



**Portland General Electric**  
121 SW Salmon Street · Portland, Ore. 97204

November 21, 2022

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Supplemental Filing of Advice No. 22-26, Schedule 123 Decoupling Adjustment**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rules (OARs) 860-022-0025(2) and 860-022-0030 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice 22-26 on October 27, 2022, with a requested effective date of January 1, 2023, which remains as originally filed. PGE is submitting this Supplemental Filing because it was discovered that the Projected Applicable Incremental Energy Efficiency (EE) Activity, contained the forecasted Schedule 83 load which is not subject to the Nonresidential Lost Revenue Recovery Adjustment (LRRRA) mechanism. PGE has removed the forecasted Schedule 83 load from the Applicable Incremental Energy Efficiency Activity which results in a change to the 2021 LRRRA results.

Enclosed are the following replacement sheets:

Eighteenth Revision of Sheet No. 123-3  
Nineteenth Revision of Sheet No. 123-4  
Nineteenth Revision of Sheet No. 123-5

Enclosed is the following additional page due to pagination:

Sixth Revision of Sheet No.123-6

This change reduced the forecasted EE MWh subject to the LRRRA mechanism by 13,934 MWh. The updated forecasted EE MWh's subject to the LRRRA mechanism is now 19,611 MWh. Due to this change the difference between the forecasted EE MWh's and the 2021 Energy Trust of Oregon (ETO) Applicable Cumulative EE Measures is now 41,145 MWh. This is a larger delta from PGE's initial filing on October 27, 2022, when the difference between the forecasted EE MWh's and the 2021 ETO Applicable Cumulative EE Measures was 27,211 MWh. The change in forecasted EE MWh's subject to the LRRRA mechanism results in an additional \$773K collection from Customers subject to the LRRRA mechanism from what was in PGE's initial filing.

To satisfy the requirements of OAR 860-022-0025(2) and 860-022-0030, PGE provides the following responses:

PGE estimates that approximately 931,000 (2023 forecast) customers during 2023 will be impacted by this overall \$134,000 or 0.01% decrease in revenues from current Schedule 123 prices. A typical Schedule 7 residential customer consuming 780 kWh monthly will see a decrease of \$0.04 or 0.03% in their bill because of the proposed decrease to current Schedule 123 prices.

Updated work papers detailing the calculation of the proposed prices, and balances for the SNA and LRRRA accounts are enclosed including detailed bill comparisons.

Please direct any questions regarding this filing to Chris Pleasant at [christopher.pleasant@pgn.com](mailto:christopher.pleasant@pgn.com). Please direct all formal correspondence and requests to the following email address [pge.opuc.filings@pgn.com](mailto:pge.opuc.filings@pgn.com)

Sincerely,

*\s\ Robert Macfarlane*

Robert Macfarlane  
Manager, Pricing & Tariffs

Enclosure(s)

PGE Supplemental Filing of Advice No. 22-26  
Work Papers  
Provided in electronic format and password protected

**SCHEDULE 123 (Continued)**

**NONRESIDENTIAL LOST REVENUE RECOVERY ADJUSTMENT (LRRRA) (Continued)**

For the purposes of this Schedule, the Lost Revenue Recovery Adjustment is the product of: (1) the reduction in kWh sales resulting from ETO-reported EEMs plus the energy savings associated with the conversion to LED streetlighting in Schedule 95, and (2) the weighted average of applicable retail base rates (the Lost Revenue Rate). Applicable base rates for Nonresidential Customers are defined as the schedule-weighted average of transmission, distribution, and fixed generation charges; including those contained in Schedule 122 and other applicable schedules. System usage or distribution charges will be adjusted to include only the recovery of Trojan Decommissioning expenses and the Customer Impact Offset. Franchise fee recovery is not included in the Lost Revenue Rate. The applicable Lost Revenue Rate is 5.548 cents per kWh. (C)

**SNA and LRRRA BALANCING ACCOUNTS**

The Company will maintain a separate balancing account for the SNA applicable rate schedules and for the Nonresidential LRRRA applicable rate schedules. Each balancing account will record over- and under-collections resulting from differences as determined, respectively, by the SNA and LRRRA mechanisms. The accounts will accrue interest at the Commission-authorized Modified Blended Treasury Rate established for deferred accounts.

**DECOUPLING ADJUSTMENT**

The Adjustment Rates, applicable for service on and after the effective date of this schedule will be:

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	(0.222) ¢ per kWh	(I)   (I) (R)
15	0.100 ¢ per kWh	
32	0.301 ¢ per kWh	
38	0.100 ¢ per kWh	
47	0.100 ¢ per kWh	
49	0.100 ¢ per kWh	
75		
Secondary	0.100 ¢ per kWh	
Primary	0.100 ¢ per kWh	
Subtransmission	0.100 ¢ per kWh	
83	0.088 ¢ per kWh	

**SCHEDULE 123 (Continued)**

DECOUPLING ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
85		
Secondary	0.100 ¢ per kWh	(I)
Primary	0.100 ¢ per kWh	
89		
Secondary	0.100 ¢ per kWh	
Primary	0.100 ¢ per kWh	
Subtransmission	0.100 ¢ per kWh	
90		
Primary	0.100 ¢ per kWh	
Subtransmission	0.100 ¢ per kWh	
91	0.100 ¢ per kWh	
92	0.100 ¢ per kWh	
95	0.100 ¢ per kWh	
485		
Secondary	0.017 ¢ per kWh	
Primary	0.017 ¢ per kWh	
489		
Secondary	0.017 ¢ per kWh	
Primary	0.017 ¢ per kWh	
Subtransmission	0.017 ¢ per kWh	
490		
Primary	0.017 ¢ per kWh	
Subtransmission	0.017 ¢ per kWh	
491	0.017 ¢ per kWh	
492	0.017 ¢ per kWh	
495	0.017 ¢ per kWh	
515	0.100 ¢ per kWh	
532	0.301 ¢ per kWh	
538	0.100 ¢ per kWh	
549	0.100 ¢ per kWh	(I)

**SCHEDULE 123 (Continued)**

DECOUPLING ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
575		
Secondary	0.100 ¢ per kWh	(I)
Primary	0.100 ¢ per kWh	
Subtransmission	0.100 ¢ per kWh	(I)
583	0.088 ¢ per kWh	(R)
585		
Secondary	0.100 ¢ per kWh	(I)
Primary	0.100 ¢ per kWh	
589		
Secondary	0.100 ¢ per kWh	
Primary	0.100 ¢ per kWh	
Subtransmission	0.100 ¢ per kWh	
590		
Primary	0.100 ¢ per kWh	
Subtransmission	0.100 ¢ per kWh	
592	0.100 ¢ per kWh	
591	0.100 ¢ per kWh	(N)
595	0.100 ¢ per kWh	
689		
Secondary	0.012 ¢ per kWh	
Primary	0.012 ¢ per kWh	
Subtransmission	0.012 ¢ per kWh	(I)

**TIME AND MANNER OF FILING**

Commencing in 2014, the Company will submit to the Commission the following information by November 1 of each year:

**SCHEDULE 123 (Concluded)**

TIME AND MANNER OF FILING (Continued)

(T)

1. The proposed price changes to this Schedule to be effective on January 1st of the subsequent year based on a) the amounts in the SNA Balancing Accounts and b) the amount in the LRRR Balancing Account.
2. Revisions to this Schedule which reflect the new proposed prices and supporting work papers detailing the calculation of the new proposed prices and the SNA weather-normalizing adjustments.

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**SPECIAL CONDITIONS**

1. The Fixed Charge Energy Rate, Monthly Fixed Charge per Customer and the Lost Revenue Rate will be updated concurrently with a change in the applicable base revenues used to determine the rates.
2. Weather-normalized energy usage by applicable rate schedule will be determined in a manner equivalent to that used for determining the forecasted loads used to establish base rates.
3. No revision to any SNA or LRRR Adjustment Rate will result in an estimated average annual rate increase greater than 2% to the applicable SNA or LRRR rate schedule, based on the net rates in effect on the effective date of the Schedule 123 rate revisions. Rate revisions resulting in a rate decrease are not subject to the 2% limit.
4. The LRRR prices for Customers served under the provisions of Schedules 485, 489, 490, 491, 492, 495 and 689 will be calculated to apply to distribution services only.
5. The SNA and LRRR mechanisms will terminate on May 8, 2022. Balances accrued up to that point will be subject to subsequent adjustment.