50)</i>		1.82%	477.31	(199,146.19)	215,373.45	
112	Sep-23 <i>forecasted</i>	<i>(213,656.90)</i>		1.82%	164.63	(213,492.27)	1,881.18	
113	Oct-23 <i>forecasted</i>	<i>(464,196.70)</i>		1.82%	(349.16)	(464,545.86)	(462,664.68)	

114
 115 **History truncated for ease of viewing**

116
 117 **NOTES**

118 **1** - Transferred in authorized balances from Environmental Post Prudent account 151375.

Company: Northwest Natural Gas Company
 State: Oregon
 Description: SRRM Post-Prudence
 Account Number: 151375
 Docket: SRRM Environmental Mechanism established in Order No. 12-437

1	Debit (Credit)		Transfer In	Transfer Out		Interest			
2	Month/Year	Note	From Pre-Prudence	To Amortization	Adjustments	Rate	Activity	Balance	
3	(a)	(b)	(c)	(d)	(e)	(f1)	(f2)	(g)	(h)
4	Beginning Balance								-
101	Nov-22	12		(6,810,347.04)		51,102.62	2.24%	(6,759,244.42)	27,427,507.92
102	Dec-22					51,198.01	2.24%	51,198.01	27,478,705.93
103	Jan-23					107,624.93	4.70%	107,624.93	27,586,330.86
104	Feb-23					108,046.46	4.70%	108,046.46	27,694,377.32
105	Mar-23					108,469.64	4.70%	108,469.64	27,802,846.96
106	Apr-23					108,894.48	4.70%	108,894.48	27,911,741.44
107	May-23					109,320.99	4.70%	109,320.99	28,021,062.43
108	Jun-23					109,749.16	4.70%	109,749.16	28,130,811.59
109	Jul-23					110,179.01	4.70%	110,179.01	28,240,990.60
110	Aug-23					110,610.55	4.70%	110,610.55	28,351,601.15
111	Sep-23					111,043.77	4.70%	111,043.77	28,462,644.92
112	Oct-23					111,478.69	4.70%	111,478.69	28,574,123.61
113									
114									
115									<u>1/5 of balance</u>
116	History truncated for ease of viewing							6/30/2023	5,626,162.32
117								Jul-Oct 2023 Activity	-
118	Notes:							Jul-Oct 2023 Interest	88,662.40
119	1 - Transferred authorized amount to amortization account 186183.							Total for Amortization	<u>5,714,824.72</u>