



Portland General Electric
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portlandgeneral.com

November 12, 2021

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 21-38, Schedule 136 Oregon Community Solar Program Cost Recovery Mechanism Methodology of Bill Credits

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rule (OARs) 860-022-0025 and 860-022-0030, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2022**:

Third Revision of Sheet No. 136-1
Second Revision of Sheet No. 136-2
Second Revision of Sheet No. 136-3

The purpose of this filing is to update Schedule 136 prices consistent with the existing balance and projections of costs for Schedule 136 and projected 2022 applicable loads. The program deferral included for this filing is UM 1977.

Given that Community Solar is still in its early stages PGE expects that actuals will likely vary significantly compared to current estimates. To account for variance in 2022 actuals PGE is amortizing to later collect total projected balances of \$1 million in total at the end of 2022. See the workpapers for the individual estimated balances.

To satisfy the requirements of OARs 860-022-0025(2), and 860-022-0030 PGE provides the following responses:

As a result of this proposed price change, 921,023 Cost of Service (COS) and Direct Access (DA) Customers will be impacted by this overall \$1.6 million or 0.08% increase in COS and DA revenues. A typical Schedule 7 Residential Customer consuming 780 kWh monthly will see a bill increase of approximately \$0.09 or 0.09%.

Enclosed are the work papers detailing the Schedule 136 prices, projected applicable billing determinants, and the projects balancing account activity.

PGE Advice No. 21-38
Page 2

Please direct questions or comments regarding this filing to Santiago Beltran Laborde at (503) 464-7902.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pqn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosures

**SCHEDULE 136
OREGON COMMUNITY SOLAR PROGRAM
COST RECOVERY MECHANISM**

PURPOSE

The purpose of this Schedule is to recover costs incurred during and for the development (or modification) of the Oregon Community Solar Program (Oregon CSP) including the costs associated with the State of Oregon's Program Administrator, Low Income Facilitator, the company's prudently incurred costs associated with implementing the Community Solar Program that are not otherwise included in rates, and payments to participants in the Oregon CSP. Company incurred costs to implement the state program do not include costs associated with the company developing a community solar project. This cost recovery mechanism is authorized by ORS 757.386 (7)(c) and OAR 860-088-0160. The Oregon CSP is an optional program that will provide PGE customers the opportunity to voluntarily subscribe to the generation output of eligible community solar projects. This adjustment schedule is implemented as an automatic adjustment clause as provided under ORS 757.210 to allow recovery of operations and maintenance start-up costs as soon as the cost data is approved by the Commission.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Electricity Service except Schedules 76Rand 576R.

ADJUSTMENT RATE

The Adjustment Rate, applicable for service on and after the effective date of this schedule are:

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.018	¢ per kWh
15/515	0.030	¢ per kWh
32/532	0.017	¢ per kWh
38/538	0.019	¢ per kWh
47	0.027	¢ per kWh
49/549	0.021	¢ per kWh
75/575		
Secondary	0.010	¢ per kWh
Primary	0.010	¢ per kWh
Subtransmission	0.010	¢ per kWh

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SCHEDULE 136 (Continued)

ADJUSTMENT RATE (Continued)

83/583	0.013	¢ per kWh	(I)
85/585			(C)
Secondary	0.012	¢ per kWh	(I)
Primary	0.012	¢ per kWh	(I)
89/589/689			(C)
Secondary	0.010	¢ per kWh	(I)
Primary	0.010	¢ per kWh	(I)
Subtransmission	0.010	¢ per kWh	(I)
90/490/590	0.009	¢ per kWh	(I)
91/491/591	0.030	¢ per kWh	(I)
92/492/592	0.012	¢ per kWh	(I)
95/495/595	0.030	¢ per kWh	(I)
485			(C)
Secondary	0.008	¢ per kWh	(I)
Primary	0.008	¢ per kWh	(I)
489			(C)
Secondary	0.007	¢ per kWh	(I)
Primary	0.007	¢ per kWh	(I)
Subtransmisison	0.007	¢ per kWh	(I)

BALANCING ACCOUNT

The Company will maintain a balancing account to accrue differences between incremental costs associated with the Oregon CSP and the revenues collected under this schedule. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts.

DEFERRAL MECHANISM

Each year the Company may file a deferral request to defer the incremental costs associated with the Oregon CSP.

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SCHEDULE 136 (Concluded)

SPECIAL CONDITION

1. Pursuant to OAR 860-088-0160 (1), Oregon CSP start-up costs are:
 - Costs associated with the Program Administrator and Low-Income Facilitator; and
 - Each utility's prudently incurred start-up costs associated with implementing the Community Solar Program. These costs include, but are not limited to, costs associated with customer account information transfer and on-bill crediting and payment, but exclude any costs associated with the electric utility developing a project.
2. PGE will remit payments to the Program Administrator on a monthly basis for program costs including performing work as provided in OAR 860-088-0020 and OAR 860-088-0030 within 15 days receipt of the Commission's approval of eligible costs.
3. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of revenue applied on a cents per kWh basis to each applicable rate schedule, with long-term opt out and new load direct access customers priced at the equivalent cost of service rate schedule.

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