



**Portland General Electric**  
121 SW Salmon Street · Portland, Ore. 97204

May 25, 2023

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Advice No. 23-09, Schedule 143 Spent Fuel Adjustment**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210, Oregon Administrative Rules (OARs) 860-022-0025 and 860-22-0030(1) for filing proposed tariff sheets associated with Tariff P.U.C. No. 18 with a requested effective date of **July 1, 2023**:

Eighth Revision of Sheet No. 143-1  
Eighth Revision of Sheet No. 143-2  
Ninth Revision of Sheet No. 143-3

The purpose of this filing is to set the Schedule 143 Spent Fuel Adjustment to zero. As stated in Docket No. UE 394 and approved in Commission Order No. 22-129, PGE amortized over one year and is now setting the prices to zero.

To satisfy the requirements of OAR 860-022-0025(2) and 860-22-0030(1), PGE provides the following responses:

The proposed revisions to Schedule 143 impacts approximately 930,500 Cost of Service (COS) Customers. A typical Schedule 7 Customer consuming 795 kWh monthly will see a bill increase due to the credit being set to zero of \$0.15 or 0.1%.

Please direct any questions regarding this filing to Stephen Leeb at [stephen.leeb@pqn.com](mailto:stephen.leeb@pqn.com). Please direct all formal correspondence and requests to the following email address [pge.opuc.filings@pqn.com](mailto:pge.opuc.filings@pqn.com)

Sincerely,

*\s\ Robert Macfarlane*

Robert Macfarlane  
Manager, Pricing and Tariffs

Enclosure

**SCHEDULE 143  
SPENT FUEL ADJUSTMENT**

**PURPOSE**

The purpose of this schedule is to implement in rates the amortization of the excess funds previously contained in the Trojan Nuclear Decommissioning Trust Fund and any ongoing refunds from the United States Department of Energy. Also included are pollution control tax credits associated with the Independent Spent Fuel Storage Installation at the Trojan nuclear plant.

**APPLICABLE**

To all bills for Electricity Service calculated under all schedules and contracts, except those Customers explicitly exempted.

**PART A – TROJAN NUCLEAR DECOMMISSIONING TRUST FUND**

Part A consists of the amortization of the excess funds previously contained in the Trojan Nuclear Decommissioning Trust Fund and any ongoing refunds from the United States Department of Energy.

**PART B – ISFSI ADJUSTMENT**

Part B consists of the amortization of the payments from the Oregon Department of Energy related to state pollution control tax credits for the Independent Spent Fuel Storage Installation at Trojan.

**ADJUSTMENT RATES**

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	(1)
7	0.000	0.000	0.000 ¢ per kWh	
15	0.000	0.000	0.000 ¢ per kWh	
32	0.000	0.000	0.000 ¢ per kWh	
38	0.000	0.000	0.000 ¢ per kWh	
47	0.000	0.000	0.000 ¢ per kWh	
49	0.000	0.000	0.000 ¢ per kWh	
75				
Secondary	0.000	0.000	0.000 ¢ per kWh <sup>(1)</sup>	
Primary	0.000	0.000	0.000 ¢ per kWh <sup>(1)</sup>	
Subtransmission	0.000	0.000	0.000 ¢ per kWh <sup>(1)</sup>	

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

**SCHEDULE 143 (Continued)**

ADJUSTMENT RATES (Continued)

	<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
83		0.000	0.000	0.000	¢ per kWh (l)
85					
	Secondary	0.000	0.000	0.000	¢ per kWh
	Primary	0.000	0.000	0.000	¢ per kWh
89					
	Secondary	0.000	0.000	0.000	¢ per kWh
	Primary	0.000	0.000	0.000	¢ per kWh
	Subtransmission	0.000	0.000	0.000	¢ per kWh
90					
	Primary	0.000	0.000	0.000	¢ per kWh
	Subtransmission	0.000	0.000	0.000	¢ per kWh
91		0.000	0.000	0.000	¢ per kWh
92		0.000	0.000	0.000	¢ per kWh
95		0.000	0.000	0.000	¢ per kWh
485					
	Secondary	0.000	0.000	0.000	¢ per kWh
	Primary	0.000	0.000	0.000	¢ per kWh
489					
	Secondary	0.000	0.000	0.000	¢ per kWh
	Primary	0.000	0.000	0.000	¢ per kWh
	Subtransmission	0.000	0.000	0.000	¢ per kWh
490					
	Primary	0.000	0.000	0.000	¢ per kWh
	Subtransmission	0.000	0.000	0.000	¢ per kWh
491		0.000	0.000	0.000	¢ per kWh
492		0.000	0.000	0.000	¢ per kWh
495		0.000	0.000	0.000	¢ per kWh
515		0.000	0.000	0.000	¢ per kWh
532		0.000	0.000	0.000	¢ per kWh (l)

**SCHEDULE 143 (Concluded)**

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
538	0.000	0.000	0.000 ¢ per kWh	(1)
549	0.000	0.000	0.000 ¢ per kWh	
575				
Secondary	0.000	0.000	0.000 ¢ per kWh <sup>(1)</sup>	
Primary	0.000	0.000	0.000 ¢ per kWh <sup>(1)</sup>	
Subtransmission	0.000	0.000	0.000 ¢ per kWh <sup>(1)</sup>	
583	0.000	0.000	0.000 ¢ per kWh	
585				
Secondary	0.000	0.000	0.000 ¢ per kWh	
Primary	0.000	0.000	0.000 ¢ per kWh	
589				
Secondary	0.000	0.000	0.000 ¢ per kWh	
Primary	0.000	0.000	0.000 ¢ per kWh	
Subtransmission	0.000	0.000	0.000 ¢ per kWh	
590				
Primary	0.000	0.000	0.000 ¢ per kWh	
Subtransmission	0.000	0.000	0.000 ¢ per kWh	
591	0.000	0.000	0.000 ¢ per kWh	
592	0.000	0.000	0.000 ¢ per kWh	
595	0.000	0.000	0.000 ¢ per kWh	
689				
Secondary	0.000	0.000	0.000 ¢ per kWh	
Primary	0.000	0.000	0.000 ¢ per kWh	
Subtransmission	0.000	0.000	0.000 ¢ per kWh	(1)

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

**BALANCING ACCOUNT**

The Company will maintain balancing accounts to track the difference between the Trojan Nuclear Decommissioning Trust Fund refund, ongoing refunds, and the ISFSI payments and the actual Schedule 143 revenues. This difference will accrue interest at the Commission-authorized rate for deferred accounts.