



Portland General Electric
121 SW Salmon Street • Portland, OR 97204
portlandgeneral.com

November 12, 2021

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

**RE: Advice No. 21-39, Schedule 137, Customer-Owned Solar Payment Option
Cost Recovery Mechanism**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rule (OARs) 860-022-0025, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2022**:

Sixth Revision of Sheet No. 137-1
Fourth Revision of Sheet No. 137-2

The purpose of this filing is to update Schedule 137 prices consistent with the existing balance and projections of costs for Schedule 137 and projected 2022 applicable loads. The program deferral included for this filing is UM 1482. Schedule 137 has remained fairly constant since the last pricing update in 2015. In the last year PGE built a balance on this schedule, to decrease that balance and to provide stable Schedule 137 prices PGE is amortizing the remaining balance down to \$0 over the course of 2022 and 2023.

To satisfy the requirements of OAR 860-022-0025, PGE provides the following responses:

As a result of this proposed price change, 918,600 Cost of Service (COS) customers will be impacted by this overall \$4.5 million or 0.22% decrease in COS revenues. A typical Schedule 7 Residential Customer consuming 780 kWh monthly will see a bill decrease of approximately \$0.20 or 0.19%.

Enclosed are the work papers detailing the Schedule 137 prices, projected applicable billing determinants, and the projects balancing account activity.

Please direct questions or comments regarding this filing to Santiago Beltran Laborde at (503) 464-7902.

Please direct all formal correspondence and requests to the following email address
pge.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosures

**SCHEDULE 137
CUSTOMER-OWNED SOLAR PAYMENT OPTION
COST RECOVERY MECHANISM**

PURPOSE

This Schedule recovers the costs associated with the Solar Payment Option pilot not otherwise included in rates. This adjustment schedule is implemented as an “automatic adjustment clause” as provided for under ORS 757.210, and defined in Renewable Portfolio Standards.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Electricity Service except Schedules 76R, 485, 489, 490, 491, 492, 495, 756R and 689.

ADJUSTMENT RATES

The Adjustment Rates, applicable for service on and after the effective date of this schedule will be:

<u>Schedule</u>	<u>Adjustment Rate</u>
7	0.021 ¢ per kWh
15	0.016 ¢ per kWh
32	0.019 ¢ per kWh
38	0.018 ¢ per kWh
47	0.023 ¢ per kWh
49	0.023 ¢ per kWh
75	
Secondary	0.017 ¢ per kWh ⁽¹⁾
Primary	0.017 ¢ per kWh ⁽¹⁾
Subtransmission	0.017 ¢ per kWh ⁽¹⁾
83	0.019 ¢ per kWh
85	
Secondary	0.019 ¢ per kWh
Primary	0.018 ¢ per kWh

(R)

(R)

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 137 (Continued)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
89		
Secondary	0.017	¢ per kWh
Primary	0.017	¢ per kWh
Subtransmission	0.017	¢ per kWh
90	0.016	¢ per kWh
91	0.016	¢ per kWh
92	0.017	¢ per kWh
95	0.016	¢ per kWh
515	0.016	¢ per kWh
532	0.019	¢ per kWh
538	0.018	¢ per kWh
549	0.023	¢ per kWh
575		
Secondary	0.017	¢ per kWh ⁽¹⁾
Primary	0.017	¢ per kWh ⁽¹⁾
Subtransmission	0.017	¢ per kWh ⁽¹⁾
583	0.019	¢ per kWh
585		
Secondary	0.019	¢ per kWh
Primary	0.018	¢ per kWh
589		
Secondary	0.017	¢ per kWh
Primary	0.017	¢ per kWh
Subtransmission	0.017	¢ per kWh
590	0.016	¢ per kWh
591	0.016	¢ per kWh
592	0.017	¢ per kWh
595	0.016	¢ per kWh

(R)

(R)

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.