

December 18, 2023

VIA ELECTRONIC FILINGPublic Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
Salem, OR 97301-3398**Re: Advice No. 23-026—Compliance Filing for Docket UE 421**

In compliance with Order No. 23-468 in docket UE 421 and ORS 757.205, ORS 757.210, and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submits for filing the following proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. In accordance with Paragraph 7 of the Stipulation in docket UE 421 and Paragraph 4 of Order No. 23-468 adopting the Stipulation, if the combined January 1, 2024 rate increase for residential customers is expected to exceed 15 percent, PacifiCorp will delay the rate effective date of the Power Cost Adjustment Mechanism. The combined rate increase for residential customers from the four rate changes expected to take effect January 1, 2024 – this 2022 Power Cost Adjustment Mechanism (PCAM), the 2024 Transition Adjustment Mechanism (UE 420), Renewable Adjustment Clause (UE 419), and Schedule 204 Oregon Solar Incentive Program Deferral Adjustment (ADV 1551) – will be 11.1 percent and will not exceed 15 percent either with or without the PCAM. Therefore the rate impact provision of the stipulation will not be triggered. PacifiCorp respectfully requests a rate effective date of January 1, 2024.

Sheet	Schedule	Title
Third Revision of Sheet No. 206-1	Schedule 206	Power Cost Adjustment Mechanism—Adjustment
Original Sheet No. 206-2	Schedule 206	Power Cost Adjustment Mechanism—Adjustment

In the Stipulation for docket UE 421, 2022 Power Cost Adjustment Mechanism (PCAM), and adopted by Commission order 23-468, the Stipulating Parties agreed to amortize the PCAM balance over a two-year period as quantified in PacifiCorp’s initial filing. This filing implements the rates for amortization for recovery through Schedule 206.

To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, PacifiCorp submits the tariff sheets listed above with the following supporting attachments:

Attachment 1: 2022 PCAM Rate Spread and Rates

Attachment 2: Estimated Effect of Proposed Price Change and Monthly Billing Comparisons

The rates and rate impacts have not changed from the initial filing in this docket. The proposed change will affect approximately 652,000 customers and will result in an overall annual increase

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of approximately \$69.0 million or 4.0 percent. The average residential customer using 900 kilowatt-hours per month will see a monthly bill increase of \$4.03 per month as a result of this change.

If you have questions about this filing, please contact Cathie Allen at (503) 813-5934.

Sincerely,

A handwritten signature in black ink, appearing to read 'Matthew McVee', written in a cursive style.

Matthew McVee
Vice President, Regulatory Policy and Operations

Enclosures

TARIFF SHEETS

POWER COST ADJUSTMENT MECHANISM - ADJUSTMENT
Purpose

This schedule implements the Company's annual Power Cost Adjustment Mechanism adjustment consistent with Order No. 12-493.

Applicable

To all Residential Consumers and Nonresidential Consumers except Nonresidential Consumers who took service under Standard Offer Supply Service Schedule 220 or who were served under a Direct Access Delivery Service Schedule during the accrual period of this Power Cost Adjustment Mechanism adjustment.

Monthly Billing

The adjustment shall be calculated as an amount equal to the product of all kWh multiplied by the following applicable rate as listed by Delivery Service Schedule and by accrual period.

(N)

Calendar Year 2021 Accrual Period Delivery Service Schedule	Secondary	Primary	Transmission
Schedule 4, per kWh	0.114¢		
Schedule 5, per kWh	0.114¢		
Schedule 15, per kWh	0.172¢		
Schedule 23, 723, per kWh	0.108¢	0.098¢	
Schedule 28, 728, per kWh	0.108¢	0.107¢	
Schedule 30, 730, per kWh	0.106¢	0.107¢	
Schedule 41, 741, per kWh	0.103¢	0.101¢	
Schedule 47, 747, per kWh	0.106¢	0.101¢	0.095¢
Schedule 48, 748, per kWh	0.106¢	0.101¢	0.095¢
Schedule 51, 751, per kWh	0.146¢		
Schedule 53, 753, per kWh	0.043¢		
Schedule 54, 754, per kWh	0.043¢		

(continued)

POWER COST ADJUSTMENT MECHANISM - ADJUSTMENT
Monthly Billing (continued)

Calendar Year 2022 Accrual Period Delivery Service Schedule	Secondary	Primary	Transmission
Schedule 4, per kWh	0.442¢		
Schedule 5, per kWh	0.442¢		
Schedule 15, per kWh	0.548¢		
Schedule 23, 723, per kWh	0.416¢	0.377¢	
Schedule 28, 728, per kWh	0.411¢	0.401¢	
Schedule 30, 730, per kWh	0.403¢	0.401¢	
Schedule 41, 741, per kWh	0.397¢	0.391¢	
Schedule 47, 747, per kWh	0.400¢	0.385¢	0.369¢
Schedule 48, 748, per kWh	0.400¢	0.385¢	0.369¢
Schedule 51, 751, per kWh	0.469¢		
Schedule 53, 753, per kWh	0.138¢		
Schedule 54, 754, per kWh	0.138¢		

(N)

(N)

ATTACHMENT 1

PACIFIC POWER
State of Oregon
2022 Power Cost Adjustment Mechanism (PCAM) - Adjustment, Proposed Schedule 206

FORECAST 12 MONTHS ENDED DECEMBER 31, 2024

Line No.	Sch No.	Description		MWh ¹	Generation Rate Spread	Proposed 2022 PCAM Sch 206	
						Rates (¢/kWh)	Revenues (\$000)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
1	4	Residential		5,829,081	37.383%	0.442	\$25,765
2	23	Gen. Svc. < 31 kW	Secondary	1,162,950	7.026%	0.416	\$4,838
3			Primary	3,400	0.019%	0.377	\$13
4	28	Gen. Svc. 31 - 200 kW	Secondary	2,059,282	12.285%	0.411	\$8,464
5			Primary	24,745	0.144%	0.401	\$99
6	30	Gen. Svc. 201 - 999 kW	Secondary	1,223,348	7.157%	0.403	\$4,930
7			Primary	101,733	0.593%	0.401	\$408
8	41	Agricultural Pumping Service	Secondary	237,610	1.370%	0.397	\$943
9			Primary	34	0.000%	0.391	\$0
10	48	Large General Service >= 1,000 kW	Secondary	1,216,204	7.059%	0.400	\$4,865
11			Primary	2,473,740	13.846%	0.385	\$9,524
12			Transmission	2,433,482	13.033%	0.369	\$8,980
13	47	Partial Req. Svc. >= 1,000 kW	Primary	17,121		0.385	\$66
14			Transmission	15,142		0.369	\$56
15	15	Outdoor Area Lighting Service		2,054	0.016%	0.548	\$11
16	51	Street Lighting Service Comp. Owned		7,381	0.050%	0.469	\$35
17	53	Street Lighting Service Cust. Owned		7,519	0.015%	0.138	\$10
18	54	Recreational Field Lighting		1,394	0.003%	0.138	\$2
19		Subtotal		<u>16,816,221</u>	100.000%		<u>\$69,008</u>
20		Employee Discount		13,481		(0.111)	(\$15)
21		Total		<u>16,816,221</u>			<u>\$68,993</u>

¹ Includes tariff based lighting MWh.

ATTACHMENT 2

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2024

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.	
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates (\$000)	% ²	Net Rates (\$000)	% ²		
					(5) + (6)			(8) + (9)			(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)		
Residential																
1	Residential	4	540,041	5,829,081	\$737,548	\$8,977	\$746,525	\$737,548	\$34,741	\$772,290	\$0	0.0%	\$25,765	3.5%	1	
2	Total Residential		540,041	5,829,081	\$737,548	\$8,977	\$746,525	\$737,548	\$34,741	\$772,290	\$0	0.0%	\$25,765	3.5%	2	
Commercial & Industrial																
3	Gen. Svc. < 31 kW	23	85,313	1,166,351	\$149,483	\$2,496	\$151,978	\$149,483	\$7,346	\$156,829	\$0	0.0%	\$4,851	3.2%	3	
4	Gen. Svc. 31 - 200 kW	28	10,587	2,084,027	\$186,116	\$20,590	\$206,706	\$186,116	\$29,153	\$215,269	\$0	0.0%	\$8,563	4.1%	4	
5	Gen. Svc. 201 - 999 kW	30	872	1,325,081	\$105,890	\$12,417	\$118,307	\$105,890	\$17,755	\$123,645	\$0	0.0%	\$5,338	4.5%	5	
6	Large General Service >= 1,000 kW	48	182	6,123,426	\$435,177	\$16,877	\$452,053	\$435,177	\$40,245	\$475,422	\$0	0.0%	\$23,368	5.2%	6	
7	Partial Req. Svc. >= 1,000 kW	47	6	32,263	\$4,320	\$88	\$4,409	\$4,320	\$210	\$4,531	\$0	0.0%	\$122	5.2%	7	
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	1	0	\$1,219	\$111	\$1,329	\$1,219	\$111	\$1,329	\$0	0.0%	\$0	0.0%	8	
9	Agricultural Pumping Service	41	7,913	237,644	\$30,384	(\$2,916)	\$27,468	\$30,384	(\$1,972)	\$28,412	\$0	0.0%	\$943	3.4%	9	
10	Total Commercial & Industrial		104,874	10,968,792	\$912,589	\$49,663	\$962,251	\$912,589	\$92,848	\$1,005,436	\$0	0.0%	\$43,185	4.5%	10	
Lighting																
11	Outdoor Area Lighting Service	15	5,703	8,050	\$788	\$242	\$1,031	\$788	\$254	\$1,042	\$0	0.0%	\$11	1.1%	11	
12	Street Lighting Service Comp. Owned	51	1,121	21,063	\$2,715	\$933	\$3,648	\$2,715	\$967	\$3,682	\$0	0.0%	\$35	1.0%	12	
13	Street Lighting Service Cust. Owned	53	292	7,519	\$392	\$221	\$613	\$392	\$231	\$623	\$0	0.0%	\$10	1.7%	13	
14	Recreational Field Lighting	54	100	1,394	\$88	\$52	\$140	\$88	\$54	\$142	\$0	0.0%	\$2	1.4%	14	
15	Total Public Street Lighting		7,215	38,026	\$3,983	\$1,448	\$5,431	\$3,983	\$1,506	\$5,489	\$0	0.0%	\$58	1.1%	15	
16	Subtotal		652,131	16,835,899	\$1,654,120	\$60,087	\$1,714,207	\$1,654,120	\$129,095	\$1,783,215	\$0	0.0%	\$69,008	4.0%	16	
17	Employee Discount		975	13,481	(\$419)	(\$5)	(\$424)	(\$419)	(\$20)	(\$439)	\$0		(\$15)		17	
17	Paperless Credit				(\$2,072)		(\$2,072)	(\$2,072)		(\$2,072)	\$0		\$0		17	
18	AGA Revenue				\$3,521		\$3,521	\$3,521		\$3,521	\$0		\$0		18	
19	COOC Amortization				\$1,767		\$1,767	\$1,767		\$1,767	\$0		\$0		19	
20	Total Sales with AGA		652,131	16,835,899	\$1,656,916	\$60,082	\$1,716,998	\$1,656,916	\$129,075	\$1,785,991	\$0	0.0%	\$68,993	4.0%	20	

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), Low Income Discount Cost Recovery Adjustment (Sch. 92), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and System Benefits Charge (Sch. 291).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 4 + Cost-Based Supply Service
Residential Service - Single Family

kWh	Monthly Billing*		Difference	Percent Difference
	Present Price	Proposed Price		
100	\$24.02	\$24.47	\$0.45	1.87%
200	\$35.49	\$36.39	\$0.90	2.54%
300	\$46.97	\$48.32	\$1.35	2.87%
400	\$58.45	\$60.25	\$1.80	3.08%
500	\$69.92	\$72.16	\$2.24	3.20%
600	\$81.40	\$84.09	\$2.69	3.30%
700	\$92.88	\$96.02	\$3.14	3.38%
800	\$104.36	\$107.95	\$3.59	3.44%
900	\$115.83	\$119.86	\$4.03	3.48%
1,000	\$127.30	\$131.79	\$4.49	3.53%
1,100	\$138.78	\$143.72	\$4.94	3.56%
1,200	\$150.25	\$155.64	\$5.39	3.59%
1,300	\$161.73	\$167.56	\$5.83	3.60%
1,400	\$173.21	\$179.49	\$6.28	3.63%
1,500	\$184.68	\$191.41	\$6.73	3.64%
1,600	\$196.16	\$203.34	\$7.18	3.66%
2,000	\$242.06	\$251.04	\$8.98	3.71%
3,000	\$366.55	\$380.01	\$13.46	3.67%
4,000	\$491.04	\$508.99	\$17.95	3.66%
5,000	\$615.53	\$637.97	\$22.44	3.65%

* Net rate including Schedules 91, 92, 98, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 4 + Cost-Based Supply Service
Residential Service - Multi-Family

kWh	Monthly Billing*		Difference	Percent Difference
	Present Price	Proposed Price		
100	\$20.98	\$21.43	\$0.45	2.14%
200	\$32.45	\$33.35	\$0.90	2.77%
300	\$43.93	\$45.27	\$1.34	3.05%
400	\$55.41	\$57.20	\$1.79	3.23%
500	\$66.87	\$69.12	\$2.25	3.36%
600	\$78.35	\$81.05	\$2.70	3.45%
700	\$89.83	\$92.97	\$3.14	3.50%
800	\$101.31	\$104.90	\$3.59	3.54%
900	\$112.78	\$116.82	\$4.04	3.58%
1,000	\$124.26	\$128.75	\$4.49	3.61%
1,100	\$135.74	\$140.67	\$4.93	3.63%
1,200	\$147.21	\$152.59	\$5.38	3.65%
1,300	\$158.69	\$164.52	\$5.83	3.67%
1,400	\$170.17	\$176.45	\$6.28	3.69%
1,500	\$181.63	\$188.36	\$6.73	3.71%
1,600	\$193.11	\$200.29	\$7.18	3.72%
2,000	\$239.02	\$247.99	\$8.97	3.75%
3,000	\$363.51	\$376.97	\$13.46	3.70%
4,000	\$488.00	\$505.94	\$17.94	3.68%
5,000	\$612.49	\$634.92	\$22.43	3.66%

* Net rate including Schedules 91, 92, 98, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 23 + Cost-Based Supply Service
General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$78	\$87	\$81	\$89	2.69%	2.42%
	750	\$109	\$118	\$112	\$121	2.91%	2.70%
	1,000	\$139	\$148	\$144	\$152	3.03%	2.85%
	1,500	\$200	\$209	\$207	\$215	3.16%	3.03%
10	1,000	\$139	\$148	\$144	\$152	3.03%	2.85%
	2,000	\$261	\$270	\$270	\$278	3.23%	3.13%
	3,000	\$383	\$392	\$395	\$404	3.31%	3.24%
	4,000	\$489	\$497	\$506	\$514	3.46%	3.40%
20	4,000	\$524	\$533	\$541	\$550	3.22%	3.17%
	6,000	\$736	\$745	\$761	\$770	3.44%	3.40%
	8,000	\$948	\$957	\$982	\$990	3.56%	3.53%
	10,000	\$1,160	\$1,168	\$1,202	\$1,210	3.64%	3.62%
30	9,000	\$1,125	\$1,134	\$1,163	\$1,172	3.38%	3.35%
	12,000	\$1,443	\$1,451	\$1,493	\$1,502	3.51%	3.49%
	15,000	\$1,760	\$1,769	\$1,824	\$1,832	3.60%	3.58%
	18,000	\$2,078	\$2,086	\$2,154	\$2,162	3.66%	3.64%

* Net rate including Schedules 91, 92, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 23 + Cost-Based Supply Service
General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$77	\$86	\$79	\$88	2.47%	2.22%
	750	\$107	\$116	\$110	\$119	2.68%	2.48%
	1,000	\$137	\$146	\$141	\$150	2.80%	2.63%
	1,500	\$197	\$205	\$202	\$211	2.92%	2.79%
10	1,000	\$137	\$146	\$141	\$150	2.80%	2.63%
	2,000	\$256	\$265	\$264	\$273	2.98%	2.89%
	3,000	\$376	\$385	\$387	\$396	3.05%	2.99%
	4,000	\$480	\$488	\$495	\$504	3.19%	3.13%
20	4,000	\$515	\$524	\$530	\$539	2.97%	2.92%
	6,000	\$723	\$732	\$746	\$755	3.18%	3.14%
	8,000	\$931	\$939	\$961	\$970	3.29%	3.26%
	10,000	\$1,139	\$1,147	\$1,177	\$1,186	3.36%	3.33%
30	9,000	\$1,106	\$1,114	\$1,140	\$1,149	3.12%	3.09%
	12,000	\$1,417	\$1,426	\$1,463	\$1,472	3.24%	3.22%
	15,000	\$1,729	\$1,738	\$1,786	\$1,795	3.32%	3.30%
	18,000	\$2,041	\$2,049	\$2,110	\$2,118	3.38%	3.36%

* Net rate including Schedules 91, 92, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 28 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	3,000	\$366	\$378	3.42%
	4,500	\$485	\$504	3.87%
	7,500	\$724	\$755	4.32%
31	6,200	\$737	\$763	3.51%
	9,300	\$983	\$1,022	3.94%
	15,500	\$1,477	\$1,541	4.38%
40	8,000	\$945	\$979	3.53%
	12,000	\$1,264	\$1,314	3.96%
	20,000	\$1,900	\$1,984	4.39%
60	12,000	\$1,410	\$1,460	3.55%
	18,000	\$1,887	\$1,962	3.98%
	30,000	\$2,842	\$2,967	4.40%
80	16,000	\$1,868	\$1,935	3.57%
	24,000	\$2,505	\$2,605	4.00%
	40,000	\$3,778	\$3,945	4.42%
100	20,000	\$2,327	\$2,410	3.59%
	30,000	\$3,122	\$3,248	4.01%
	50,000	\$4,714	\$4,923	4.42%
200	40,000	\$4,595	\$4,762	3.63%
	60,000	\$6,187	\$6,437	4.05%
	100,000	\$9,370	\$9,788	4.45%

* Net rate including Schedules 91, 92, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 28 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	4,500	\$448	\$466	4.09%
	6,000	\$560	\$584	4.36%
	7,500	\$671	\$702	4.55%
31	9,300	\$906	\$944	4.18%
	12,400	\$1,137	\$1,187	4.44%
	15,500	\$1,368	\$1,431	4.61%
40	12,000	\$1,163	\$1,212	4.20%
	16,000	\$1,462	\$1,527	4.45%
	20,000	\$1,760	\$1,842	4.63%
60	18,000	\$1,737	\$1,810	4.22%
	24,000	\$2,185	\$2,282	4.47%
	30,000	\$2,632	\$2,754	4.64%
80	24,000	\$2,305	\$2,403	4.24%
	32,000	\$2,902	\$3,032	4.49%
	40,000	\$3,499	\$3,662	4.65%
100	30,000	\$2,874	\$2,996	4.25%
	40,000	\$3,620	\$3,783	4.50%
	50,000	\$4,366	\$4,569	4.66%
200	60,000	\$5,696	\$5,940	4.29%
	80,000	\$7,188	\$7,514	4.53%
	100,000	\$8,680	\$9,087	4.69%

* Net rate including Schedules 91, 92, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 30 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	20,000	\$2,795	\$2,877	2.93%
	30,000	\$3,363	\$3,486	3.65%
	50,000	\$4,500	\$4,704	4.55%
200	40,000	\$5,148	\$5,311	3.18%
	60,000	\$6,284	\$6,530	3.91%
	100,000	\$8,557	\$8,966	4.78%
300	60,000	\$7,658	\$7,903	3.20%
	90,000	\$9,362	\$9,731	3.93%
	150,000	\$12,772	\$13,386	4.80%
400	80,000	\$10,054	\$10,381	3.25%
	120,000	\$12,327	\$12,818	3.98%
	200,000	\$16,873	\$17,691	4.85%
500	100,000	\$12,482	\$12,891	3.28%
	150,000	\$15,324	\$15,937	4.00%
	250,000	\$21,007	\$22,029	4.87%
600	120,000	\$14,911	\$15,402	3.29%
	180,000	\$18,321	\$19,057	4.02%
	300,000	\$25,140	\$26,367	4.88%
800	160,000	\$19,768	\$20,423	3.31%
	240,000	\$24,315	\$25,296	4.04%
	400,000	\$33,407	\$35,043	4.90%
1000	200,000	\$24,626	\$25,444	3.32%
	300,000	\$30,309	\$31,536	4.05%
	500,000	\$41,647	\$43,692	4.91%

* Net rate including Schedules 91, 92, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 30 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	30,000	\$3,318	\$3,440	3.68%
	40,000	\$3,882	\$4,045	4.19%
	50,000	\$4,446	\$4,650	4.58%
200	60,000	\$6,220	\$6,464	3.93%
	80,000	\$7,349	\$7,674	4.43%
	100,000	\$8,477	\$8,884	4.80%
300	90,000	\$9,265	\$9,631	3.95%
	120,000	\$10,958	\$11,446	4.46%
	150,000	\$12,650	\$13,261	4.83%
400	120,000	\$12,237	\$12,725	3.99%
	160,000	\$14,493	\$15,145	4.49%
	200,000	\$16,750	\$17,564	4.86%
500	150,000	\$15,210	\$15,821	4.01%
	200,000	\$18,031	\$18,845	4.51%
	250,000	\$20,852	\$21,870	4.88%
600	180,000	\$18,184	\$18,916	4.03%
	240,000	\$21,569	\$22,546	4.53%
	300,000	\$24,954	\$26,176	4.89%
800	240,000	\$24,131	\$25,108	4.05%
	320,000	\$28,645	\$29,947	4.55%
	400,000	\$33,159	\$34,787	4.91%
1000	300,000	\$30,078	\$31,299	4.06%
	400,000	\$35,721	\$37,349	4.56%
	500,000	\$41,335	\$43,371	4.92%

* Net rate including Schedules 91, 92, 290 and 291.

**Pacific Power
Billing Comparison
Delivery Service Schedule 41 + Cost-Based Supply Service
Agricultural Pumping - Secondary Delivery Voltage**

kW Load Size	kWh	Present Price*		Proposed Price*		Percent Difference	
		Monthly Bill	Annual Load Size Charge	Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>							
10	2,000	\$200	\$174	\$208	\$174	4.03%	0.00%
	3,000	\$300	\$174	\$312	\$174	4.03%	0.00%
	5,000	\$499	\$174	\$520	\$174	4.03%	0.00%
<u>Three Phase</u>							
20	4,000	\$400	\$347	\$416	\$347	4.03%	0.00%
	6,000	\$599	\$347	\$623	\$347	4.03%	0.00%
	10,000	\$999	\$347	\$1,039	\$347	4.03%	0.00%
100	20,000	\$1,998	\$1,604	\$2,078	\$1,604	4.03%	0.00%
	30,000	\$2,996	\$1,604	\$3,117	\$1,604	4.03%	0.00%
	50,000	\$4,994	\$1,604	\$5,195	\$1,604	4.03%	0.00%
300	60,000	\$5,993	\$3,980	\$6,235	\$3,980	4.03%	0.00%
	90,000	\$8,989	\$3,980	\$9,352	\$3,980	4.03%	0.00%
	150,000	\$14,982	\$3,980	\$15,586	\$3,980	4.03%	0.00%

* Net rate including Schedules 91, 92, 98, 290 and 291.

**Pacific Power
Billing Comparison
Delivery Service Schedule 41 + Cost-Based Supply Service
Agricultural Pumping - Primary Delivery Voltage**

kW Load Size	kWh	Present Price*		Proposed Price*		Percent Difference	
		Monthly Bill	Annual Load Size Charge	Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>							
10	3,000	\$294	\$172	\$306	\$172	4.05%	0.00%
	4,000	\$392	\$172	\$408	\$172	4.04%	0.00%
	5,000	\$490	\$172	\$510	\$172	4.05%	0.00%
<u>Three Phase</u>							
20	6,000	\$589	\$343	\$612	\$343	4.05%	0.00%
	8,000	\$785	\$343	\$817	\$343	4.05%	0.00%
	10,000	\$981	\$343	\$1,021	\$343	4.05%	0.00%
100	30,000	\$2,943	\$1,573	\$3,062	\$1,573	4.05%	0.00%
	40,000	\$3,924	\$1,573	\$4,083	\$1,573	4.05%	0.00%
	50,000	\$4,905	\$1,573	\$5,103	\$1,573	4.05%	0.00%
300	90,000	\$8,828	\$3,909	\$9,186	\$3,909	4.05%	0.00%
	120,000	\$11,771	\$3,909	\$12,247	\$3,909	4.05%	0.00%
	150,000	\$14,714	\$3,909	\$15,309	\$3,909	4.05%	0.00%

* Net rate including Schedules 91, 92, 98, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$29,758	\$30,976	4.09%
	500,000	\$42,017	\$44,047	4.83%
	700,000	\$54,020	\$56,862	5.26%
2,000	600,000	\$58,757	\$61,193	4.15%
	1,000,000	\$80,935	\$85,083	5.13%
	1,400,000	\$104,018	\$109,825	5.58%
6,000	1,800,000	\$160,846	\$168,312	4.64%
	3,000,000	\$230,095	\$242,539	5.41%
	4,200,000	\$299,344	\$316,766	5.82%
12,000	3,600,000	\$319,350	\$334,283	4.68%
	6,000,000	\$457,848	\$482,736	5.44%
	8,400,000	\$596,346	\$631,190	5.84%

Notes:

On-Peak kWh	38.11%
Off-Peak kWh	61.89%

* Net rate including Schedules 91, 92, 290 and 291. Restricted Sch 291 applied to levels over 730,000 kWh.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$28,147	\$29,319	4.17%
	500,000	\$40,172	\$42,126	4.86%
	700,000	\$51,940	\$54,676	5.27%
2,000	600,000	\$55,546	\$57,891	4.22%
	1,000,000	\$77,175	\$81,168	5.17%
	1,400,000	\$99,779	\$105,369	5.60%
6,000	1,800,000	\$157,538	\$164,725	4.56%
	3,000,000	\$225,349	\$237,327	5.32%
	4,200,000	\$293,160	\$309,929	5.72%
12,000	3,600,000	\$312,765	\$327,138	4.60%
	6,000,000	\$448,387	\$472,342	5.34%
	8,400,000	\$584,009	\$617,547	5.74%

Notes:
On-Peak kWh 37.88%
Off-Peak kWh 62.12%

* Net rate including Schedules 91, 92, 290 and 291. Restricted Sch 291 applied to levels over 730,000 kWh.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Transmission Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	500,000	\$38,289	\$40,161	4.89%
	700,000	\$49,620	\$52,242	5.28%
2,000	1,000,000	\$73,182	\$77,009	5.23%
	1,400,000	\$94,893	\$100,251	5.65%
6,000	3,000,000	\$216,614	\$228,094	5.30%
	4,200,000	\$281,749	\$297,821	5.70%
12,000	6,000,000	\$430,659	\$453,619	5.33%
	8,400,000	\$560,928	\$593,071	5.73%

Notes:

On-Peak kWh 37.63%
Off-Peak kWh 62.37%

* Net rate including Schedules 91, 92, 290 and 291. Restricted Sch 291 applied to levels over 730,000 kWh.