

November 18, 2022

VIA ELECTRONIC FILINGPublic Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
Salem, OR 97301-3398**Re: Advice No. 22-014—Cancel Schedule 73**

In compliance with ORS 757.205, OAR 860-022-0025, and OAR 860-022-0030, PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submits for filing proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. The company respectfully requests an effective date of January 13, 2023.

Sheet	Schedule	Title
Twelfth Revision of Sheet No. INDEX-4	Index	Table of Contents-Schedules
CANCEL Original Sheet No. 73-1	Schedule 73	Large Customer Curtailment Option
CANCEL Original Sheet No. 73-2	Schedule 73	Large Customer Curtailment Option

Purpose

The purpose of this filing is to cancel Schedule 73, Large Customer Curtailment Option, which was originally approved in Advice No. 02-001, effective February 11, 2002.

Background

On January 9, 2002, PacifiCorp filed Advice No. 02-001 requesting approval of Schedule 73, Large Customer Curtailment Option. The purpose of the program was to reduce the need for or duration of any required rotating outages by allowing qualifying customers to reduce their load. Qualifying customers would not receive any payment from the Company as a result of participation. Qualifying customers would receive electric service during any rotating outages in return for providing the Company with flexible loads. Customers were required to execute a plan with the Company to indicate how loads would be reduced. Schedule 73 was effective with service on or after February 11, 2002.

Available Company records do not indicate any qualifying customers participated and no qualifying customers are currently on Schedule 73.

Based on Schedule 73 uptake and a need to manage co-participation in programs with the same intended outcomes, the Company is proposing to cancel Schedule 73 and instead secure flexible loads with the demand response program for commercial and industrial customers as proposed in

Advice No. 22-014
Public Utility Commission of Oregon
November 18, 2022
Page 2

PacifiCorp's Advice No. 22-011 filed on October 14, 2022. The Commission approved Advice No. 22-011 on November 15, 2022. The demand response program is available to a broader range of customers and offers multiple products with different incentives. The combination of more eligible customers and participation options is designed to secure the flexible loads originally sought in the Schedule 73 and renders the continued offering of Schedule 73 unnecessary.

It is respectfully requested that all formal correspondence and Staff requests regarding this material be addressed to:

By email (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah St Ste 2000
Portland OR 97232-2152

Please direct any informal correspondence and questions regarding this filing to Cathie Allen Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,



Matthew McVee
Vice President, Regulatory Policy and Operations

Schedule No.

OTHER	
7	Low-Income Discount
8	EEAST On-Bill Repayment Program
9	Residential Energy Efficiency Rider – Optional Weatherization Services – No New Service
10	Voluntary On-Bill Repayment Program
60	Company Operated Electric Vehicle Charging Station Service (D)
106	Demand Response Programs
115	Commercial and Industrial Energy Efficiency Retrofit Incentives – 20,000 Square Feet or Less– No New Service
116	Commercial and Industrial Energy Efficiency Retrofit Incentives– No New Service
117	Transportation Electrification Residential Charging Pilot
118	Transportation Electrification Nonresidential Charging Pilot
125	Commercial and Industrial Energy Services– No New Service
126	Community Solar Program Interconnection and Power Purchase
135	Net Metering Service – Optional for Qualifying Consumers
136	Net Metering Option Volumetric Incentive Rate Pilot – Optional for Qualifying Customers
137	Competitive Bid Option Volumetric Incentive Rate Pilot – Optional for Qualifying Customers
293	New Large Load Direct Access Program – Cost Of Service Opt-Out
300	Charges as Defined by the Rules and Regulations
400	Special Contracts
600	ESS Charges

LARGE CUSTOMER CURTAILMENT OPTION

Page 1

Purpose

This is an optional program for qualifying large general service Applicants or Customers who are willing to curtail load in exchange for being excluded from scheduled rotating outages.

Applicable

To qualifying Applicants or Customers with Monthly Demand exceeding 4,000 kW at least once during the last 12- month period. Participating Customers must also be served from a dedicated feeder, be using remote meter reading and be able to demonstrate to the Company the ability to reduce load by 15 percent. Participating Customers must execute a Large Customer Curtailment Option (LCCO) plan with the Company. The approved LCCO plan will specify an effective start date. The LCCO plan must be renewed every 12 months.

Program Operation

The Company shall require a Customer participating in the LCCO program to operate its LCCO plan upon each and every notice from the Company that a scheduled rotating outage is required within the Company's service territory.

Upon notification from the Company of a LCCO curtailment, LCCO Customers must immediately commence implementation of the load curtailment measures contained in their LCCO plan. The Company will inform LCCO Customers of both the required load curtailment and the estimated start and end times of curtailment. Upon such notice, LCCO Customers will be required to reduce their load by the specified percentage called for by the Company's forecast, up to a maximum of 15 percent. Should the Company determine that the actual reduction required is greater or less than the forecasted reduction, LCCO Customers shall be notified at the start of the current hour that an increase, up to a maximum of 15 percent, or decrease in the percentage reduction is required beginning in the hour following the current hour. The Company may also extend the end time of any required reduction as necessary and LCCO Customers shall be required to comply with any extension.

The baseline for determining the required load reduction shall be defined as the LCCO Customer's average usage for each hour for approximately 14 typical operational days during the period leading up to the LCCO event. For establishing operational days, if the reduction is called for during a business day, then 14 prior business days are used; and if the reduction is called for on a weekend or holiday, then 14 prior weekend and holiday days are used. The LCCO Customer may request that specific days be excluded from the baseline calculation of 14 similar days upon demonstrating to the Company's satisfaction that the specific days are not similar days. The load measurements for the circuit shall be taken at the Company's distribution substation.

Required load reductions must be achieved as quickly as possible, but must be achieved within 30 minutes after the LCCO Customer received notification to reduce load. LCCO Customers who fail to curtail to or beyond the required percentage load reduction within the specified amount of time or who fail to maintain the load reduction for the entire duration of the event will be assessed a non compliance penalty of \$10,000 and may be removed from the LCCO plan.

(continued)

Program Operations (continued)

Monetary penalties will be in addition to all other Company charges for Electric Service. If the LCCO Customer can show good cause why they were unable to achieve the percentage reduction called for within the specified time periods, the LCCO Customer may be allowed one grace before being removed from the LCCO plan.

Service under this schedule shall be for a term of one year. Customers are required to provide the Company with an updated LCCO plan on an annual basis. Upon review of this plan, service under the LCCO plan may be extended.

Special Conditions

For Customers participating in the Company's Energy Exchange (ENX) program, Schedule 71, the LCCO program requirements are separate from and in addition to any provisions of Schedule 71. Any reductions required under the LCCO plan must be made in addition to reductions pledged under Schedule 71. That is, any customer participating in both LCCO and ENX will be required to first meet the LCCO required load curtailment in order to remain eligible for LCCO and then secondly must achieve the reductions pledged under Schedule 71 in order to qualify for ENX benefits.

LCCO Customers will receive no payment from the Company as a result of participation in this program. The Company is not responsible for any damages that may be experienced by an LCCO Customer or loss of ENX Schedule 71 benefits arising out of participation in this program.

Participation in the LCCO Plan is not a guarantee against a Customer being subject to a scheduled rotating outage in the event emergency conditions cause the LCCO Customer's circuit to become subject to a scheduled rotating outage.