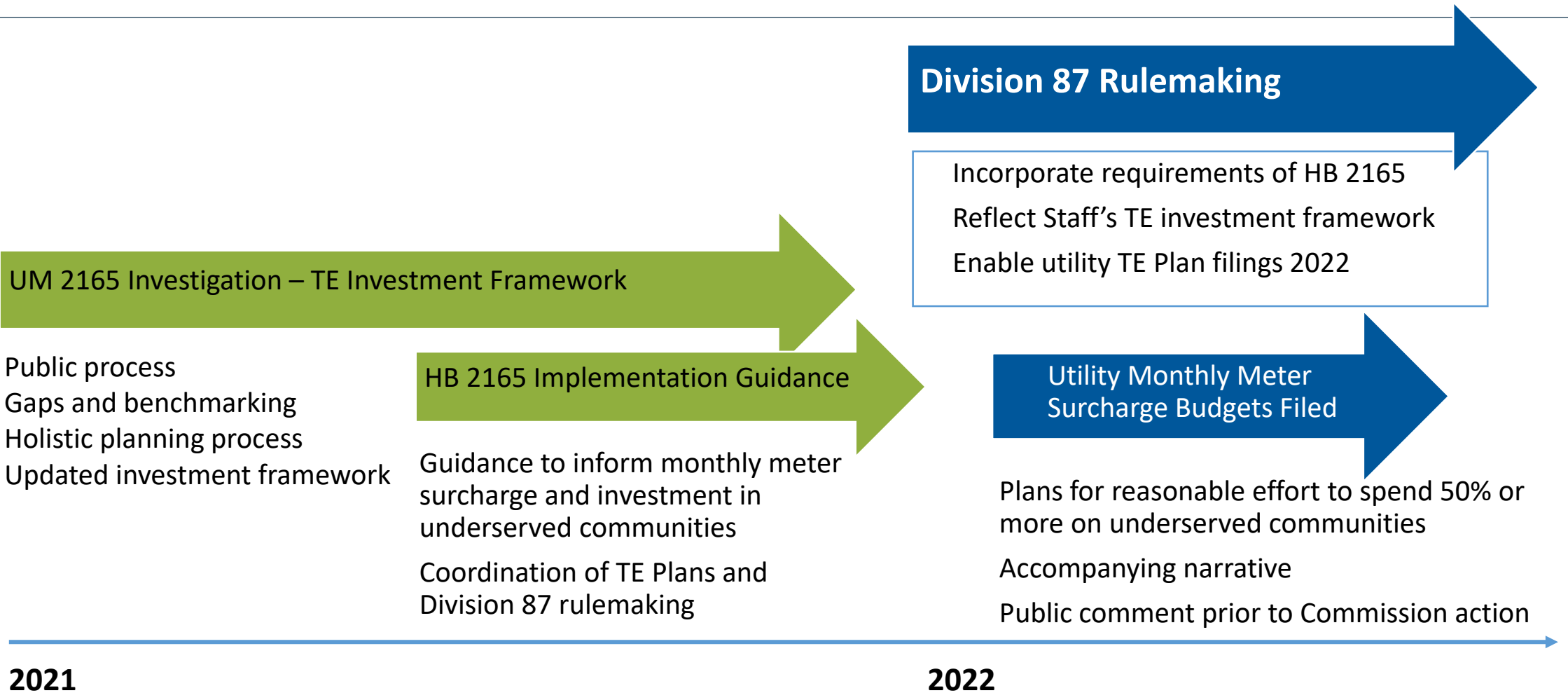




**AR 654 –  
Division 87 Rulemaking  
Transportation Electrification  
(TE) Planning**

**OPUC Staff  
May 5, 2022**

# TE PUBLIC PROCESS 2021-2022



# DIVISION 87 RULEMAKING (AR 654) – PUBLIC PROCESS

Docket Activities	
Public workshops <ul style="list-style-type: none"><li>AR 654 kickoff</li><li>TE portfolio budgets and use of TE Infrastructure Needs Analysis (TEINA) methodology to establish maximum budget for public charging infrastructure</li><li>Review of Staff's second rule revision</li></ul>	February – April, 2022
Two comment periods on Staff's rule revisions	March - April
Staff Memo and final draft rules published	April 28
Commission consideration of draft rules and request to open formal rulemaking	May 5
Formal rulemaking period	May - July
Rules adopted	August
<b>Draft TE Plan filings by utilities for 2023-25</b>	<b>Q4 2022</b>

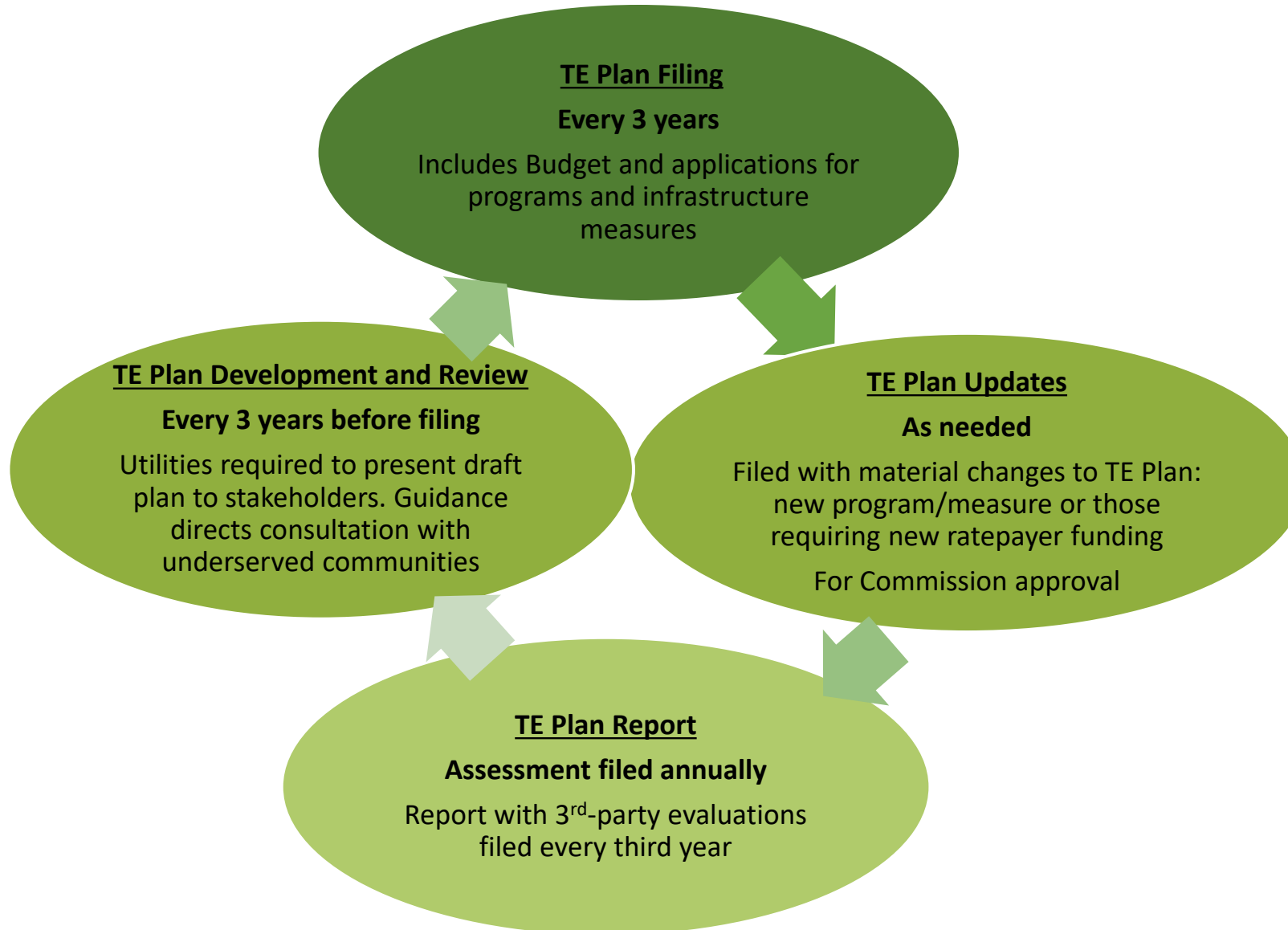


**HB 2165  
Requirements**

Staff's proposed Division 87 rules incorporate requirements of HB 2165 in the following ways...

- Commission approval of a Monthly Meter Charge Budget including underserved community expenditures (Section 20)
- TE Program and Infrastructure Measure applications as part of TE Plan, with approval in accordance with HB 2165 requirements (Section 20)
- Annual reporting on expenditures, including how much money the utility spends on underserved communities from the Monthly Meter Charge revenue (Section 30)

# RULES PROPOSE HOLISTIC PLANNING PROCESS



# RULES REFLECT STAFF'S TE INVESTMENT FRAMEWORK

## Infrastructure Budget “Guardrail”

- Section 20 (3)(a)(F)
- Requires use of Commission-approved tool to forecast maximum public charging infrastructure need
- General reference with Staff Guidance document to specify ODOT’s TEINA methodology as current best practice

## Portfolio Performance Areas

- Section 20 (3)(c) requires discussion of how investments advance:
  - Environmental benefits
  - EV adoption
  - Underserved community engagement and inclusion
  - Equity of program offerings
  - Distribution system impacts and benefits
  - Program participation, adoption
  - Infrastructure performance, including charging adequacy, affordability and accessibility

## Benefit/Cost Analysis

- Section 20 (3)(g)(A)
- Requires standard “cost tests” to review relative cost-effectiveness of programs
- Requires ratepayer impact analysis of TE portfolio, both forecast and reported actual

# NOT ADDRESSED IN RULES

## Recommended for Staff Guidance Document

- Guidance for “communities experiencing lower incomes” and other underserved communities
- Stakeholder approaches for outreach to underserved communities in Plan development
- Metrics associated with performance areas
- Specification of TEINA methodology for infrastructure budget “guardrail”
- Detailed steps for stakeholder review of TE Plans



# NEXT STEPS

## Commission Actions

- Staff's request to open permanent rulemaking (this Public Meeting)
- Staff and Stakeholders develop Guidance document for approval by Commission order (during formal rulemaking)
- Formal rules go into effect (Q3)
- Staff Guidance document goes into effect (Q3)
- Utilities file 2022 TE Plans for 2023-2025 (no later than Q4)





# Thank You and Questions