



Portland General Electric

121 SW Salmon Street • Portland, OR 97204
portlandgeneral.com

November 18, 2022

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Supplemental Filing of Advice No. 22-34, Schedule 128 Short Term Transition Adjustment

Portland General Electric Company (PGE) submits this supplemental filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 22-34 on November 15, 2022, with a requested effective date of January 1, 2023, which remains as filed. PGE is submitting this Supplemental Filing to include that Part B is for On-Peak Demand and applicable to 83/583 and 85/585 customers. This supplemental filing also corrects a typographical error where a new price was listed in the wrong line.

Enclosed are the following replacement sheets.

Twenty Seventh Revision of Sheet No. 128-1
Twenty Sixth Revision of Sheet No. 128-2

To satisfy the requirements of OARs 860-022-0025(2), PGE provides the following responses:

OAR 860-022-0025 requires that PGE submit a statement of the tariff schedule change, the number of Customers affected, the change in revenue, and the grounds supporting the change.

Schedule 128 is for Customers electing to leave PGE's Cost of Service or choose Direct Access as of January 1, 2023. It is unknown how many customers will make this election and the revenue change is therefore unknown.

The work papers remain as previously filed.

Please direct questions or comments regarding this filing to Bruce Service at (503) 346-2157. Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing and Tariffs

Enclosures

**SCHEDULE 128
SHORT-TERM TRANSITION ADJUSTMENT**

PURPOSE

The purpose of this Schedule is to calculate the Short-Term Transition Adjustment to reflect the results of the ongoing valuation under OAR 860-038-0140.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all Nonresidential Customers served who receive service at Daily pricing (other than Cost of Service) on Schedules 32, 38, 75, 83, 85, 89, 90, 91 or 95 or Direct Access service on Schedules 515, 532, 538, 549, 575, 583, 585, 589, 590, 591, 592 and 595. This Schedule is not applicable to Customers served on Schedules 485, 489, 490, 491, 492 and 495.

SHORT-TERM TRANSITION ADJUSTMENT

The Short-Term Transition Adjustment will reflect the difference between the Energy Charge(s) under the Cost of Service Option including Schedule 125 and the market price of power for the period of the adjustment applied to the load shape of the applicable schedule.

ANNUAL SHORT-TERM TRANSITION ADJUSTMENT RATE

For Customers who have made a service election other than Cost of Service in 2022, the Annual Short-Term Transition Adjustment Rate will be applied to their bills for service effective on and after January 1, 2023: (C)

Schedule	Annual Part A ¢ per kWh ⁽¹⁾	Annual Part B \$ per KW of On-Peak Demand	(C)
32	(4.012)		(N)
38	(4.731)		(C)
75	Secondary (4.286) ⁽²⁾		(N)
	Primary (4.241) ⁽²⁾		(R)
	Subtransmission (4.323) ⁽²⁾		(N)
83	(5.667)	4.68	(N)
85	Secondary (5.830)	5.17	(R)
	Primary (5.695)	5.15	(N)

(1) Not applicable to Customers served on Cost of Service.
(2) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 128 (Continued)

ANNUAL SHORT-TERM TRANSITION ADJUSTMENT RATE (Continued)

Schedule		Annual Part A ¢ per kWh ⁽¹⁾	Annual Part B \$ per KW of On-Peak Demand	(N) (C) (N)
89	Secondary	(4.286)		(R)
	Primary	(4.241)		
	Subtransmission	(4.323)		
90	Primary	(4.531)		(C)
91		(3.059)		
95		(3.059)		
515		(2.686)		
532		(4.012)		
538		(4.731)		
549		(5.248)		
575	Secondary	(4.286) ⁽²⁾		
	Primary	(4.241) ⁽²⁾		
	Subtransmission	(4.323) ⁽²⁾		
583		(5.667)	4.68	(N)
585	Secondary	(5.830)	5.17	(N)
	Primary	(5.695)	5.15	(N)
589	Secondary	(4.286)		
	Primary	(4.241)		
	Subtransmission	(4.323)		
590	Primary	(4.531)		(C)
591		(3.059)		
592		(4.346)		
595		(3.059)		(R)

(1) Not applicable to Customers served on Cost of Service.
(2) Applicable only to the Baseline and Scheduled Maintenance Energy.

ANNUAL SHORT-TERM TRANSITION ADJUSTMENT REVISIONS

The Annual Short-Term Transition Adjustment rate will be filed on November 15th (or the next business day if the 15th is a weekend or holiday) to be effective for service on and after January 1st of the next year. Indicative, non-binding estimates for the Annual Short-Term Transition Adjustment and Cost-of-Service Energy Prices will be posted by the Company by September 1 and then again one week prior to the filing date. These prices will be for informational purposes only and are not to be considered the adjustment rates.