



Oregon

Kate Brown, Governor

Public Utility Commission

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September 2, 2022



BY EMAIL

Portland General Electric Company

pge.opuc.filings@pgn.com

RE: Advice No. 22-19

The tariff sheets in your August 29, 2022, compliance filing and August 31, 2022, supplemental filing docketed in ADV 1415, were reviewed by Staff of the Oregon Public Utility Commission. A receipted copy of the acknowledged sheet(s) in your advice filings is attached.

/s/ Nolan Moser

Nolan Moser

Chief Administrative Law Judge

Public Utility Commission of Oregon

503-689-3622

SCHEDULE 129 (Continued)

TRANSITION COST ADJUSTMENT (Continued)
Minimum Five Year Opt-Out (Continued)

For Enrollment Period U (2022), the current Transition Cost Adjustments are:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh	(R)
2023	(1.985)	(1.799)	(0.766)	(0.758)	(0.798)	(0.825)	(0.769)	(R)
2024	(1.985)	(1.799)	(0.766)	(0.758)	(0.798)	(0.825)	(0.769)	(R)
2025	(1.985)	(1.799)	(0.766)	(0.758)	(0.798)	(0.825)	(0.769)	(R)
2026	(1.985)	(1.799)	(0.766)	(0.758)	(0.798)	(0.825)	(0.769)	(R)
2027	(1.985)	(1.799)	(0.766)	(0.758)	(0.798)	(0.825)	(0.769)	(R)
After 2027	0.000	0.000	0.000	0.000	0.000	0.000	0.000	

For Enrollment Period U (2022), the Generation Demand Charge are:

Period	Sch. 485 Sec. Vol. \$ per kW of On-Peak Demand	Sch. 485 Pri. Vol. \$ per kW of On-Peak Demand	Sch. 489 Sec. Vol. \$ per kW of On-Peak Demand	Sch. 489 Pri. Vol. \$ per kW of On-Peak Demand	Sch. 489 Sub. Vol. \$ per kW of On-Peak Demand	Sch. 490 Pri. Vol. \$ per kW of On-Peak Demand	Schs. 491/492/495 \$ per kW of On-Peak Demand
2023	5.17	5.15	0.000	0.000	0.000	0.000	0.000
2024	5.17	5.15	0.000	0.000	0.000	0.000	0.000
2025	5.17	5.15	0.000	0.000	0.000	0.000	0.000
2026	5.17	5.15	0.000	0.000	0.000	0.000	0.000
2027	5.17	5.15	0.000	0.000	0.000	0.000	0.000
After 2027	0.000	0.000	0.000	0.000	0.000	0.000	0.000

SCHEDULE 129 (Continued)

TRANSITION COST ADJUSTMENT (Continued)
Three Year Opt-Out (Continued)

For Enrollment Period U (2022), the current Transition Cost Adjustments are:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh	
2023	(3.779)	(3.703)	(2.249)	(2.226)	(2.292)	(2.567)	(1.954)	(I)
2024	(2.172)	(2.142)	(0.655)	(0.649)	(0.586)	(1.021)	(0.645)	(R)(I)
2025	(1.266)	(1.294)	0.246	0.242	0.425	(0.170)	(0.140)	(R)(I)

For Enrollment Period U (2022), the Generation Demand Charge are:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2023	5.17	5.15	0.000	0.000	0.000	0.000	0.000
2024	5.17	5.15	0.000	0.000	0.000	0.000	0.000
2025	5.17	5.15	0.000	0.000	0.000	0.000	0.000

SPECIAL CONDITIONS

1. Annually, the total amount paid in Schedule 129 Long-Term Transition Cost Adjustments associated with Enrollment Periods A through K will be collected through applicable Large Nonresidential rate schedules (Schedules 75, 85, 89, 90, 485, 489, 490, 575, 585, 589 and 590), through either the System Usage or Distribution Charges. Commencing with Enrollment Period L, the Schedule 129 amounts paid or received will be collected from all rate schedules, through either System Usage Charges or Distribution Charges. Such adjustment to the System Usage or Distribution Charges will be made at the time the Company files final rates for Schedule 125, and will be effective on January 1st of the following calendar year.