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April 25, 2023

CNG/O23-04-03

Oregon Public Utility Commission
Attn: Filing Center
201 High Street S.E., Suite 100
Salem, OR 97301-3398

Re: Advice No. O23-04-01 Cascade's Pandemic Cost Recovery

In accordance with ORS 757.259 and OAR 860-027-0300, Cascade Natural Gas Corporation ("Cascade" or "Company") submits to the Oregon Public Utility Commission ("Commission") the following revisions to its Tariff P.U.C. OR. No. 10, stated to become effective with service on and after July 1, 2023:

Third Revision of Sheet No. ii
Original Sheet No. 38.1
Tenth Revision of Sheet No. 101.1
Tenth Revision of Sheet No. 104.1

Tenth Revision of Sheet No. 105.1
Eleventh Revision of Sheet No. 111.1
Eleventh Revision of Sheet No. 163.1
Tenth Revision of Sheet No. 170.1

Also, the Company withdraws the following sheets in their entirety:

- First Revision of Sheet 35.1
- First Revision of Sheet 35.2

Cascade implemented Schedule 35, the Temporary COVID-19 Residential Bill Assistance Program, per Commission Order No. 20-401. This program was designed to prevent bad debt accumulation on customer accounts by identifying, waiving, and managing residential customer arrearages. As the funds available under this program have been depleted, the Company requests authorization to withdraw Sheets 35.1 and 35.2.

Additionally, the Company proposes the addition of Schedule 38, Pandemic Cost Recovery, to recover costs deferred per Commission orders issued in UM 2072. This new schedule increases overall retail revenues by approximately \$1,268,405, or 1.31%. The index sheet has been revised to include the addition of Schedule 38.

Background

On March 8, 2020, Governor Kate Brown declared a statewide state of emergency due to the public health threat posed by the novel coronavirus, COVID-19 pandemic. Since that time, Cascade has incurred extraordinary costs in its response, including the purchase of additional cleaning supplies, contract tracing, medical testing, forgone fees, and the provision of personal protective equipment for both remote and on-site employees. The company also implemented assistance programs to aid

customers facing economic pressures. Along with these costs, Cascade experienced a decrease in employee travel and training expenses, which have been applied as an offset to the deferred COVID-related expenses. These items and more are described in the Stipulated Agreement in Order 20-401 and Term Sheet in Order 20-324, both adopted by the Commission in Docket UM 2114.

Reason for Deferral

The Commission initially authorized deferred accounting of Cascade's costs related to COVID for the 12-month period beginning March 26, 2020, in Order No. 20-379. Reauthorization for the 12-month period beginning March 26, 2021, and the 12-month period beginning March 26, 2022, was approved in Order No. 22-102 on March 24, 2022.

Deferral Determination

As of March 26, 2023, the Company has deferred the following direct costs and benefits associated with the COVID pandemic resulting in an Oregon net asset balance of \$1,191,530 before revenue sensitive cost adjustment. Table 1 below provides a summary of the COVID deferral as of March 26, 2023.

Table 1 – Summary of COVID Deferral as of 3/26/2023	
Deferral Types	Amount (\$)
Bill Assistance Program	1,098,399
Bad Debt Expense	(135,435)
Past Due Interest	38,700
Reconnect Fees/Late Payment Fees	709,164
Other Direct Costs	48,245
Total 182 Balance	1,759,072
Other Direct Benefits	(467,821)
Tax Benefit	(53,138)
Interest	(46,583)
Total 253 Balance	(567,542)
Total Deferral Ending Balance	1,191,530

Bill Assistance Program

In February 2022, the Company filed Schedule 35 to implement its Temporary COVID-19 Residential Bill Assistance Program, as per Commission Order 20-401, which established the program costs of "at least one percent of the Company's retail revenues" or approximately \$707,517 for Cascade. Moreover, on March 8, 2022, ADV 1367 revised the program to increase funding to 1.5 percent of Cascade's UG 390 retail revenues or \$1,061,276. By March 26, 2023, the program funding had been fully distributed to customers, amounting to a total of \$1,061,276, plus 37,123 in carrying costs to bring the total bill assistance recovery portion to \$1,098,399. These bill payment assistance costs were then deferred to Regulatory Asset Account 182.3.

Bad Debt Expense

To accurately assess the incremental impact on bad debt expense, the Company applied the difference between the actual and the bad debt baseline. The bad debt baseline was determined using the Company's UG 347 (2017 baseline) and UG 390 (2019 baseline) rate proceedings. As a result of the Bill Assistance Program, the Company's bad debt expense decreased to pre-COVID levels built into customer rates. As of March 26, 2023, the actual bad debt expenses incurred in Oregon amounted to a negative \$135,435. The incremental bad debt expense was deferred to account 182.3 Regulatory Assets.

Past Due Interest, Reconnect Fees, and Late Payment Fees

Beginning in March 2020, the Company waived the collection of late payment fees, past due interest, disconnect and reconnect fees, and penalties for all residential customer through October 1, 2022, per requirements in the Term Sheet and Stipulated Agreement in UM 2114. The late payment and connect fees not assessed to customers amount to \$709,164 while past due interest was \$38,700. These lost revenues were deferred to account 182.3 Regulatory Assets.

Other Direct Costs

Other direct costs identified by the Company as of March 26, 2023, include those charged directly to specific pandemic projects set up to capture costs incurred to protect the health and safety of utility employees, provide personal protective equipment, incremental janitorial services, and additional hardware and software not capitalized to allow employees to work from home. Oregon's share of these direct costs is \$48,245 and were deferred to account 182.3 Regulatory Assets.

Other Direct Benefits

As of March 26, 2023, other direct benefits that reduced costs associated with the pandemic included employee expenses related to travel and training due to COVID restrictions, as well as a reduction in fleet fuel consumption at the beginning of the pandemic when crews were at limited capacity. Oregon's share of these other direct benefits was \$467,821 which was deferred to account 253 Other Deferred Credits.

Tax Benefit

The Company was able to take advantage of the Coronavirus Aid, Relief, and Economic Security Act to defer payment of payroll taxes in 2020, resulting in a tax asset. However, this was only a timing difference, and the Company had to reverse the asset in 2021 and 2022. Cascade also utilized a provision of the Family First Act, which provided credits against payroll expenses, resulting in a tax benefit of \$53,138 to Oregon, deferred to account 253 Other Deferred Credits.

Rate Class Allocation

The Company proposes to allocate each incremental cost and benefit itemized above based on the percent of billing revenue of the individual rate schedules that shared those costs and benefits. For costs and benefits associated with bad debt expense, past due interests, other direct costs, late fees, other direct benefits, and tax benefit, those items have been allocated to Schedules 101, 104, 105, 111, 163, 170, and 800. As these costs and benefits were applicable to all customers prior to the pandemic, it is appropriate to assign an allocation to all customer classes.

For revenue spread, Cascade used Commission Staff's proposal for revenue distribution in Avista's COVID recovery filing under Docket ADV 1392. That proposal has all of the non-residential customer classes getting half of the overall system's revenue increase with the remaining amount going to the residential customer class.

For rate design purposes, the Company proposes to introduce a surcharge on a per therm basis for one year. Any remaining balance at the end of the one-year term will be transferred to the Company's Purchase Gas Adjustment Amortization Account or will be addressed in a future proceeding.

Pursuant to OAR 860-022-0025 and OAR 860-022-0030, the total number of customers affected by the filing is reflected in Table 2 below, and the annual revenue before and after the impact of the proposed rate change is reflected in Table 3 below.

**Table 2 - Number of Customer
by Rate Schedule**

Rate Schedule	Number of Customers
101	71,428
104	10,441
105	161
111	18
163	33
170	4
800	0

Table 3 - Annual Revenue Before and After Implementation of Schedule 38

Rate Schedule	Description	Current Revenues	Proposed Revenues	Revenue Change	Percent Change
101	Residential	\$56,658,414	\$57,646,871	\$988,458	1.74%
104	Commercial	\$32,771,746	\$32,988,067	\$216,321	0.66%
105	Industrial	\$2,925,095	\$2,944,393	\$19,298	0.66%
111	Large Volume	\$2,559,801	\$2,576,664	\$16,863	0.66%
163	Transport	\$2,040,980	\$2,054,690	\$13,711	0.67%
170	Interruptible	\$2,090,094	\$2,103,850	\$13,756	0.66%

Effective July 1, 2023, if approved, a residential customer using an average of 61 therms a month could expect their bill to increase by \$1.18 or 1.60 percent for a revised monthly bill of \$74.98. The Company will notify customers of this rate change through a monthly bill insert. Table 4 shows the net impact to the Company's customers by rate schedule:

Table 4 – Net Impact by Rate Schedule

Rate Schedule	Proposed Rate Change
Schedule 101	1.60%
Schedule 104	0.63%
Schedule 105	0.64%
Schedule 111	0.65%
Schedule 163	0.37%
Schedule 170	0.65%

COVID Reporting

Cascade respectfully requests that the Commission discontinue all COVID-related monthly and quarterly reporting requirements, as they are no longer relevant. The Commission has the authority to request additional information, if necessary.

If you have any questions regarding this filing, please contact me at (208) 377-6015.

Sincerely,

/s/ Lori A. Blattner

Lori A. Blattner
Director, Regulatory Affairs
Cascade Natural Gas Corporation
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**SCHEDULE 38
PANDEMIC COST RECOVERY**

(N)

APPLICABLE

This schedule is applicable to customers served on Schedules 101, 104, 105, 111, 163, 170, and 800.

PURPOSE

This schedule recovers the net costs incurred in response to the COVID-19 pandemic and deferred in accordance with the terms established in UM 2072.

RATE

The following rates shall be applied to all applicable customers on a per therm basis effective July 1, 2023:

Schedule	Rate per therm
101	\$0.01928
104	\$0.00643
105	\$0.00634
111	\$0.00579
163	\$0.00037
170	\$0.00554
800	\$0.00037

LIMITATION

This schedule will be effective through June 30, 2024. Any residual balance at the end of the one-year term will be transferred to the Company's purchase gas adjustment amortization account or will be included in a future proceeding.

TERMS AND CONDITIONS

Service provided under this schedule is subject to the rules and regulations outlined in the Company's tariff, any other schedules that are applicable to service provided under this schedule, and to any rules and regulations prescribed by regulatory authorities, as amended from time to time.

The rates named herein are subject to adjustments as set forth in Schedule No. 100 Municipal Exactions and other supplemental schedules, when applicable.

(N)

**SCHEDULE 101
GENERAL RESIDENTIAL SERVICE RATE**

APPLICABILITY

This schedule is available to residential customers.

RATE

Basic Service Charge		\$6.00	per month
Energy Discount Program	Schedule 37	\$0.81	per month
Schedule 38	Pandemic Cost Recovery	\$0.01928	per therm
Delivery Charge		\$0.39467	per therm
Schedule 177	Cost of Gas (WACOG)	\$0.57995	per therm
Schedule 191	Temporary Gas Cost Rate	\$0.13789	per therm
Schedule 192	Intervenor Funding	\$0.00088	per therm
Schedule 193	Conservation Alliance Plan	(\$0.00824)	per therm
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm
Schedule 197	Environmental Remediation Cost	\$0.00030	per therm
Schedule 198	Unprotected EDIT	(\$0.00720)	per therm
	Total	\$1.11753	per therm

(N)

(I)

MINIMUM CHARGE

Basic Service Charge \$6.00

TERMS OF PAYMENT

Each monthly bill shall be due and payable within twenty-two days from the date of rendition.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 104
GENERAL COMMERCIAL SERVICE RATE**

APPLICABILITY

This schedule is available to commercial customers.

RATE

Basic Service Charge		\$12.00	per month
Delivery Charge		\$0.27282	per therm
Schedule 37	Energy Discount Program	\$0.00889	per therm
Schedule 38	Pandemic Cost Recovery	\$0.00643	per therm
Schedule 177	Cost of Gas (WACOG)	\$0.57995	per therm
Schedule 191	Temporary Gas Cost Rate	\$0.13789	per therm
Schedule 192	Intervenor Funding	\$0.00000	per therm
Schedule 193	Conservation Alliance Plan	(\$0.01699)	per therm
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm
Schedule 197	Environmental Remediation Cost	\$0.00030	per therm
Schedule 198	Unprotected EDIT	(\$0.00462)	per therm
	Total	\$0.98467	per therm

(N)

(I)

MINIMUM CHARGE

Basic Service Charge \$12.00

TERMS OF PAYMENT

Each monthly bill shall be due and payable within twenty-two days from the date of rendition.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 105
GENERAL INDUSTRIAL SERVICE RATE**

APPLICABILITY

This schedule is available to industrial customers.

RATE

Basic Service Charge		\$35.00	per month
Delivery Charge		\$0.24226	per therm
Schedule 37	Energy Discount Program	\$0.00727	per therm
Schedule 38	Pandemic Cost Recovery	\$0.00634	per therm
Schedule 177	Cost of Gas (WACOG)	\$0.57995	per therm
Schedule 191	Temporary Gas Cost Rate	\$0.13789	per therm
Schedule 192	Intervenor Funding	\$0.00022	per therm
Schedule 193	Conservation Alliance Plan	\$0.00000	per therm
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm
Schedule 197	Environmental Remediation Cost	\$0.00030	per therm
Schedule 198	Unprotected EDIT	(\$0.00358)	per therm
	Total	\$0.97065	per therm

(N)

(I)

MINIMUM CHARGE

Basic Service Charge \$35.00

TERMS OF PAYMENT

Each monthly bill shall be due and payable within twenty-two days from the date of rendition.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 111
LARGE VOLUME GENERAL SERVICE RATE**

APPLICABILITY

Service under this schedule shall be for natural gas supplied for all purposes to customers having an annual fuel requirement of not less than 50,000 therms and where the customer's major fuel requirement is for process use.

RATE

Basic Service Charge		\$144.00	per month	
Delivery Charge		\$0.16113	per therm	
OTHER CHARGES:				
Schedule 37	Energy Discount Program	\$0.00479	per therm	
Schedule 38	Pandemic Cost Recovery	\$0.00579	per therm	(N)
Schedule 177	Cost of Gas (WACOG)	\$0.57995	per therm	
Schedule 191	Temporary Gas Cost Rate	\$0.13789	per therm	
Schedule 192	Intervenor Funding	\$0.00022	per therm	
Schedule 193	Conservation Alliance Plan	\$0.00000	per therm	
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.00030	per therm	
Schedule 198	Unprotected EDIT	(\$0.00275)	per therm	
	Total	\$0.88732	per therm	(I)

MINIMUM CHARGE

Basic Service Charge \$144.00

SERVICE AGREEMENT

Customers receiving service under this rate schedule shall execute a service agreement for a minimum period of twelve consecutive months' use. The service agreement term shall be for a period not less than one year and the termination date of the service agreement in any year shall be September 30th.

ANNUAL DEFICIENCY BILL

In the event the customer purchases less than the Annual Minimum Quantity of 50,000 therms as stated in the service agreement, the customer shall be charged an Annual Deficiency Bill. The Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity and the actual purchase of transport therms times the difference between the per therm rates effective in this schedule and any modifying schedules less WACOG.

(continued)

**SCHEDULE 163
GENERAL DISTRIBUTION SYSTEM INTERRUPTIBLE
TRANSPORTATION SERVICE**

PURPOSE

This schedule provides interruptible transportation service on the Company’s distribution system of customer- supplied natural gas. Service under this schedule is subject to entitlement and curtailment.

APPLICABILITY

To be served on this schedule, the customer must have a service agreement with the Company. The customer must also have secured the purchase and delivery of gas supplies, which may include purchases from a third-party agent authorized by the customer served on this schedule. Such agent, otherwise known as a marketer or supplier and hereafter referred to as supplier, nominates and transports natural gas to the Company’s system on a Customer’s behalf in the manner established herein.

RATE

A. **Basic Service Charge** \$625.00 per month

B. **Distribution Charge** for All Therms Delivered Per Month

		Base Rate	Sch. 37	Sch. 192	Sch. 196	Sch 197	Sch 198	Billing Rate	
First	10,000	\$0.12833	\$0.00207	\$0.00022	\$0.000	\$0.00030	(\$0.00114)	\$0.12978	per therm
Next	10,000	\$0.11577	\$0.00207	\$0.00022	\$0.000	\$0.00030	(\$0.00114)	\$0.11722	per therm
Next	30,000	\$0.10877	\$0.00207	\$0.00022	\$0.000	\$0.00030	(\$0.00114)	\$0.11022	per therm
Next	50,000	\$0.06680	\$0.00207	\$0.00022	\$0.000	\$0.00030	(\$0.00114)	\$0.06825	per therm
Next	400,000	\$0.03389	\$0.00207	\$0.00022	\$0.000	\$0.00030	(\$0.00114)	\$0.03534	per therm
Next	500,000	\$0.01816	\$0.00207	\$0.00022	\$0.000	\$0.00030	(\$0.00114)	\$0.01961	per therm
Over	1,000,000	\$0.00189	\$0.00207	\$0.00022	\$0.000	\$0.00030	(\$0.00114)	\$0.00334	per therm

C. **Commodity Gas Supply Charge**

The Company will pass through to the customer served on this schedule all costs, if any, incurred for securing the necessary supply at the city gate excluding pipeline transportation charges.

D. **Schedule 38, Pandemic Recovery Charge** \$0.00037 per therm (N)

E. **Gross Revenue Fee** (T)

The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company, as those fees and levies may be in effect from time to time.

(continued)

**SCHEDULE 170
INTERRUPTIBLE SERVICE**

AVAILABILITY

This schedule is available for natural gas delivered for all purposes to customers having an annual fuel requirement of not less than 180,000 therms per year and where customer agrees to maintain standby fuel burning facilities and an adequate supply of standby fuel to replace the entire supply of natural gas delivered hereunder.

SERVICE

Service under this schedule shall be subject to curtailment by the Company when in the judgment of the Company such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE

Basic Service Charge		\$300.00	per month
Delivery Charge		\$0.12376	per therm
OTHER CHARGES:			
Schedule 37	Energy Discount Program	\$0.00364	per therm
Schedule 38	Pandemic Cost Recovery	\$0.00554	per therm
Schedule 177	Cost of Gas (WACOG)	\$0.57995	per therm
Schedule 191	Gas Cost Rate Adjustment	\$0.13789	per therm
Schedule 192	Intervenor Funding Adjustment	\$0.00022	per therm
Schedule 193	Conservation Alliance Plan	\$0.00000	per therm
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm
Schedule 197	Environmental Remediation Costs	\$0.00030	per therm
Schedule 198	Unprotected EDIT	(\$0.00204)	per therm
All Therms per Month:	Total Per Therm Rate	\$0.84926	per therm

(N)

(I)

MINIMUM CHARGE

Basic Service Charge \$300.00

TERMS OF PAYMENT

Each monthly bill shall be due and payable twenty-two days from the date of rendition.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

SERVICE AGREEMENT

Service under this schedule requires an executed service agreement between the Company and the customer. The service agreement term shall be for a period not less than the period covered under the customer's gas purchase contract with the customer's supplier. However, in no event shall the service agreement be for less than one year and the termination date of the service agreement in any year shall be September 30th. (continued)

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(T)

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(D)

(N)

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SCHEDULE 38
PANDEMIC COST RECOVERY

(N)

APPLICABLE

This schedule is applicable to customers served on Schedules 101, 104, 105, 111, 163, 170, and 800.

PURPOSE

This schedule recovers the net costs incurred in response to the COVID-19 pandemic and deferred in accordance with the terms established in UM 2072.

RATE

The following rates shall be applied to all applicable customers on a per therm basis effective July 1, 2023:

<u>Schedule</u>	<u>Rate per therm</u>
<u>101</u>	<u>\$0.01928</u>
<u>104</u>	<u>\$0.00643</u>
<u>105</u>	<u>\$0.00634</u>
<u>111</u>	<u>\$0.00579</u>
<u>163</u>	<u>\$0.00037</u>
<u>170</u>	<u>\$0.00554</u>
<u>800</u>	<u>\$0.00037</u>

LIMITATION

This schedule will be effective through June 30, 2024. Any residual balance at the end of the one-year term will be transferred to the Company's purchase gas adjustment amortization account or will be included in a future proceeding.

TERMS AND CONDITIONS

Service provided under this schedule is subject to the rules and regulations outlined in the Company's tariff, any other schedules that are applicable to service provided under this schedule, and to any rules and regulations prescribed by regulatory authorities, as amended from time to time.

The rates named herein are subject to adjustments as set forth in Schedule No. 100 Municipal Exactions and other supplemental schedules, when applicable.

(N)

**SCHEDULE 101
GENERAL RESIDENTIAL SERVICE RATE**

APPLICABILITY

This schedule is available to residential customers.

RATE

Basic Service Charge		\$6.00	per month	
Energy Discount Program	Schedule 37	\$0.81	per month	
Schedule 38	Pandemic Cost Recovery	\$0.01928	per therm	(N)
Delivery Charge		\$0.39467	per therm	
Schedule 177	Cost of Gas (WACOG)	\$0.57995	per therm	
Schedule 191	Temporary Gas Cost Rate	\$0.13789	per therm	
Schedule 192	Intervenor Funding	\$0.00088	per therm	
Schedule 193	Conservation Alliance Plan	(\$0.00824)	per therm	
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.00030	per therm	
Schedule 198	Unprotected EDIT	(\$0.00720)	per therm	
	Total	\$1.11753 \$1.09825	per therm	(I)

MINIMUM CHARGE

Basic Service Charge \$6.00

TERMS OF PAYMENT

Each monthly bill shall be due and payable within twenty-two days from the date of rendition.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 104
GENERAL COMMERCIAL SERVICE RATE**

APPLICABILITY

This schedule is available to commercial customers.

RATE

Basic Service Charge		\$12.00	per month	
Delivery Charge		\$0.27282	per therm	
Schedule 37	Energy Discount Program	\$0.00889	per therm	
Schedule 38	Pandemic Cost Recovery	\$0.00643	per therm	(N)
Schedule 177	Cost of Gas (WACOG)	\$0.57995	per therm	
Schedule 191	Temporary Gas Cost Rate	\$0.13789	per therm	
Schedule 192	Intervenor Funding	\$0.00000	per therm	
Schedule 193	Conservation Alliance Plan	(\$0.01699)	per therm	
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.00030	per therm	
Schedule 198	Unprotected EDIT	(\$0.00462)	per therm	
	Total	\$0.98467 .97824	per therm	(I)

MINIMUM CHARGE

Basic Service Charge \$12.00

TERMS OF PAYMENT

Each monthly bill shall be due and payable within twenty-two days from the date of rendition.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 105
GENERAL INDUSTRIAL SERVICE RATE**

APPLICABILITY

This schedule is available to industrial customers.

RATE

Basic Service Charge		\$35.00	per month
Delivery Charge		\$0.24226	per therm
Schedule 37	Energy Discount Program	\$0.00727	per therm
Schedule 38	Pandemic Cost Recovery	\$0.00634	per therm
Schedule 177	Cost of Gas (WACOG)	\$0.57995	per therm
Schedule 191	Temporary Gas Cost Rate	\$0.13789	per therm
Schedule 192	Intervenor Funding	\$0.00022	per therm
Schedule 193	Conservation Alliance Plan	\$0.00000	per therm
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm
Schedule 197	Environmental Remediation Cost	\$0.00030	per therm
Schedule 198	Unprotected EDIT	(\$0.00358)	per therm
	Total	\$0.97065 \$0.96431	per therm

(N)

(I)

MINIMUM CHARGE

Basic Service Charge \$35.00

TERMS OF PAYMENT

Each monthly bill shall be due and payable within twenty-two days from the date of rendition.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 163
GENERAL DISTRIBUTION SYSTEM INTERRUPTIBLE
TRANSPORTATION SERVICE**

PURPOSE

This schedule provides interruptible transportation service on the Company’s distribution system of customer- supplied natural gas. Service under this schedule is subject to entitlement and curtailment.

APPLICABILITY

To be served on this schedule, the customer must have a service agreement with the Company. The customer must also have secured the purchase and delivery of gas supplies, which may include purchases from a third party agent authorized by the customer served on this schedule. Such agent, otherwise known as a marketer or supplier and hereafter referred to as supplier, nominates and transports natural gas to the Company’s system on a Customer’s behalf in the manner established herein.

RATE

A. **Basic Service Charge** \$625.00 per month

B. **Distribution Charge** for All Therms Delivered Per Month

		Base Rate	Sch. 37	Sch. 192	Sch. 196	Sch 197	Sch 198	Billing Rate	
First	10,000	\$0.12833	\$0.00207	\$0.00022	\$0.000	\$0.00030	(\$0.00114)	\$0.12978	per therm
Next	10,000	\$0.11577	\$0.00207	\$0.00022	\$0.000	\$0.00030	(\$0.00114)	\$0.11722	per therm
Next	30,000	\$0.10877	\$0.00207	\$0.00022	\$0.000	\$0.00030	(\$0.00114)	\$0.11022	per therm
Next	50,000	\$0.06680	\$0.00207	\$0.00022	\$0.000	\$0.00030	(\$0.00114)	\$0.06825	per therm
Next	400,000	\$0.03389	\$0.00207	\$0.00022	\$0.000	\$0.00030	(\$0.00114)	\$0.03534	per therm
Next	500,000	\$0.01816	\$0.00207	\$0.00022	\$0.000	\$0.00030	(\$0.00114)	\$0.01961	per therm
Over	1,000,000	\$0.00189	\$0.00207	\$0.00022	\$0.000	\$0.00030	(\$0.00114)	\$0.00334	per therm

C. **Commodity Gas Supply Charge**

The Company will pass through to the customer served on this schedule all costs, if any, incurred for securing the necessary supply at the city gate excluding pipeline transportation charges.

D. **Schedule 38, Pandemic Recovery Charge** \$0.00037 per therm

(N)

E. **Gross Revenue Fee**

The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company, as those fees and levies may be in effect from time to time.

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**SCHEDULE 170
INTERRUPTIBLE SERVICE**

AVAILABILITY

This schedule is available for natural gas delivered for all purposes to customers having an annual fuel requirement of not less than 180,000 therms per year and where customer agrees to maintain standby fuel burning facilities and an adequate supply of standby fuel to replace the entire supply of natural gas delivered hereunder.

SERVICE

Service under this schedule shall be subject to curtailment by the Company when in the judgment of the Company such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE

Basic Service Charge		\$300.00	per month	
Delivery Charge		\$0.12376	per therm	
OTHER CHARGES:				
Schedule 37	Energy Discount Program	\$0.00364	per therm	
Schedule 38	Pandemic Cost Recovery	\$0.00554	per therm	(N)
Schedule 177	Cost of Gas (WACOG)	\$0.57995	per therm	
Schedule 191	Gas Cost Rate Adjustment	\$0.13789	per therm	
Schedule 192	Intervenor Funding Adjustment	\$0.00022	per therm	
Schedule 193	Conservation Alliance Plan	\$0.00000	per therm	
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Costs	\$0.00030	per therm	
Schedule 198	Unprotected EDIT	(\$0.00204)	per therm	
All Therms per Month:	Total Per Therm Rate	\$0.849260 0.84372	per therm	(I)

MINIMUM CHARGE

Basic Service Charge \$300.00

TERMS OF PAYMENT

Each monthly bill shall be due and payable twenty-two days from the date of rendition.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

SERVICE AGREEMENT

Service under this schedule requires an executed service agreement between the Company and the customer. The service agreement term shall be for a period not less than the period covered under the customer's gas purchase contract with the customer's supplier. However, in no event shall the service agreement be for less than one year and the termination date of the service agreement in any year shall be September 30th. (continued)