Avista Corp.

AVISTA

1411 East Mission P.O. Box 3727 Spokane. Washington 99220-0500 Telephone 509-489-0500 Toll Free 800-727-9170

February 28, 2023

Public Utility Commission of Oregon Attn: Filing Center 201 High St SE, Suite 100 Salem, Oregon 97301

RE: UG 461 – Avista Corporation's Request for General Rate Revision

In accordance with Oregon Administrative Rules, Avista Corp., dba Avista Utilities (Avista or Company), respectfully submits 12 copies of the Company's trial brief, testimony and associated exhibits in support of its request for a general rate revision associated with the Company's Tariff P.U.C OR. No. 5. Also enclosed with this filing is a Motion for Protective Order. The Company is requesting the proposed revisions to the following enclosed tariff sheets:

Twenty-Fourth Revision Sheet 410	Canceling	Twenty-Third Revision Sheet 410
Twenty-Third Revision Sheet 420	Canceling	Twenty-Second Revision Sheet 420
Twenty-First Revision Sheet 424	Canceling	Twentieth Revision Sheet 424
Second Revision Sheet 425	Canceling	First Revision Sheet 425
Second Revision Sheet 439	Canceling	First Revision Sheet 439
Twenty-First Revision Sheet 440	Canceling	Twentieth Revision Sheet 440
Twenty-Second Revision Sheet 444	Canceling	Twenty-First Revision Sheet 444
Twentieth Revision Sheet 456	Canceling	Nineteenth Revision Sheet 456

Please note that Exhibit 401 of Kevin Holland and Exhibit 702 of John Spanos are being provided in electronic format only due to the voluminous nature of the exhibit. Avista's CONFIDENTIAL Exhibit Nos. 202 and 203 are being provided under a sealed separate envelope, marked CONFIDENTIAL. Additionally, electronic copies of supporting work papers have also been included with this filing.

Copies of the Company's responses to the Standard Data Requests are being posted to the Huddle site. Please direct any questions regarding this filing to Paul Kimball at (509) 495-4584.

Sincerely,

/s/ David J. Meyer

David J. Meyer Vice President and Chief Counsel for Regulatory and Governmental Affairs

Enclosure

AVISTA/1002 Miller

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

DOCKET NO. UG-461

JOSEPH D. MILLER Exhibit No. 1002

Proposed Tariff Sheets

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SC	HEDULE 410		
GENERAL RESIDENTIAL N	ATURAL GAS SERVICE -	OREGON	
APPLICABILITY: Applicable to residential natu	ral gas service for all purp	ooses.	
TERRITORY: This schedule is applicable served by the Company.	to the entire territory in t	he State of Oregon	
THERM: The word "therm" means o (100,000 B.T.U.).	ne hundred thousand Br	itish Thermal Units	
RATES:		Per Meter Per Month	
Customer Charge:		\$12.00	(
Commodity Charge Per Therm:			
Base Rate		\$0.79559	
OTHER CHARGES: The above Monthly Rates are Schedule 461 – Purchased Gas Adjustment, Schedule 469 – Pu Mechanism, Schedule 476 – Deferral Account, Schedule 47 Customer Credit, Schedule 48 Income Rate Assistance Prog Commission.	Cost Adjustment, Schedule blic Purpose Funding, Sched Intervenor Funding, Sched 78 – DSM Cost Recovery, 87 – Deferred Tax Credit, 9	462 – Gas Cost Rate dule 475 – Decoupling dule 477 – Residual Schedule 486 – Tax Schedule 493 – Low	
MINIMUM CHARGE: The Customer Charge constitut	es the Minimum Charge.		
()	Continued)		
Advice No. 23-01-G Issued March 1, 2023	Effective For Serv April 1, 2023	vice On & After	-
Issued by Avista Utilities By	Patrick Ehrbar, Director of Reg	ulatory Affairs	
Patrich D.Ehbar	-		

SCHEDULE 420		
GENERAL NATURAL GAS SERVICE - OR	EGON	
APPLICABILITY: Applicable to commercial and small industrial natu purposes.	ıral gas service for all	
TERRITORY: This schedule is applicable to the entire territory in served by the Company.	the State of Oregon	
THERM:		
The word "therm" means one hundred thousand (100,000 B.T.U.).	British Thermal Units	
RATES:	Per Meter Per Month	
Customer Charge:	\$19.00	(1)
Commodity Charge Per Therm:		
Base Rate	\$0.76534	(I)
OTHER CHARGES: The above Monthly Rates are subject to increases or de Schedule 461 – Purchased Gas Cost Adjustment, Sch	nedule 462 - Gas Cost	
Rate Adjustment, Schedule 469 – Public Purpose Fu Decoupling Mechanism, Schedule 476 – Intervenor Fu Residual Deferral Account, Schedule 478 – DSM Cost Re Tax Customer Credit, Schedule 487 – Deferred Tax charges approved by the Commission.	Inding, Schedule 477 – ecovery, Schedule 486 –	(D)
Minimum Charge: The Customer Charge constitutes the Minimum Cha	arge.	
(continued)		
Advice No. 23-01-G Effective For S	Service On & After	
Issued March 1, 2023 April 1, 2023	na en	
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Patrich D. Ehbar		

dba Avista Utilities		
SCHEDULE 424		
LARGE GENERAL AND INDUSTRIAL NATURAL GAS SE	RVICE - OREGON	
APPLICABILITY: Applicable to large commercial and industrial use of least 75% of the natural gas requirements are for use heating and where adequate capacity exists in the of Customers served under this schedule must use an therms annually.	es other than space Company's system.	
TERRITORY: This schedule is applicable to the entire territory in the served by the Company.	he State of Oregon	
THERM: The word "therm" means one hundred thousand Br (100,000 B.T.U.).	itish Thermal Units	
RATES:	Per Meter <u>Per Month</u>	
Customer Charge:	\$60.00	(I)
Commodity Charge Per Therm: Base Rate	\$0.15148	(I)
OTHER CHARGES: The above Monthly Rates are subject to increases or de Schedule 461 – Purchased Gas Cost Adjustment, Sche Rate Adjustment, Schedule 469 – Public Purpose Fur Decoupling Mechanism, Schedule 476 – Intervenor Fur Residual Deferral Account, Schedule 478 – DSM Cost R – Tax Customer Credit, Schedule 487 – Deferred Tax charges approved by the Commission.	edule 462 – Gas Cost nding, Schedule 475 – nding, Schedule 477 – ecovery, Schedule 486	(D)
MINIMUM CHARGE: The minimum monthly charge shall consist of the Charge.	e Monthly Customer	
(Continued)		
Advice No.23-01-GEffective For SeIssuedMarch 1, 2023April 1, 2023	ervice On & After	
Issued by Avista Utilities By Patrick Ehrbar, Director of Re	egulatory Affairs	
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dba Avista Utilities		
SCHEDULE 425		
TRANSPORTATION OF CUSTOMER-OWNED NATURAL GAS FOR LARGE COMMERCIAL AND INDUSTRIAL SERVICE – OREGON		
APPLICABILITY: Applicable for the transportation of customer-owned commercial and industrial use customers where a natural gas requirements are for uses other than where adequate capacity exists in the Company's sy limitations found in Order 20-468. Customers served must use a minimum of 29,000 therms annually.	at least 75% of the space heating and vstem, subject to the	
TERRITORY: This schedule is applicable to the entire territory in t served by the Company.	he State of Oregon	
THERM: The word "therm" means one hundred thousand Bri (100,000 B.T.U.).	tish Thermal Units	
RATES:	Per Meter <u>Per Month</u>	
Customer Charge:	\$60.00	(I)
Commodity Charge Per Therm: Base Rate	\$0.15148	(I)
OTHER CHARGES: The above Monthly Rates are subject to increases or decreases as set forth in Schedule 469 – Public Purpose Funding, Schedule 475 – Decoupling Mechanism, Schedule 476 – Intervenor Funding, Schedule 477 – Residual Deferral Account, Schedule 478 – DSM Cost Recovery, Schedule 486 – Tax Customer Credit, Schedule 487 – Deferred Tax Credit, and any other charges approved by the Commission.		(D)
MINIMUM CHARGE: The minimum monthly charge shall consist of the Monthl	y Customer Charge.	
(continued)		
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Issued March 1, 2023 April 1, 2023	server un principal i terretati print terret di collègito.	
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AVISTA CORPORATION dba Avista Utilities

SCHEDULE 439

INTERRUPTIBLE TRANSPORTATION OF CUSTOMER-OWNED NATURAL GAS FOR LARGE COMMERCIAL AND INDUSTRIAL SERVICE – OREGON

APPLICABILITY:

Applicable for the transportation of customer-owned natural gas, subject to interruptions in capacity and supply, for large commercial and industrial use where capacity in excess of the existing requirements of firm sales and transportation customers exists in the Company's system, subject to the limitations found in Order 20-468. Customers served under this schedule must use a minimum of 50,000 therms annually.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.).

RATES:	Per Meter
Customer Charge:	<u>Per Month</u> \$75.00
Commodity Charge Per Therm:	
Base Rate	\$0.11468

OTHER CHARGES:

The above Monthly Rates are subject to increases or decreases as set forth in Schedule 475 – Decoupling Mechanism, Schedule 476 – Intervenor Funding, Schedule 477 – Residual Deferral Account, Schedule 486 – Tax Customer Credit, Schedule 487 – Deferred Tax Credit, and any other charges approved by the Commission.

ANNUAL MINIMUM CHARGE:

Each Customer shall be subject to an Annual Minimum Charge if their gas usage during the prior year does not equal or exceed 50,000 therms. Such Annual Minimum Charge shall be determined by subtracting their actual usage for a twelve-month period from 50,000 therms multiplied by 11.468 cents per therm.

Advice No. 23-01-G Issued March 1, 2023

Effective For Service On & After April 1, 2023

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Patrick Ehrbar, Director of Regulatory Affairs

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AVISTA CORPORATION dba Avista Utilities

SCHEDULE 440

INTERRUPTIBLE NATURAL GAS SERVICE FOR LARGE COMMERCIAL AND INDUSTRIAL - OREGON

APPLICABILITY:

Applicable, subject to interruptions in capacity and supply, for large commercial and industrial use where capacity in excess of the existing requirements of firm sales and transportation customers exists in the Company's system. Customers served under this schedule must use a minimum of 50,000 therms annually.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.).

RATES:	Per Meter <u>Per Month</u>
Customer Charge:	\$75.00
Commodity Charge Per Therm: Base Rate	\$0.11468

OTHER CHARGES:

The above Monthly Rates are subject to increases or decreases as set forth in Schedule 461 – Purchased Gas Cost Adjustment, Schedule 462 – Gas Cost Rate Adjustment, Schedule 475 – Decoupling Mechanism, Schedule 476 – Intervenor Funding, Schedule 477 – Residual Deferral Account, Schedule 486 – Tax Customer Credit, Schedule 487 – Deferred Tax Credit, and any other charges approved by the Commission.

ANNUAL MINIMUM CHARGE:

Each Customer shall be subject to an Annual Minimum Charge if their gas usage during the prior year does not equal or exceed 50,000 therms. Such Annual Minimum Charge shall be determined by subtracting their actual usage for a twelve-month period from 50,000 therms multiplied by 11.468 cents per therm.

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SCHEDULE 444

SEASONAL NATURAL GAS SERVICE - OREGON

APPLICABILITY:

Applicable for natural gas service to customers whose entire natural gas requirements for any calendar year are supplied during the period from and after March 1, and continuing through November 30, of each year.

Service under this schedule is not available to any "essential agricultural user" or "high priority user" (as defined in section 281.203(a), Title 18, Code of Federal Regulations), who has requested protection from curtailment, as contemplated by Section 401 of the NGPA (Public Law 95-261). An "essential agricultural" or "high-priority" user receiving service under this schedule can obtain protection from curtailment by requesting transfer to the appropriate firm rate schedule of the Company.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.).

RATES:	Per Meter <u>Per Month</u>
Commodity Charge Per Therm: Base Rate	\$0.17241

OTHER CHARGES:

The above Monthly Rates are subject to increases or decreases as set forth in Schedule 461 – Purchased Gas Cost Adjustment, Schedule 462 – Gas Cost Rate Adjustment, Schedule 469 – Public Purpose Funding, Schedule 475 – Decoupling Mechanism, Schedule 476 – Intervenor Funding, Schedule 477 – Residual Deferral Account, Schedule 478 – DSM Cost Recovery, Schedule 486 – Tax Customer Credit, Schedule 487 – Deferred Tax Credit, and any other charges approved by the Commission.

MINIMUM CHARGE:

\$5,840.04 of base revenue per season.

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Patrick Ehrbar, Director of Regulatory Affairs

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SCHEDUI	E 456	
INTERRUPTIBLE TRANSPORTATION OF FOR LARGE COMMERCIAL AND IN	CUSTOMER-OWNED NATURAL GAS	
sales and transportation customers	atural gas for large commercial and ess of the existing requirements of firm exists in the Company's system. ule must transport over the Company's	
TERRITORY: This schedule is applicable to the er served by the Company.	ntire territory in the State of Oregon	
THERM: The word "therm" means one hundr (100,000 B.T.U.).	red thousand British Thermal Units	
RATES:	Per Meter <u>Per Month</u>	
Customer Charge:	\$325.00 (I)
Volumetric Charge Per Therm: First 10,000 Next 20,000 Next 20,000 Next 200,000 All Additional	\$0.17023 (I \$0.10245 (I \$0.08421 (I \$0.06591 (I \$0.03344 (I)))))
Schedule 476 – Intervenor Funding, S	Schedule 487 - Deferred Tax Credit, and	D)
annually. The minimum is based on 1 annually), plus the monthly customer o base revenues only	be \$2,923.80 per month, accumulative 18,750 therms per month (225,000 therms charge. The minimum charge is based on ntinued))
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