



**Portland General Electric**

121 SW Salmon Street • Portland, OR 97204  
portlandgeneral.com

January 6, 2023

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Second Supplemental Filing of Advice No. 22-35, Annual Update Tariff**

Portland General Electric Company (PGE) submits this Second Supplemental Filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 22-35 on November 15, 2022, with an effective date of January 1, 2023. PGE submitted a Supplemental Filing on December 6, 2022, to correct a miskey to the Distribution Charge in Schedule 38. The filing was approved at the December 27, 2022, public meeting and was accepted in compliance with Order No. 22-427.

PGE is submitting this Second Supplemental Filing to correct errors that were discovered in the Fourteenth Revision of Sheet No. 7-3 to the Mid-Peak Charge. The total price should be 11.915 and not the listed tariff total price of 11.900. Additionally, in the Ninth Revision of Sheet No. 7-4 errors were discovered to the On-Peak and Mid-Peak Charges. The total On-Peak price should be 22.261 and not the listed tariff total price of 22.215 and the Mid-Peak price should be 16.896 and not the listed tariff total price of 16.850. Although the total prices are listed incorrectly, customers are being charged the correct price because the individual prices for energy, transmission, and distribution are correct. Therefore, PGE is submitting revised tariff sheets with the corrected total price with a requested effective date of January 19, 2023. PGE has notified Staff of this supplemental filing and they support the corrections.

Enclosed are the following replacement sheets.

Fifteenth Revision of Sheet No. 7-3  
Tenth Revision of Sheet No. 7-4

All other sheets remain as filed and approved.

The correction does not affect PGE's responses in its initial Advice Filing on November 15, 2022, which requires PGE to satisfy the requirements of OAR 860-022-0025(2) and 860-022-0030.

The work papers remain as previously filed.

Due to the requested effective date and the less than 30-day notice, PGE is also submitting an application requesting a waiver of legal statutory notice, pursuant to ORS 757.220 and OAR 860-022-0020.

Please direct any questions regarding this filing to me at [rob.macfarlane@pgn.com](mailto:rob.macfarlane@pgn.com)  
Please direct all formal correspondence and requests to the following email address  
[pgc.opuc.filings@pgn.com](mailto:pgc.opuc.filings@pgn.com)

Sincerely,

*\s\ Robert Macfarlane*

Robert Macfarlane  
Manager, Pricing & Tariffs

Enclosures

**SCHEDULE 7 (Continued)**

ENERGY PRICE PLANS: DEFAULT PLAN (Continued)

Special Conditions Related to Peak Time Rebate Options (Continued)

3. The PTR incentive may be provided in an on-bill credit on the Customer's next monthly billing statement or by check at the next billing statement after the event season ends.
4. Customers enrolled in Schedule 5 Direct Load Control are not eligible to participate in PTR on this schedule.
5. Customers with interconnected energy storage are only eligible for this schedule if the energy storage system is controlled by the Company and not the Customer.
6. The Company will defer and seek recovery of all PTR costs not otherwise included in rates.

TIME-OF-USE PORTFOLIO OPTION (WHOLE PREMISES OR ELECTRIC VEHICLE CHARGING) (Enrollment is necessary)

This option provides TOU pricing for transmission and related services, distribution and energy\*.

**Monthly Rate**

<u>Basic Charge</u>		
Single-Family Home	\$11.00	
Multi-Family Home	\$8.00	
<u>On-Peak Charge</u>		
Transmission and Related Services	32.800	¢ per kWh
Distribution	1.800	¢ per kWh
Energy	15.500	¢ per kWh
	15.500	¢ per kWh
<u>Mid-Peak Charge</u>		
Transmission and Related Services	11.915	¢ per kWh
Distribution	0.520	¢ per kWh
Energy	5.315	¢ per kWh
	6.080	¢ per kWh
<u>Off-Peak Charge</u>		
Transmission and Related Services	7.430	¢ per kWh
Distribution	0.280	¢ per kWh
Energy	2.700	¢ per kWh
	4.450	¢ per kWh
Over 1,000 kWh block adjustment**	0.360	¢ per kWh

(C)

\* See Schedule 100 for applicable adjustments.

\*\* Not applicable to separately metered Electric Vehicle (EV) TOU option.

**SCHEDULE 7 (Continued)**

ENERGY PRICE PLANS: TOU PORTFOLIO OPTION (Continued)

***On- and Off-Peak Hours***

On-Peak	5:00 p.m. to 9:00 p.m. Monday-Friday
Mid-Peak	7:00 a.m. to 5:00 p.m. Monday-Friday;
Off-Peak	9:00 p.m. to 7:00 a.m. Monday-Friday; All day. Saturday, Sunday and holidays

Note: For Customers with Non-Network Meters, the time periods set forth above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November. Customers with Network Meters will observe the regular daylight-saving schedule.

Holidays are as follows: New Year's Day on January 1; Memorial Day, the last Monday in May; Independence Day on July 4; Labor Day, the first Monday in September; Thanksgiving Day, the fourth Thursday in November; and Christmas Day on December 25. If a holiday falls on a Saturday, the preceding Friday will be designated the holiday. If a holiday falls on a Sunday, the following Monday will be designated the holiday.

**LEGACY TIME-OF-USE PORTFOLIO OPTION (WHOLE PREMISES OR ELECTRIC VEHICLE CHARGING)**

This option provides TOU pricing for transmission and related services, distribution and Energy\*.

***Monthly Rate***

<u>Basic Charge</u>			
Single-Family Home		\$11.00	
Multi-Family Home		\$8.00	
<u>On-Peak Charge</u>			
Transmission and Related Services		22.261	(C)
Distribution		0.960	¢ per kWh
Energy		8.934	¢ per kWh
		12.367	¢ per kWh
<u>Mid-Peak Charge</u>			
Transmission and Related Services		16.896	(C)
Distribution		0.960	¢ per kWh
Energy		8.934	¢ per kWh
		7.002	¢ per kWh
<u>Off-Peak Charge</u>			
Transmission and Related Services		4.123	
Distribution		0.000	¢ per kWh
Energy		0.000	¢ per kWh
		4.123	¢ per kWh
First 1,000 kWh block adjustment**		(0.360)	¢ per kWh

\* See Schedule 100 for applicable adjustments.

\*\* Not applicable to separately metered Electric Vehicle (EV) TOU option.

# LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at [puc.filingcenter@state.or.us](mailto:puc.filingcenter@state.or.us).

## BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF \_\_\_\_\_ ) UTILITY L.S.N. APPLICATION  
 )  
 ) NO. \_\_\_\_\_  
(UTILITY COMPANY) ) (LEAVE BLANK)  
TO WAIVE STATUTORY NOTICE. )

**NOTE:** ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)  
Portland General Electric Company (PGE) submits this Second Supplemental Filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 22-35 on November 15, 2022, with an effective date of January 1, 2023. PGE submitted a Supplemental Filing on December 6, 2022, to correct a miskey to the Distribution Charge in Schedule 38. The filing was approved at the December 27, 2022, public meeting and was accepted in compliance with Order No. 22-427.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)  
Fourteenth Revision of Sheet No. 7-3  
Ninth Revision of Sheet No. 7-4

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)  
Fifteenth Revision of Sheet No. 7-3  
Tenth Revision of Sheet No. 7-4

#### 4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

PGE is submitting this Second Supplemental Filing to correct errors that were discovered in the Fourteenth Revision of Sheet No. 7-3 to the Mid-Peak Charge. The total price should be 11.915 and not the listed tariff total price of 11.900. Additionally, in the Ninth Revision of Sheet No. 7-4 errors were discovered to the On-Peak and Mid-Peak Charges. The total On-Peak price should be 22.261 and not the listed tariff total price of 22.215 and the Mid-Peak price should be 16.896 and not the listed tariff total price of 16.850. Although the total prices are listed incorrectly, customers are being charged the correct price because the individual prices for energy, transmission, and distribution are correct. Therefore, PGE is submitting revised tariff sheets with the corrected total price with a requested effective date of January 19, 2023.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): January 19, 2023

AUTHORIZED SIGNATURE	TITLE Robert Macfarlane Manager, Pricing & Tariffs	DATE January 6, 2023
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	

AUTHORIZED SIGNATURE

DATE

PUC FORM FM260 (2-2015)