



Portland General Electric
121 SW Salmon Street • Portland, OR 97204
portlandgeneral.com

December 2, 2021

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Supplemental Filing of Advice No. 21-38, Schedule 136 Oregon Community Solar Program Cost Recovery Mechanism Methodology of Bill Credits

Portland General Electric Company (PGE) submits this supplemental filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 21-38 on November 12, 2021 with a requested effective date of January 1, 2022, which remains as filed. PGE is submitting this Supplemental filing because after submission PGE noticed that the methodology submitted in the work papers did not align with PGE's latest methodology to price Direct Access Customers priced at the equivalent cost of service as approved by the Commission on October 20, 2020 in Docket No. ADV 1170 (PGE Advice No. 20-22).

Enclosed are the following replacement sheets.

Third Revision of Sheet No. 136-1
Second Revision of Sheet No. 136-2

The other sheet remains as previously filed.

The changes discussed above did not affect PGE's responses in its initial Advice Filing on November 12, 2021, which require PGE to satisfy the requirements of OAR 860-022-0025(2) and 860-022-0030.

PGE hereby submits updated workpapers reflecting the changes to the calculations.

Due to the requested effective date and the less than 30-day notice, PGE is also submitting an application requesting a waiver of legal statutory notice, pursuant to ORS 757.220 and OAR 860-022-0020.

PGE Supplemental Filing of Advice No. 21-38
Page 2

Please direct questions or comments regarding this filing to Santiago Beltran Laborde at (503) 464-7902.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosures

**SCHEDULE 136
OREGON COMMUNITY SOLAR PROGRAM
COST RECOVERY MECHANISM**

PURPOSE

The purpose of this Schedule is to recover costs incurred during and for the development (or modification) of the Oregon Community Solar Program (Oregon CSP) including the costs associated with the State of Oregon’s Program Administrator, Low Income Facilitator, the company’s prudently incurred costs associated with implementing the Community Solar Program that are not otherwise included in rates, and payments to participants in the Oregon CSP. Company incurred costs to implement the state program do not include costs associated with the company developing a community solar project. This cost recovery mechanism is authorized by ORS 757.386 (7)(c) and OAR 860-088-0160. The Oregon CSP is an optional program that will provide PGE customers the opportunity to voluntarily subscribe to the generation output of eligible community solar projects. This adjustment schedule is implemented as an automatic adjustment clause as provided under ORS 757.210 to allow recovery of operations and maintenance start-up costs as soon as the cost data is approved by the Commission.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Electricity Service except Schedules 76Rand 576R.

ADJUSTMENT RATE

The Adjustment Rate, applicable for service on and after the effective date of this schedule are:

<u>Schedule</u>	<u>Adjustment Rate</u>
7	0.018 ¢ per kWh
15/515	0.028 ¢ per kWh
32/532	0.017 ¢ per kWh
38/538	0.018 ¢ per kWh
47	0.027 ¢ per kWh
49/549	0.020 ¢ per kWh
75/575	
Secondary	0.010 ¢ per kWh
Primary	0.010 ¢ per kWh
Subtransmission	0.010 ¢ per kWh

(I) _____ (I)

SCHEDULE 136 (Continued)

ADJUSTMENT RATE (Continued)

83/583	0.014	¢ per kWh	(I)
85/585			(C)
Secondary	0.012	¢ per kWh	(I)
Primary	0.012	¢ per kWh	(I)
89/589			(C)
Secondary	0.010	¢ per kWh	(I)
Primary	0.010	¢ per kWh	(I)
Subtransmission	0.010	¢ per kWh	(I)
90/490/590	0.009	¢ per kWh	(I)
91/491/591	0.028	¢ per kWh	(I)
92/492/592	0.012	¢ per kWh	(I)
95/495/595	0.028	¢ per kWh	(I)
485			(C)
Secondary	0.009	¢ per kWh	(I)
Primary	0.009	¢ per kWh	(I)
489/689			(C)
Secondary	0.007	¢ per kWh	(I)
Primary	0.007	¢ per kWh	(I)
Subtransmisison	0.007	¢ per kWh	(I)

BALANCING ACCOUNT

The Company will maintain a balancing account to accrue differences between incremental costs associated with the Oregon CSP and the revenues collected under this schedule. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts.

DEFERRAL MECHANISM

Each year the Company may file a deferral request to defer the incremental costs associated with the Oregon CSP.

(M)

LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at puc.filingcenter@state.or.us.

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF)	UTILITY L.S.N. APPLICATION
(UTILITY COMPANY))	NO. _____
TO WAIVE STATUTORY NOTICE.)	(LEAVE BLANK)

NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)
 Portland General Electric Company (PGE) submits this supplemental filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 21-38 on November 12, 2021 with a requested effective date of January 1, 2022, which remains as filed. PGE is submitting this Supplemental filing because after submission PGE noticed that the methodology submitted in the work papers did not align with PGE's latest methodology to price Direct Access Customers priced at the equivalent cost of service as approved by the Commission on October 20, 2020 in Docket No. ADV 1170 (PGE Advice No. 20-22).

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)
 Second Revision of Sheet No. 136-1
 First Revision of Sheet No. 136-2

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)
 Third Revision of Sheet No. 136-1
 Second Revision of Sheet No. 136-2

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:
 PGE initially filed Advice No. 21-38 on November 12, 2021 with a requested effective date of January 1, 2022, which remains as filed. PGE is submitting this Supplemental filing because after submission PGE noticed that the methodology submitted in the work papers did not align with PGE's latest methodology to price Direct Access Customers priced at the equivalent cost of service as approved by the Commission on October 20, 2020 in Docket No. ADV 1170 (PGE Advice No. 20-22).

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): January 1, 2022

. AUTHORIZED SIGNATURE	TITLE \\s\ Robert Macfarlane Manager, Pricing & Tariffs	DATE December 2, 2021
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	

