



Portland General Electric
121 SW Salmon Street • Portland, OR 97204
portlandgeneral.com

November 19, 2021

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Supplemental Filing of Advice No. 21-44, Miscellaneous Regulatory Adjustments

Portland General Electric Company (PGE) submits this supplemental filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rules (OARs) 860-022-0025(2), and 860-022-0030 for filing proposed tariff sheet associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 21-44 on November 18, 2021 with a requested effective date of January 1, 2022, which remains as filed. PGE is submitting this Supplemental Filing to correct the 583 price on the tariff sheet and adds an end parenthesis in the 589 Primary price. These were typographical entry errors and does not affect the work papers.

Enclosed is the following replacement sheet.

Twenty First Revision of Sheet No. 105-3

All other sheets remain as previously filed.

To satisfy the requirements of OARs 860-022-0025(2) and 860-22-0030(1), PGE provides the following responses:

The 2022 revenues resulting from the proposed Schedule 105 prices are a credit to customers of approximately \$1.1 million. This represents a decrease of approximately \$7.4 million relative to current Schedule 105 prices. A typical Schedule 7 Residential customer consuming 780 kWh monthly will see a bill increase of \$0.36, or 0.34%.

To satisfy the requirements of ORS 757.259(6), PGE provides the following responses:

PGE's 2021 annual cycle revenues were approximately \$1,818 million. The sum of PGE's current and proposed 2022 amortization of deferrals including the proposed applicable amortizations in Schedules 105 is approximately \$34.3 million, or 1.9% of 2020 revenues. A list of the applicable current and proposed amortizations is provided in the work papers submitted on November 18, 2021.

Please direct any questions regarding this filing to Casey Manley at (503) 464-8258.

Please direct all formal correspondence and requests to the following email address
pge.opuc.filings@pqn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing and Tariffs

Enclosure

SCHEDULE 105 (Concluded)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>		
515	(0.015)	0.000	(0.015)	¢ per kWh	(1)
532	(0.008)	0.000	(0.008)	¢ per kWh	
538	(0.009)	0.003	(0.006)	¢ per kWh	
549	(0.010)	0.003	(0.007)	¢ per kWh	
575					
Secondary	(0.004)	0.003	(0.001)	¢ per kWh ⁽¹⁾	
Primary	(0.004)	0.003	(0.001)	¢ per kWh ⁽¹⁾	
Subtransmission	(0.004)	0.003	(0.001)	¢ per kWh ⁽¹⁾	
583	(0.006)	0.003	(0.003)	¢ per kWh	
585					
Secondary	(0.005)	0.003	(0.002)	¢ per kWh	
Primary	(0.005)	0.003	(0.002)	¢ per kWh	
589					
Secondary	(0.004)	0.003	(0.001)	¢ per kWh	
Primary	(0.004)	0.003	(0.001)	¢ per kWh	
Subtransmission	(0.004)	0.003	(0.001)	¢ per kWh	
590	(0.004)	0.003	(0.001)	¢ per kWh	
591	(0.015)	0.003	(0.012)	¢ per kWh	
592	(0.007)	0.003	(0.004)	¢ per kWh	
595	(0.015)	0.003	(0.012)	¢ per kWh	
689					
Secondary	0.000	0.000	0.000	¢ per kWh	
Primary	0.000	0.000	0.000	¢ per kWh	
Subtransmission	0.000	0.000	0.000	¢ per kWh	

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.