



Portland General Electric
121 SW Salmon Street • Portland, OR 97204
portlandgeneral.com

November 30, 2021

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Second Supplemental Filing of Advice No. 21-41, Annual Update Tariff

Portland General Electric Company (PGE) submits this supplemental filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rules (OARs) 860-022-0025(2), and 860-022-0030 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 21-41 on November 15, 2021 with a requested effective date of January 1, 2022, which remains as filed. PGE then supplemented the filing on November 22, 2021 to include Schedule 515 that was not included in the initial filing. PGE is now submitting this Supplemental Filing to update Schedule 125 pursuant to additional comments submitted by Oregon Citizens' Utility Board (CUB), the Alliance of Western Energy Consumers (AWEC), and PGE in Docket No. UE 391. In addition, making corrections to pricing in Schedules 7 and 489.

On November 19, 2021, CUB and AWEC filed joint comments to propose an additional adjustment to the 2022 Net Variable Power Cost forecast.¹ On November 24, 2021, PGE submitted response comments agreeing with the proposed adjustment.² Consequently, PGE submits this supplemental filing to update Schedule 125 prices to reflect the agreed-upon adjustment. Please refer to Docket No. UE 391 for additional details.

Enclosed are the following replacement sheets.

Twelfth Revision of Sheet No. 7-3
Twentieth Revision of Sheet No. 125-3
Eighteenth Revision of Sheet No. 489-1

All other sheets remain as previously filed.

¹ See Joint Comments at: <https://edocs.puc.state.or.us/efddocs/HAE/ue391hae16167.pdf>

² See PGE's response comments at: <https://edocs.puc.state.or.us/efddocs/HAC/ue391hac17437.pdf>

The changes in Schedules 125 and the various System Usage, Distribution and lighting fixture charge changes result in an increase of revenues for Cost-of-Service customers of approximately \$73.4 million or 3.7% of base revenues. Approximately 918,600 (2022 forecasted average) applicable customers will be impacted by these price changes. A typical Schedule 7 Residential customer consuming 780 kWh monthly will see a bill increase of \$3.51 or 3.3% inclusive of Public Purpose Charge effects.

The following work papers are included in this filing:

Attachment A Schedule 125 Annual Power Cost

Attachment B Table Demonstrating the Base Rate Impacts by Rate Schedule

The work papers A page 2 and the work papers B submitted on November 15, 2021, remain unchanged.

Please direct questions to Teresa Tang at teresa.tang@pgn.com Please direct all formal correspondence and requests to the following email address pgc.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosures

SCHEDULE 7 (Continued)

ENERGY PRICE PLANS: DEFAULT PLAN (Continued)

Special Conditions Related to Peak Time Rebate Options

1. To be eligible for a PTR credit, the Customer must agree to receive PTR notifications.
2. The Customer may unsubscribe from the PTR event notification at any time. If the Customer unsubscribes, they will receive credit only for those events for which they are enrolled and receive notifications.
3. The PTR incentive may be provided in an on-bill credit on the Customer's next monthly billing statement or by check at the next billing statement after the event season ends.
4. Customers enrolled in Schedule 5 Direct Load Control are not eligible to participate in PTR on this schedule.
5. Customers with interconnected energy storage are only eligible for this schedule if the energy storage system is controlled by the Company and not the Customer.
6. The Company will defer and seek recovery of all PTR costs not otherwise included in rates.

TIME-OF-USE PORTFOLIO OPTION (WHOLE PREMISES OR ELECTRIC VEHICLE CHARGING) (Enrollment is necessary)

This option provides TOU pricing for transmission and related services, distribution and energy*.

Monthly Rate

<u>Basic Charge</u>	\$11.00		
<u>On-Peak Charge</u>	<u>30.600</u>	¢ per kWh	(I)
Transmission and Related Services	0.830	¢ per kWh	
Distribution	14.880	¢ per kWh	(I)
Energy	14.890	¢ per kWh	
<u>Mid-Peak Charge</u>	<u>10.020</u>	¢ per kWh	(I)
Transmission and Related Services	0.200	¢ per kWh	
Distribution	3.870	¢ per kWh	(I)
Energy	5.950	¢ per kWh	
<u>Off-Peak Charge</u>	<u>6.500</u>	¢ per kWh	
Transmission and Related Services	0.100	¢ per kWh	
Distribution	2.274	¢ per kWh	
Energy	4.126	¢ per kWh	
Over 1,000 kWh block adjustment**	0.722	¢ per kWh	

* See Schedule 100 for applicable adjustments.

** Not applicable to separately metered Electric Vehicle (EV) TOU option.

SCHEDULE 125 (Concluded)

ADJUSTMENT RATES

Schedule		¢ per kWh	(l)
7		0.987	
15		0.751	
32		0.896	
38		0.828	
47		1.088	
49		1.084	
75			
	Secondary	0.803 ⁽¹⁾	
	Primary	0.790 ⁽¹⁾	
	Subtransmission	0.804 ⁽¹⁾	
83		0.891	
85			
	Secondary	0.867	
	Primary	0.846	
89			
	Secondary	0.803	
	Primary	0.790	
	Subtransmission	0.804	
90		0.757	
91		0.751	
92		0.783	
95		0.751	(l)

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SPECIAL CONDITIONS

1. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of generation revenue applied on a cents per kWh basis to each applicable rate schedule.

**SCHEDULE 489
LARGE NONRESIDENTIAL
COST-OF-SERVICE OPT-OUT
(>4,000 kW)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer whose Demand has exceeded 4,000 kW more than once within the preceding 13 months and who has previously enrolled in a long-term opt-out window. To obtain service under this schedule, Customers must initially enroll a minimum of 1 MWa determined by a demonstrated usage pattern such that projected usage for a full 12 months is at least 8,760,000 kWh (1 MWa) from one or more Service Points (SPs). Each SP must have a Facility Capacity of at least 250 kW. Customers with existing enrolled SPs meeting the 1 MWa criteria above may, in a subsequent enrollment window enroll additional SPs so long as the 250 kW Facility Capacity requirement is met. Service under this schedule is limited to the first 300 MWa that applies to Schedules 485, 489, 490, 491, 492, and 495. Beginning with the September 2004 Enrollment Period^{***} C, Customers have a minimum five-year option and a fixed three-year option.

MONTHLY RATE

The Monthly Rate will be the sum of the following charges at the applicable Delivery Voltage per SP*:

	<u>Delivery Voltage</u>			
	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	
<u>Basic Charge</u>	\$3,340.00	\$1,890.00	\$3,970.00	
<u>Distribution Charges</u> **				
The sum of the following:				
per kW of Facility Capacity				
First 4,000 kW	\$1.53	\$1.49	\$1.49	
Over 4,000 kW	\$1.22	\$1.18	\$1.18	
per kW of monthly On-Peak Demand	\$2.61	\$2.53	\$1.27	
<u>System Usage Charge</u>				
per kWh	0.020 ¢	0.017 ¢	0.017 ¢	(I)

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the SP.

*** A list of Enrollment Periods can be found in Schedule 129.