



Portland General Electric
121 SW Salmon Street · Portland, Ore. 97204

August 29, 2022

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

**RE: Advice No. 22-19, Compliance Filing, Schedule 129, Enrollment Period U
Referencing Advice No. 22-13**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025 and 860-022-0030 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with an effective date of **September 1, 2022**:

Nineteenth Revision of Sheet No. 129-4
Twelfth Revision of Sheet No. 129-6

This compliance filing establishes the Schedule 129 Transition Cost Adjustment Rate using the methodology approved at the August 23, 2022, OPUC Public Meeting. Customers with loads greater than one MWA choosing service under Schedule 485, 489, 490, 491, 492, or 495 during the September 2022 declaration window will be subject to the Schedule 129 Transition Cost Adjustment rate for the chosen term of service of either three or five years.

To satisfy the requirements of OARs 860-022-0025(2) and 860-022-0030(1), PGE provides the following responses:

OAR 860-022-0025 and 860-0022-0030 requires that PGE submit a statement of the tariff schedule change, the number of customers affected, the change in revenue, and the grounds supporting the change. The prices are limited to a number of eligible customers, all of whom may choose not to participate, therefore, it is unknown how many customers will make this election and the revenue change is unknown.

Work papers are included in this filing and also provided in electronic format.

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Please direct any questions regarding this filing to Chris Pleasant at (503) 464-2555.

Please direct all formal correspondence and requests to the following email address
pge.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosure(s)

SCHEDULE 129 (Continued)

TRANSITION COST ADJUSTMENT (Continued)
Minimum Five Year Opt-Out (Continued)

For Enrollment Period U (2022), the current Transition Cost Adjustments are:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2023	(2.077)	(1.894)	(0.856)	(0.847)	(0.883)	(0.913)	(0.853)
2024	(2.077)	(1.894)	(0.856)	(0.847)	(0.883)	(0.913)	(0.853)
2025	(2.077)	(1.894)	(0.856)	(0.847)	(0.883)	(0.913)	(0.853)
2026	(2.077)	(1.894)	(0.856)	(0.847)	(0.883)	(0.913)	(0.853)
2027	(2.077)	(1.894)	(0.856)	(0.847)	(0.883)	(0.913)	(0.853)
After 2027	0.000	0.000	0.000	0.000	0.000	0.000	0.000

(R)
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For Enrollment Period U (2022), the Generation Demand Charge are:

Period	Sch. 485 Sec. Vol. \$ per kW of On- Peak Demand	Sch. 485 Pri. Vol. \$ per kW of On- Peak Demand	Sch. 489 Sec. Vol. \$ per kW of On- Peak Demand	Sch. 489 Pri. Vol. \$ per kW of On- Peak Demand	Sch. 489 Sub. Vol. \$ per kW of On- Peak Demand	Sch. 490 Pri. Vol. \$ per kW of On- Peak Demand	Schs. 491/492/495 \$ per kW of On- Peak Demand
2023	5.17	5.15	0.000	0.000	0.000	0.000	0.000
2024	5.17	5.15	0.000	0.000	0.000	0.000	0.000
2025	5.17	5.15	0.000	0.000	0.000	0.000	0.000
2026	5.17	5.15	0.000	0.000	0.000	0.000	0.000
2027	5.17	5.15	0.000	0.000	0.000	0.000	0.000
After 2027	0.000	0.000	0.000	0.000	0.000	0.000	0.000

SCHEDULE 129 (Continued)

TRANSITION COST ADJUSTMENT (Continued)
Three Year Opt-Out (Continued)

For Enrollment Period U (2022), the current Transition Cost Adjustments are:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh	
2023	(3.779)	(3.703)	(2.249)	(2.226)	(2.292)	(2.567)	(1.954)	(I)
2024	(2.172)	(2.142)	(0.655)	(0.649)	(0.586)	(1.021)	(0.645)	(R)(I)
2025	(1.266)	(1.294)	0.246	0.242	0.425	(0.170)	(0.140)	(R)(I)

For Enrollment Period U (2022), the Generation Demand Charge are:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2023	5.17	5.15	0.000	0.000	0.000	0.000	0.000
2024	5.17	5.15	0.000	0.000	0.000	0.000	0.000
2025	5.17	5.15	0.000	0.000	0.000	0.000	0.000

SPECIAL CONDITIONS

1. Annually, the total amount paid in Schedule 129 Long-Term Transition Cost Adjustments associated with Enrollment Periods A through K will be collected through applicable Large Nonresidential rate schedules (Schedules 75, 85, 89, 90, 485, 489, 490, 575, 585, 589 and 590), through either the System Usage or Distribution Charges. Commencing with Enrollment Period L, the Schedule 129 amounts paid or received will be collected from all rate schedules, through either System Usage Charges or Distribution Charges. Such adjustment to the System Usage or Distribution Charges will be made at the time the Company files final rates for Schedule 125, and will be effective on January 1st of the following calendar year.