

October 24, 2022

***VIA ELECTRONIC FILING AND FEDEX MAIL***

Public Utility Commission of Oregon  
Attn: PUC Filing Center  
201 High Street SE, Suite 100  
Post Office Box: 1088  
Salem, OR 97308-1088

**Re: Consolidated UG 435 / UG 411 / Application of NW Natural for a General Rate Revision/Schedule 198 Renewable Natural Gas Recovery Mechanism Attestation Filed Pursuant to Stipulation.**

To PUC Filing Center:

On May 31, 2022, Northwest Natural Gas Company d/b/a NW Natural (“NW Natural” or the “Company”), Staff of the Public Utility Commission of Oregon, the Oregon Citizens’ Utility Board, the Alliance of Western Energy Consumers, and the Small Business Utility Advocates (collectively, the “Stipulating Parties”) filed a Multi-Party Stipulation Regarding Revenue Requirement, Rate Spread and Certain Other Issues (the “Stipulation”). Under the terms of Paragraph 3 of the Stipulation, NW Natural agreed to file an attestation of a Company officer (“Officer Attestation”) by October 24, 2022, identifying which of the projects listed in Appendix C to the Stipulation (1) are complete and in-service, (2) are not complete and in-service as of October 24, 2022, but which the Company anticipates will be complete and in-service by October 31, 2022, or (3) the Company anticipates will not be complete and in-service by October 31, 2022.

In compliance with the Stipulation, NW Natural files the attestation of Zachary D. Kravitz, Vice President, Rates & Regulatory Affairs. Attachment 1 to Mr. Kravitz’s attestation is an updated version of Appendix C to the Stipulation. Attachment 1 identifies which of the projects listed therein (1) are complete and in-service, (2) are not complete and in-service as of October 24, 2022, but which the Company anticipates will be complete and in-service by October 31, 2022, or (3) the Company anticipates will not be complete and in-service by October 31, 2022. For the projects listed in the attached updated version of Appendix C to the Stipulation that are complete and in-service or that are anticipated to be complete and in-service by October 31, 2022, the Company has identified the Actual In-Service Date and Actual Completed Cost of each such project. The cost of the identified projects that the Company anticipates will not be completed and placed in-service by October 31, 2022, will be completely removed from rate base for purposes of calculating the rates pursuant to the Stipulation, and rates adjusted accordingly.

Mr. Kravitz's attestation also addresses Paragraphs 4, 6 and 7 of the Stipulation regarding depreciation expense, the Horizon 1 Start-Up Cost Deferral and the TSA Security Directive Deferral, respectively.

Please note that NW Natural is filing a non-confidential version and a highly confidential version, which contains information that represents business-sensitive, non-public information and will be provided subject to Modified Protective Order No. 21-465.

Please do not hesitate to call if you have any questions about this matter.

Respectfully submitted,

*/s/ Eric W. Nelsen*

Eric W. Nelsen  
Senior Regulatory Attorney (OSB #192566)  
Northwest Natural Gas Company





1 listed in the attached updated version of Appendix C to the Stipulation that are  
2 complete and in-service or anticipated to be complete and in-service by October 31,  
3 2022, the Company has identified the in-service date and actual costs of the projects.  
4 The cost of the identified projects that the Company anticipates will not be completed  
5 and placed in-service by October 31, 2022, will be completely removed from rate  
6 base for purposes of calculating the rates pursuant to the Stipulation, and rates  
7 adjusted accordingly. Consistent with Paragraph 3.b of the Stipulation, for the  
8 projects related to TSA Security Directive 2, NW Natural has prepared a separate list  
9 of each project (“TSA Project List”) as well as the final cost of each project that will  
10 be shared with parties that are qualified to view the materials pursuant to the  
11 Modified Protective Order in this docket, Order No. 21-465 in the same manner that a  
12 version of the TSA Project List was shared with such parties on June 15, 2022.

13 4. In accordance with Paragraph 4 of the Stipulation, the change to the depreciation  
14 expense approved in Docket UM 2214, Order No. 22-322 is expected to reduce  
15 revenue requirement by \$1.03 million, subject to a final order being issued in this  
16 proceeding. In the Company’s forthcoming compliance filing, the Company will  
17 adjust the revenue requirement set forth in the Stipulation accordingly and will  
18 allocate that change to all rate schedules on an equal percent of margin basis.

19 5. In accordance with Paragraph 6 of the Stipulation regarding the Horizon 1 Start-Up  
20 Cost Deferral, the Company provides the following demonstration of compliance  
21 with the terms of the stipulation approved in Order No. 21-246 and includes as  
22 Attachment 2 to this attestation a final amortization schedule for the deferral, which  
23 will be filed annually coincident with the Company’s purchased gas adjustment to



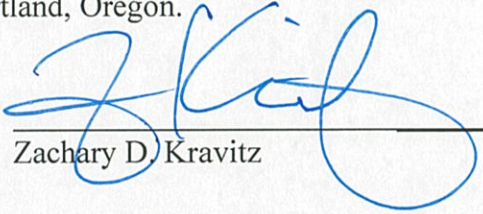
1 reflect the current modified blended treasury rate. Condition 1 of the stipulation  
2 approved in Order No. 21-246 states that “[u]p to \$8.55 million of Oregon-allocated  
3 costs are eligible for full deferral.” The Oregon-allocated operation and maintenance  
4 (“O&M”) start-up costs associated with Horizon 1 equals \$7.99 million. Because the  
5 Oregon-allocated O&M start-up costs associated with Horizon 1 do not exceed \$8.55  
6 million, there is no sharing of costs pursuant to the cost sharing mechanism set forth  
7 in Condition 2 of the stipulation approved in Order No. 21-246. In accordance with  
8 Condition 4 of the stipulation approved in Order No. 21-246, prior to a Commission  
9 order authorizing amortization, costs that NW Natural has deferred have accrued  
10 interest at the Company’s authorized rate of return. In accordance with Condition 5  
11 of the stipulation approved in Order No. 21-246, after the Commission issues an order  
12 authorizing amortization, costs that are to be amortized will accrue interest at the  
13 modified blended treasury rate plus 100 basis points. Paragraph 5 of the Stipulation  
14 states that the Company will amortize the Horizon 1 Start-Up Cost Deferral over 10  
15 years beginning November 1, 2022, subject to the terms of the stipulation approved in  
16 Order No. 21-246.

17 6. In accordance with Paragraph 7 of the Stipulation regarding the TSA Security  
18 Directive Deferral, the Company provides in Attachment 3 to this attestation the  
19 balance of the deferral by October 31, 2022. Because the amount of the actual  
20 balance of the deferral is less than the amount proposed in the Initial Filing, the  
21 Company will remove the excess amount from temporary rates in its forthcoming  
22 compliance filing.

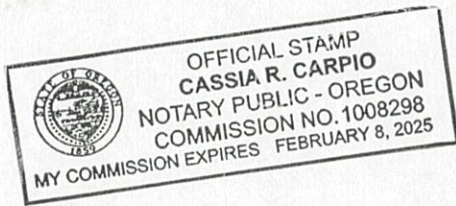


1 I declare under penalty of perjury under the laws of the State of Oregon that the foregoing  
2 is true and correct based on my information and belief.

3 Signed this 24<sup>th</sup> day of October 2022, at Portland, Oregon.

4   
5 \_\_\_\_\_  
6 Zachary D. Kravitz

7 SUBSCRIBED AND SWORN to be before this 24<sup>th</sup> day of October 2022.



9   
10 \_\_\_\_\_  
Notary Public, State of Oregon

My Commission Expires 2/8/2025

NW Natural  
UG 435 - Appendix C

Project Name	Dollars in Millions			
	Expected In-Service Date	Forecasted Cost in GRC	Actual In-Service Date	Actual Completed Cost
Horizon 1	Jul-22	\$ 63.7	Sep-22	\$ 65.6
Kuebler Blvd Reinforcement	Oct-22	\$ 21.3	Oct-22	\$ 18.2
Lincoln City Resource Center [1][2]	Nov-22	\$ 14.2	Oct-22	\$ 16.9
Astoria/Warrenton Resource Center	May-22	\$ 11.7	Nov-21	\$ 12.7
Central Resource Center (Phase 1)	Oct-22	\$ 10.1	Feb-22	\$ 12.6
M365 Implementation Program (Cloud Based)	Oct-22	\$ 6.6	Oct-22	\$ 7.6
NLNG Pretreatment Regeneration Improvements	Oct-22	\$ 5.1	Jul-22	\$ 5.8
Mist 300-400 Upgrade	May-22	\$ 3.5	Dec-21	\$ 4.2
IT&S Enterprise Foundations - System Integration Platform Implementation [3]	Oct-22	\$ 3.5	Oct-22	\$ 10.6
P31 - McMinnville [1]	Dec-22	\$ 3.4	Oct-22	\$ 3.5
Mist Well Rework 2022	Oct-22	\$ 3.3	Sep-22	\$ 3.6
Mist Well Rework 2021 [4]	Oct-22	\$ 3.1	Sep-21	\$ 2.0
IT&S Enterprise Foundations - Data Reporting & Analytics [3]	Oct-22	\$ 2.9	Oct-22	\$ 10.6
Tech Refresh - Voice Radio	May-22	\$ 2.9	Oct-22	\$ 3.4
EO4 - 6 and 8 inch ILI Conversion [5]	Oct-22	\$ 2.8		
Mist Corrosion Abatement 4	Jul-22	\$ 2.7	Jul-22	\$ 3.0
Tualatin Sherwood Rd. Grading	Oct-22	\$ 2.6	Oct-22	\$ 7.0
E15 - S. Eugene Trans	Jun-22	\$ 2.2	Apr-22	\$ 3.1
Calvin Creek Electric Conductor Replacement	Jun-22	\$ 2.0	Apr-22	\$ 2.5
Tech Refresh - Telemetry [2][6]	Oct-22	\$ 1.2	Oct-22	\$ 0.6
NLNG T-1 Foundation Heating	Oct-22	\$ 1.7	Sep-22	\$ 2.4
Mist Electrical Systems Updates	Oct-22	\$ 1.7	Oct-22	\$ 2.9
Natural Forces Projects [5]	Oct-22	\$ 1.4		
E08 Springfield Trans 8 in. ILI	Oct-22	\$ 1.4	Oct-22	\$ 2.2
Newport Switchgear Replacement [5]	Oct-22	\$ 1.3		
Physical Security Enhancements Program [5]	Oct-22	\$ 1.1		
PLNG Boil Off Compressor [5]	Oct-22	\$ 1.1		
300-400 Cooler Replacement	Jul-22	\$ 0.8	Sep-22	\$ 2.3
317th and Jackson Measurement [2]	Oct-22	\$ 0.8	Oct-22	\$ 0.1
202437 Mist GC 600 Compressor Rebuild	Aug-22	\$ 0.7	Sep-22	\$ 0.6
300-400 Header Valve Automation	Aug-22	\$ 0.6	Jun-22	\$ 0.7
TBD1845 Fire System Upgrade [5]	Sep-22	\$ 0.6		
202438 Mist GC500 Compressor Rebuild	Jun-22	\$ 0.6	Aug-22	\$ 0.8
Miller Station TI [5]	Oct-22	\$ 0.5		
TBD52418 PLNG Glycol Heat Exchanger	Sep-22	\$ 0.5	Oct-22	\$ 0.1
202286 Miller Station Level Controller Upgrade	Mar-22	\$ 0.5	Aug-22	\$ 0.6
300-400 Heavy Piston Upgrade	Sep-22	\$ 0.4	Jul-22	\$ 0.5
300-400 Suction and Recycle Control Valve	Sep-22	\$ 0.4	Jun-22	\$ 0.8
GC500&GC600 Separator Dump Valve Upgrade	Oct-22	\$ 0.4	Sep-22	\$ 0.2
TBD1843 300-400 Hot Start Rebuild	Sep-22	\$ 0.3	Oct-22	\$ 0.3
202440 Als and Reichfold Becker valves	Dec-22	\$ 0.2	Aug-22	\$ 0.3
202407 Delta & Green Acres Dist Reg	May-22	\$ 0.2	Oct-22	\$ 0.2
202370 Mist GC 500 HMI and Controls Upgrade [5]	Jul-22	\$ 0.2		

[1] The Expected In-Service Date of this project should have read Oct-22.

[2] The Company anticipates that this project will be complete and in-service by October 31, 2022.

[3] These two sub-projects, or work streams, were part of a larger project, "IT&S Enterprise Foundations". The actual completed cost is the combined project cost with an estimate of \$6.4M and an actual of \$10.6M.

[4] The Expected In-Service Date of this project should have read Dec-21.

[5] The Company does not anticipate that this project will be complete and in-service by October 31, 2022.

[6] The Forecasted Cost in GRC should have read \$1.2M rather than \$1.7M.

Company:	Northwest Natural Gas Company		
State:	Oregon		
Description:	Amortization of Horizon 1 O&M Deferral	Horizon Start-up Costs	\$ 7,990,787
		Interest on Deferral	\$ 571,817
		Deferral including Interest	\$ 8,562,604
		Interest rate	2.820% (MBT plus 100bps)
		Years	10.00

1	Debit	(Credit)					
2							
3							
4	Month/Year	Note	Principal	Interest	Interest	Collection from	Principal Balance
5	(a)	(b)	(c)	(e1)	(e2)	(f)	(g)
6							
7							
8	Beginning Balance						\$8,562,604
9	Nov-22		(\$71,355)	(\$19,954)	2.82%	(\$91,309)	\$8,491,249
10	Dec-22		(\$71,355)	(\$19,787)	2.82%	(\$91,142)	\$8,419,894
11	Jan-23		(\$71,355)	(\$19,619)	2.82%	(\$90,974)	\$8,348,539
12	Feb-23		(\$71,355)	(\$19,451)	2.82%	(\$90,806)	\$8,277,184
13	Mar-23		(\$71,355)	(\$19,284)	2.82%	(\$90,639)	\$8,205,829
14	Apr-23		(\$71,355)	(\$19,116)	2.82%	(\$90,471)	\$8,134,474
15	May-23		(\$71,355)	(\$18,948)	2.82%	(\$90,303)	\$8,063,119
16	Jun-23		(\$71,355)	(\$18,781)	2.82%	(\$90,136)	\$7,991,763
17	Jul-23		(\$71,355)	(\$18,613)	2.82%	(\$89,968)	\$7,920,408
18	Aug-23		(\$71,355)	(\$18,445)	2.82%	(\$89,800)	\$7,849,053
19	Sep-23		(\$71,355)	(\$18,278)	2.82%	(\$89,633)	\$7,777,698
20	Oct-23		(\$71,355)	(\$18,110)	2.82%	(\$89,465)	\$7,706,343
21	Nov-23		(\$71,355)	(\$17,942)	2.82%	(\$89,297)	\$7,634,988
22	Dec-23		(\$71,355)	(\$17,775)	2.82%	(\$89,130)	\$7,563,633
23	Jan-24		(\$71,355)	(\$17,607)	2.82%	(\$88,962)	\$7,492,278
24	Feb-24		(\$71,355)	(\$17,439)	2.82%	(\$88,794)	\$7,420,923
25	Mar-24		(\$71,355)	(\$17,271)	2.82%	(\$88,627)	\$7,349,568
26	Apr-24		(\$71,355)	(\$17,104)	2.82%	(\$88,459)	\$7,278,213
27	May-24		(\$71,355)	(\$16,936)	2.82%	(\$88,291)	\$7,206,858
28	Jun-24		(\$71,355)	(\$16,768)	2.82%	(\$88,123)	\$7,135,503
29	Jul-24		(\$71,355)	(\$16,601)	2.82%	(\$87,956)	\$7,064,148
30	Aug-24		(\$71,355)	(\$16,433)	2.82%	(\$87,788)	\$6,992,793
31	Sep-24		(\$71,355)	(\$16,265)	2.82%	(\$87,620)	\$6,921,438
32	Oct-24		(\$71,355)	(\$16,098)	2.82%	(\$87,453)	\$6,850,083
33	Nov-24		(\$71,355)	(\$15,930)	2.82%	(\$87,285)	\$6,778,728
34	Dec-24		(\$71,355)	(\$15,762)	2.82%	(\$87,117)	\$6,707,373
35	Jan-25		(\$71,355)	(\$15,595)	2.82%	(\$86,950)	\$6,636,018
36	Feb-25		(\$71,355)	(\$15,427)	2.82%	(\$86,782)	\$6,564,663
37	Mar-25		(\$71,355)	(\$15,259)	2.82%	(\$86,614)	\$6,493,308
38	Apr-25		(\$71,355)	(\$15,092)	2.82%	(\$86,447)	\$6,421,953
39	May-25		(\$71,355)	(\$14,924)	2.82%	(\$86,279)	\$6,350,598
40	Jun-25		(\$71,355)	(\$14,756)	2.82%	(\$86,111)	\$6,279,243
41	Jul-25		(\$71,355)	(\$14,589)	2.82%	(\$85,944)	\$6,207,888
42	Aug-25		(\$71,355)	(\$14,421)	2.82%	(\$85,776)	\$6,136,533
43	Sep-25		(\$71,355)	(\$14,253)	2.82%	(\$85,608)	\$6,065,178
44	Oct-25		(\$71,355)	(\$14,085)	2.82%	(\$85,441)	\$5,993,823
45	Nov-25		(\$71,355)	(\$13,918)	2.82%	(\$85,273)	\$5,922,468
46	Dec-25		(\$71,355)	(\$13,750)	2.82%	(\$85,105)	\$5,851,113
47	Jan-26		(\$71,355)	(\$13,582)	2.82%	(\$84,937)	\$5,779,758
48	Feb-26		(\$71,355)	(\$13,415)	2.82%	(\$84,770)	\$5,708,402
49	Mar-26		(\$71,355)	(\$13,247)	2.82%	(\$84,602)	\$5,637,047
50	Apr-26		(\$71,355)	(\$13,079)	2.82%	(\$84,434)	\$5,565,692
51	May-26		(\$71,355)	(\$12,912)	2.82%	(\$84,267)	\$5,494,337
52	Jun-26		(\$71,355)	(\$12,744)	2.82%	(\$84,099)	\$5,422,982
53	Jul-26		(\$71,355)	(\$12,576)	2.82%	(\$83,931)	\$5,351,627
54	Aug-26		(\$71,355)	(\$12,409)	2.82%	(\$83,764)	\$5,280,272
55	Sep-26		(\$71,355)	(\$12,241)	2.82%	(\$83,596)	\$5,208,917
56	Oct-26		(\$71,355)	(\$12,073)	2.82%	(\$83,428)	\$5,137,562
57	Nov-26		(\$71,355)	(\$11,906)	2.82%	(\$83,261)	\$5,066,207
58	Dec-26		(\$71,355)	(\$11,738)	2.82%	(\$83,093)	\$4,994,852
59	Jan-27		(\$71,355)	(\$11,570)	2.82%	(\$82,925)	\$4,923,497
60	Feb-27		(\$71,355)	(\$11,403)	2.82%	(\$82,758)	\$4,852,142
61	Mar-27		(\$71,355)	(\$11,235)	2.82%	(\$82,590)	\$4,780,787
62	Apr-27		(\$71,355)	(\$11,067)	2.82%	(\$82,422)	\$4,709,432
63	May-27		(\$71,355)	(\$10,899)	2.82%	(\$82,255)	\$4,638,077
64	Jun-27		(\$71,355)	(\$10,732)	2.82%	(\$82,087)	\$4,566,722
65	Jul-27		(\$71,355)	(\$10,564)	2.82%	(\$81,919)	\$4,495,367
66	Aug-27		(\$71,355)	(\$10,396)	2.82%	(\$81,751)	\$4,424,012
67	Sep-27		(\$71,355)	(\$10,229)	2.82%	(\$81,584)	\$4,352,657
68	Oct-27		(\$71,355)	(\$10,061)	2.82%	(\$81,416)	\$4,281,302
69	Nov-27		(\$71,355)	(\$9,893)	2.82%	(\$81,248)	\$4,209,947
70	Dec-27		(\$71,355)	(\$9,726)	2.82%	(\$81,081)	\$4,138,592
71	Jan-28		(\$71,355)	(\$9,558)	2.82%	(\$80,913)	\$4,067,237
72	Feb-28		(\$71,355)	(\$9,390)	2.82%	(\$80,745)	\$3,995,882
73	Mar-28		(\$71,355)	(\$9,223)	2.82%	(\$80,578)	\$3,924,527
74	Apr-28		(\$71,355)	(\$9,055)	2.82%	(\$80,410)	\$3,853,172
75	May-28		(\$71,355)	(\$8,887)	2.82%	(\$80,242)	\$3,781,817
76	Jun-28		(\$71,355)	(\$8,720)	2.82%	(\$80,075)	\$3,710,462
77	Jul-28		(\$71,355)	(\$8,552)	2.82%	(\$79,907)	\$3,639,107
78	Aug-28		(\$71,355)	(\$8,384)	2.82%	(\$79,739)	\$3,567,752
79	Sep-28		(\$71,355)	(\$8,217)	2.82%	(\$79,572)	\$3,496,397
80	Oct-28		(\$71,355)	(\$8,049)	2.82%	(\$79,404)	\$3,425,042
81	Nov-28		(\$71,355)	(\$7,881)	2.82%	(\$79,236)	\$3,353,687
82	Dec-28		(\$71,355)	(\$7,713)	2.82%	(\$79,069)	\$3,282,332
83	Jan-29		(\$71,355)	(\$7,546)	2.82%	(\$78,901)	\$3,210,977
84	Feb-29		(\$71,355)	(\$7,378)	2.82%	(\$78,733)	\$3,139,622
85	Mar-29		(\$71,355)	(\$7,210)	2.82%	(\$78,565)	\$3,068,267
86	Apr-29		(\$71,355)	(\$7,043)	2.82%	(\$78,398)	\$2,996,912
87	May-29		(\$71,355)	(\$6,875)	2.82%	(\$78,230)	\$2,925,557
88	Jun-29		(\$71,355)	(\$6,707)	2.82%	(\$78,062)	\$2,854,202
89	Jul-29		(\$71,355)	(\$6,540)	2.82%	(\$77,895)	\$2,782,847
90	Aug-29		(\$71,355)	(\$6,372)	2.82%	(\$77,727)	\$2,711,492
91	Sep-29		(\$71,355)	(\$6,204)	2.82%	(\$77,559)	\$2,640,137
92	Oct-29		(\$71,355)	(\$6,037)	2.82%	(\$77,392)	\$2,568,782
93	Nov-29		(\$71,355)	(\$5,869)	2.82%	(\$77,224)	\$2,497,427
94	Dec-29		(\$71,355)	(\$5,701)	2.82%	(\$77,056)	\$2,426,072
95	Jan-30		(\$71,355)	(\$5,534)	2.82%	(\$76,889)	\$2,354,717
96	Feb-30		(\$71,355)	(\$5,366)	2.82%	(\$76,721)	\$2,283,362
97	Mar-30		(\$71,355)	(\$5,198)	2.82%	(\$76,553)	\$2,212,007
98	Apr-30		(\$71,355)	(\$5,031)	2.82%	(\$76,386)	\$2,140,652
99	May-30		(\$71,355)	(\$4,863)	2.82%	(\$76,218)	\$2,069,297
100	Jun-30		(\$71,355)	(\$4,695)	2.82%	(\$76,050)	\$1,997,942
101	Jul-30		(\$71,355)	(\$4,527)	2.82%	(\$75,883)	\$1,926,587
102	Aug-30		(\$71,355)	(\$4,360)	2.82%	(\$75,715)	\$1,855,232
103	Sep-30		(\$71,355)	(\$4,192)	2.82%	(\$75,547)	\$1,783,877
104	Oct-30		(\$71,355)	(\$4,024)	2.82%	(\$75,379)	\$1,712,522
105	Nov-30		(\$71,355)	(\$3,857)	2.82%	(\$75,212)	\$1,641,167
106	Dec-30		(\$71,355)	(\$3,689)	2.82%	(\$75,044)	\$1,569,812
107	Jan-31		(\$71,355)	(\$3,521)	2.82%	(\$74,876)	\$1,498,457
108	Feb-31		(\$71,355)	(\$3,354)	2.82%	(\$74,709)	\$1,427,102
109	Mar-31		(\$71,355)	(\$3,186)	2.82%	(\$74,541)	\$1,355,747
110	Apr-31		(\$71,355)	(\$3,018)	2.82%	(\$74,373)	\$1,284,392
111	May-31		(\$71,355)	(\$2,851)	2.82%	(\$74,206)	\$1,213,037
112	Jun-31		(\$71,355)	(\$2,683)	2.82%	(\$74,038)	\$1,141,682
113	Jul-31		(\$71,355)	(\$2,515)	2.82%	(\$73,870)	\$1,070,327
114	Aug-31		(\$71,355)	(\$2,348)	2.82%	(\$73,703)	\$998,972
115	Sep-31		(\$71,355)	(\$2,180)	2.82%	(\$73,535)	\$927,617
116	Oct-31		(\$71,355)	(\$2,012)	2.82%	(\$73,367)	\$856,262
117	Nov-31		(\$71,355)	(\$1,845)	2.82%	(\$73,200)	\$784,907
118	Dec-31		(\$71,355)	(\$1,677)	2.82%	(\$73,032)	\$713,552
119	Jan-32		(\$71,355)	(\$1,509)	2.82%	(\$72,864)	\$642,197
120	Feb-32		(\$71,355)	(\$1,341)	2.82%	(\$72,697)	\$570,842
121	Mar-32		(\$71,355)	(\$1,174)	2.82%	(\$72,529)	\$499,487
122	Apr-32		(\$71,355)	(\$1,006)	2.82%	(\$72,361)	\$428,132
123	May-32		(\$71,355)	(\$838)	2.82%	(\$72,193)	\$356,777
124	Jun-32		(\$71,355)	(\$671)	2.82%	(\$72,026)	\$285,422
125	Jul-32		(\$71,355)	(\$503)	2.82%	(\$71,858)	\$214,067
126	Aug-32		(\$71,355)	(\$335)	2.82%	(\$71,690)	\$142,712
127	Sep-32		(\$71,355)	(\$168)	2.82%	(\$71,523)	\$71,357
128	Oct-32		(\$71,355)	\$0	2.82%	(\$71,355)	(\$0)
129							
130			-\$8,562,604	-\$1,197,266		-\$9,759,870	







## **CERTIFICATE OF SERVICE**

UG 435 / UG 411

I hereby certify that on October 24, 2022, I have served the unredacted, confidential and highly confidential versions of NW NATURAL'S ATTESTATION FILED PURSUANT TO STIPULATION upon parties of record in docket UG 435 by electronic or FedEx mail.

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DATED October 24, 2022, Troutdale, Oregon.

/s/ Erica Lee-Pella  
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