

September 6, 2022

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
 Attn: Filing Center
 201 High Street SE, Suite 100
 Salem, OR 97301-3398

**Re: ADV 1412 / Advice No. 22-008, Docket No. UE 409 Compliance Filing —
 Replacement Pages – Schedule 92 Low Income Discount Cost Recovery Adjustment
 Revisions**

On June 16, 2022, PacifiCorp d/b/a Pacific Power (PacifiCorp or the Company) filed Advice No. 22-008 for original tariff sheets Schedule 7 – Low Income Discount and Schedule 92 – Low Income Discount Cost Recovery Adjustment with the Public Utility Commission of Oregon (Commission). This filing was suspended by the Commission and docketed as UE 409. On August 12, 2022, PacifiCorp filed replacement tariff pages. At a public meeting on August 23, 2022, the Commission approved the updated filing with certain conditions including a change to the calculation of the Schedule 92 surcharge rates. This filing includes a replacement sheet for Schedule 92 in compliance with the Commission Order 22-317. The remaining replacement tariff sheets filed on August 12 were approved as filed but are included here for completeness. PacifiCorp respectfully submits the compliance replacement tariff sheets listed below which reflect the Commission approved effective date of October 1, 2022.

Twenty-Eighth Revision of Sheet No. INDEX-3	Tariff Index	Table of Contents - Schedules
Eleventh Revision of Sheet No. INDEX-4	Tariff Index	Table of Contents – Schedules
Twenty-Eighth Revision of Sheet No. 90	Schedule 90	Summary of Effective Rate Adjustments
Original Sheet No. 7.1	Schedule 7	Low-Income Discount
Original Sheet No. 7.2	Schedule 7	Low-Income Discount
Original Sheet No. 92	Schedule 92	Low Income Discount Cost Recovery Adjustment

Based on the Commission order from the public meeting of August 23, 2022 the Company revised the Schedule 92 tariff to include a revised residential monthly surcharge rate based on current average forecast monthly energy usage of 900 kilowatt-hours per month. Non-residential energy rates have been adjusted to collect in total the forecast discount costs for the year.

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To support this compliance filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, the Company submits proposed tariff listed above along with the following attachments:

Attachment 1: Proposed Cost Recovery Adjustment Rate Calculation

Attachment 2: Estimated Effect of Proposed Price Change

PacifiCorp estimates that approximately 646,000 customers will be impacted by the ordered cost recovery adjustment rate. The overall average rate increase is 0.4 percent. A residential customer will see a bill increase of \$0.34 per month. Low-income residential customers who are enrolled in the Low-Income Discount program approved as part of this proceeding will see a monthly bill decrease of 20 percent or 40 percent, dependent upon attested income. These discounts are not reflected in the rate impact table provided.

Please direct any informal inquiries regarding this filing to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,

A handwritten signature in cursive script that reads "Shelley McCoy".

Shelley McCoy
Director, Regulation

Attachment 1: Proposed Cost Recovery Adjustment Rate Calculation

Pacific Power
State of Oregon
Proposed Residential Low-Income Discount Cost Recovery Adjustment - Schedule 92

Initial annual cost estimate to be recovered \$ 4,837,371

Customer Class		Proposed Schedule 92		Revenue
		Rate		
Residential		\$0.34	per month	\$ 2,182,056
Non Residential	MWh			
Total*	8,569,862			
Monthly per Bill MWh Cap	5,000			
MWh Exceeding Cap	1,629,532			
Non Residential MWh Paying Surcharge	6,940,330	0.038	¢ per kWh	\$ 2,637,325
Total				\$ 4,819,381

*Includes direct access and distribution only customers.

Attachment 2: Estimated Effect of Proposed Price Change

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2023

Line No.	Description	Pre Sch No.	Pro Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
						Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates (\$000)	% ²	Net Rates (\$000)	% ²	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
								(8) + (7)			(9) + (10)	(9) - (6)	(12)/(6)	(11) - (8)	(14)/(8)	
Residential																
1	Residential	4	4	535,059	5,633,856	\$597,063	\$9,738	\$606,801	\$597,063	\$11,921	\$608,984	\$0	0.0%	\$2,183	0.4%	1
2	Total Residential			535,059	5,633,856	\$597,063	\$9,738	\$606,801	\$597,063	\$11,921	\$608,984	\$0	0.0%	\$2,183	0.4%	2
Commercial & Industrial																
3	Gen. Svc. < 31 kW	23	23	84,329	1,137,011	\$124,438	\$1,015	\$125,453	\$124,438	\$1,447	\$125,885	\$0	0.0%	\$432	0.3%	3
4	Gen. Svc. 31 - 200 kW	28	28	10,462	1,992,271	\$163,732	\$9,197	\$172,929	\$163,732	\$9,954	\$173,686	\$0	0.0%	\$757	0.4%	4
5	Gen. Svc. 201 - 999 kW	30	30	797	1,281,581	\$94,197	\$4,696	\$98,893	\$94,197	\$5,183	\$99,380	\$0	0.0%	\$487	0.5%	5
6	Large General Service >= 1,000 kW	48	48	190	3,555,464	\$224,400	(\$15,394)	\$209,007	\$224,400	(\$14,576)	\$209,824	\$0	0.0%	\$818	0.4%	6
7	Partial Req. Svc. >= 1,000 kW	47	47	6	29,109	\$3,974	(\$120)	\$3,854	\$3,974	(\$109)	\$3,865	\$0	0.0%	\$11	0.4%	7
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	848	1	0	\$1,805	\$10	\$1,815	\$1,805	\$33	\$1,838	\$0	0.0%	\$23	1.3%	8
9	Agricultural Pumping Service	41	41	7,997	263,565	\$29,194	(\$3,645)	\$25,549	\$29,194	(\$3,545)	\$25,649	\$0	0.0%	\$100	0.4%	9
10	Total Commercial & Industrial			103,782	8,259,000	\$641,740	(\$4,241)	\$637,499	\$641,740	(\$1,613)	\$640,127	\$0	0.0%	\$2,628	0.4%	10
Lighting																
11	Outdoor Area Lighting Service	15	15	5,809	8,260	\$915	\$74	\$989	\$915	\$75	\$990	\$0	0.0%	\$1	0.1%	11
12	Street Lighting Service Comp. Owned	51	51	1,108	23,893	\$3,498	\$387	\$3,885	\$3,498	\$390	\$3,888	\$0	0.0%	\$3	0.1%	12
13	Street Lighting Service Cust. Owned	53	53	314	11,452	\$657	\$210	\$867	\$657	\$214	\$871	\$0	0.0%	\$4	0.5%	13
14	Recreational Field Lighting	54	54	102	1,141	\$82	\$27	\$108	\$82	\$27	\$109	\$0	0.0%	\$0	0.4%	14
15	Total Public Street Lighting			7,333	44,746	\$5,151	\$698	\$5,849	\$5,151	\$707	\$5,858	\$0	0.0%	\$9	0.2%	15
16	Subtotal			646,174	13,937,602	\$1,243,954	\$6,196	\$1,250,150	\$1,243,954	\$11,015	\$1,254,969	\$0	0.0%	\$4,820	0.4%	16
17	Employee Discount			966	13,030	(\$341)	(\$6)	(\$346)	(\$341)	(\$7)	(\$347)	\$0		(\$1)		17
18	AGA Revenue					\$3,521		\$3,521	\$3,521		\$3,521	\$0		\$0		18
19	COOC Amortization					\$1,767		\$1,767	\$1,767		\$1,767	\$0		\$0		19
20	Total Sales with AGA			646,174	13,937,602	\$1,248,901	\$6,190	\$1,255,091	\$1,248,901	\$11,009	\$1,259,910	\$0	0.0%	\$4,819	0.4%	20

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and System Benefits Charge (Sch. 291).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules

Tariff Sheets

+Schedule No.

SUPPLY SERVICE	
200	Base Supply Service
201	Net Power Costs – Cost-Based Supply Service
210	Portfolio Time-of-Use Supply Service
211	Portfolio Renewable Usage Supply Service
212	Portfolio Fixed Renewable Energy– Supply Service
213	Portfolio Habitat Supply Service
218	Interruptible Service Pilot
220	Standard Offer Supply Service
230	Emergency Supply Service
247	Partial Requirements Supply Service
276R	Large General Service/Partial Requirements Service – Economic Replacement Power Rider Supply Service
 ADJUSTMENTS	
90	Summary of Effective Rate Adjustments
91	Low Income Bill Payment Assistance Fund
92	Low Income Discount Cost Recovery Adjustment (N)
93	Independent Evaluator Cost Adjustment
94	Wildfire Mitigation and Vegetation Management Cost Recovery Adjustment
96	Property Sales Balancing Account Adjustment
97	Intervenor Funding Adjustment Cost Recovery Adjustment
98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act
101	Municipal Exaction Adjustment
103	Multnomah County Business Income Tax Recovery
104	Oregon Corporate Activity Tax Recovery Adjustment
194	Replaced Meter Deferred Amounts Adjustment
195	Federal Tax Act Adjustment
198	Deer Creek Mine Closure Deferred Amounts Adjustment
202	Renewable Adjustment Clause – Supply Service Adjustment
203	Renewable Resource Deferral – Supply Service Adjustment
204	Oregon Solar Incentive Program Deferral – Supply Service Adjustment
205	TAM Adjustment for Other Revenues
206	Power Cost Adjustment Mechanism – Adjustment
207	Community Solar Start-Up Cost Recovery Adjustment
270	Renewable Energy Rider – Optional
271	Energy Profiler Online – Optional
272	Renewable Energy Rider – Optional Bulk Purchase Option
290	Public Purpose Charge
291	System Benefits Charge
294	Transition Adjustment
295	Transition Adjustment – Three-Year Cost of Service Opt-Out
296	Transition Adjustment – Five-Year Cost of Service Opt-Out
299	Rate Mitigation Adjustment

Schedule No.

OTHER		(N)
7	Low-Income Discount	
8	EEAST On-Bill Repayment Program	
9	Residential Energy Efficiency Rider – Optional Weatherization Services – No New Service	
10	Voluntary On-Bill Repayment Program	
60	Company Operated Electric Vehicle Charging Station Service	
73	Large Customer Curtailment Option	
106	Demand Response Programs	
115	Commercial and Industrial Energy Efficiency Retrofit Incentives – 20,000 Square Feet or Less– No New Service	
116	Commercial and Industrial Energy Efficiency Retrofit Incentives– No New Service	
117	Transportation Electrification Residential Charging Pilot	
118	Transportation Electrification Nonresidential Charging Pilot	
125	Commercial and Industrial Energy Services– No New Service	
126	Community Solar Program Interconnection and Power Purchase	
135	Net Metering Service – Optional for Qualifying Consumers	
136	Net Metering Option Volumetric Incentive Rate Pilot – Optional for Qualifying Customers	
137	Competitive Bid Option Volumetric Incentive Rate Pilot – Optional for Qualifying Customers	
293	New Large Load Direct Access Program – Cost Of Service Opt-Out	
300	Charges as Defined by the Rules and Regulations	
400	Special Contracts	
600	ESS Charges	

LOW-INCOME DISCOUNT

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Purpose

The purpose of this Schedule is to implement the Low-Income Discount for income qualified Residential Customers.

This discount is enabled by House Bill 2475 (2021 regular sessions), which modified ORS 757.230 to allow for differentiated rates for “low-income customers and other economic, social equity, or environmental justice factors that affect affordability for certain classes of utility customers.”

Available

To Residential Customers served by the Company within its service territory.

Applicable

To income-qualified Residential Customers with gross household income at or below 60% of Oregon State Median Income (SMI) adjusted for household size. For Customers in single-person households, eligibility is extended to those with gross household incomes up to \$30,700.

Monthly Billing

Income-qualified Residential Customers will receive a monthly bill discount at one of two levels based on the Customer’s household income as a percentage of SMI for the Residential Service Schedule charges for that Customers (Schedule 4, 5, or 6). Customers with household incomes up to 20% of SMI will receive a 40% discount on their electricity bill and customers with household incomes between 21% and 60% will receive a 20% discount on their electricity bill. The monthly bill discount will be applied prior to taxes and will not apply to Schedule 300 charges.

(N)

(N)

(continued)

Special Conditions

1. Customers receiving Low Income Home Energy Assistance Program (LIHEAP) or Oregon Energy Assistance Program (OEAP) funds automatically qualify for the bill discount. Low-income customers automatically enrolled for the discount whose household size and income are unknown to the Company will be placed in the 21-60% SMI tier and receive the 20% discount. The Customer may provide income information to be moved to the 0-20% SMI tier and receive the 40% discount. Customers may also qualify for the bill discount by submitting an application self-declaring household size and income.
2. Household size reflects all permanent residents in the home, including adults and children.
3. Qualifying income refers to total gross annual income from all sources based on the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable.
4. The discount applies only to bills associated with the Customer's permanent primary residence and only to new charges billed after enrollment. Eligible Customers will receive the bill discount within one billing cycle of the receipt of application or receipt of LIHEAP/OEAP funds.
5. Re-enrollment will be required every two years. Customers receiving LIHEAP/OEAP will automatically be re-enrolled for two years following receipt of LIHEAP/OEAP funds.
6. The Company will randomly select 3% of enrolled Customers to provide post-enrollment verification to continue receiving this discount.
7. The Company may require post-enrollment verification from customers with excessive usage (greater than four times average residential customer usage) for them to continue receiving the discount.
8. It is the Customer's responsibility to notify the utility if there is a change in eligibility status.
9. If the Customer is removed from the program the Company will not seek to recover any benefits already provided to the Customer.

Reporting

The Company will track and report information regarding the low-income discount with the Commission on a quarterly basis for the first calendar year and annually thereafter. The report will include, at a minimum, the total number of Customers enrolled in the program, total dollars provided to customers, and dollars spent on administrative costs.

Rates and Regulations

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

The following summarizes the applicability of the Company's adjustment schedules

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

Schedule	91	92	93	94	96	97	98*	104	194	195	198	202*	203*	204
4	x	x	x	x	x	x	x	x	x	x	x	x	x	x
5	x	x	x	x	x	x	x	x	x	x	x	x	x	x
15	x	x	x	x	x		x	x	x	x	x	x	x	x
23	x	x	x	x	x		x	x	x	x	x	x	x	x
28	x	x	x	x	x		x	x	x	x	x	x	x	x
30	x	x	x	x	x		x	x	x	x	x	x	x	x
41	x	x	x	x	x	x	x	x	x	x	x	x	x	x
47	x	x	x	x	x	x	x	x	x	x	x	x	x	x
48	x	x	x	x	x	x	x	x	x	x	x	x	x	x
51	x	x	x	x	x			x	x	x	x	x	x	x
53	x	x	x	x	x			x	x	x	x	x	x	x
54	x	x	x	x	x			x	x	x	x	x	x	x
60														
723	x	x	x	x	x		x	x	x	x	x	x	x	x
728	x	x	x	x	x		x	x	x	x	x	x	x	x
730	x	x	x	x	x		x	x	x	x	x	x	x	x
741	x	x	x	x	x	x	x	x	x	x	x	x	x	x
747	x	x	x	x	x	x	x	x	x	x	x	x	x	x
748	x	x	x	x	x	x	x	x	x	x	x	x	x	x
751	x	x	x	x	x			x	x	x	x	x	x	x
753	x	x	x	x	x			x	x	x	x	x	x	x
754	x	x	x	x	x			x	x	x	x	x	x	x
848	x	x		x				x						

(N)

(N)

*Not applicable to all consumers. See Schedule for details.

LOW-INCOME DISCOUNT COST RECOVERY ADJUSTMENT
Purpose

The purpose of this Schedule is, in accordance with ORS 757.695, to collect funds for the electric low-income discount as specified in Schedule 7. This discount is enabled by House Bill 2475 (2021 regular sessions) which modified ORS 757.230 to allow for differentiated rates for “low-income customers and other economic, social equity, or environmental justice factors that affect affordability for certain classes of utility customers.” This adjustment schedule is implemented as an automatic adjustment clause as provided for in ORS 757.210.

Applicable

To all bills for electric service calculated under all tariffs and contracts.

Adjustment Rates

The applicable Adjustment Rates are listed below.

Schedule	Adjustment Rate
Residential Rate Schedules (4, 5, 6)	\$0.34 per month
Nonresidential Rate Schedules	0.038 cents per kWh for the first 5,000,000 kWh per month

(N)

(N)