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May 27, 2022

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
Salem, Oregon 97301-3398

Re: Consolidated UG 435 / UG 411 / Application of NW Natural for a General Rate Revision/Schedule 198 Renewable Natural Gas Recovery Mechanism Response to Second Bench Request

Northwest Natural Gas Company, dba NW Natural ("NW Natural" or the "Company"), hereby provides a response to Administrative Law Judge Lackey's May 13, 2022, Bench Request.

Correspondence relating to this filing should be directed to:

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Sincerely,

NW NATURAL

/s/ Zachary Kravitz

Zachary Kravitz
Senior Director, Rates & Regulatory Affairs

Enclosures

Part 4a [1]**Revenue with Natural Gas**

Rate Adjustment	Increase (\$)	Increase (%)
Revenue Requirement Items	\$ 73,463,915	9.92%
Lexington RNG Project [2]	\$ 3,291,098	0.44%
TSA Security Directive 2 [3]	\$ 3,332,874	0.45%
Horizon 1 O&M [4]	\$ 1,068,552	0.14%
Williams Pipeline Outage	\$ 672,818	0.09%
Combined Effects	\$ 81,829,258	11.05%

Revenue without Natural Gas

Rate Adjustment	Increase (\$)	Increase (%)
Revenue Requirement Items	\$ 73,463,915	16.5%
Lexington RNG Project [2]	\$ 3,291,098	0.63%
TSA Security Directive 2 [3]	\$ 3,332,874	0.64%
Horizon 1 O&M [4]	\$ 1,068,552	0.21%
Williams Pipeline Outage	\$ 672,818	0.13%
Combined Effects	\$ 81,829,258	18.13%

[1] For more information see UG 435 - Exh. 1403 and 1404 - WP1 - Rate Spread and Rate Allocation Model

[2] Amortized over 1 year

[3] Amortized over 2 years

[4] Amortized over 10 years

Part 4b

The Company does not have any AAC, amortization, or other rate adjustment in this docket that is proposed to change on a date other than the rate effective date for this general rate case.

Part 5

Docket No.	Deferral	Expected Filing Date	Rate Effective Date
UM 1027	Decoupling	Aug-22	Nov-22
UM 1078	Environmental pre-prudence SRRM - post prudence [1]	Aug-22	Nov-22
UM 1101	Intervenor Funding	Aug-22	Nov-22
UM 1420	Industrial DSM	Aug-22	Nov-22
UM 1496	PGA (WACOG and Demand)	Sep-22	Nov-22
UM 1766	OPUC Regulatory Fee	Aug-22	Nov-22
UM 1798	WARM	Aug-22	Nov-22
UM 2123	Curtailement and Entitlement	Aug-22	Nov-22
UM 1984	MCBIT	Nov-22	Jan-22
UM 2137	Metro	Nov-22	Jan-22
UM 2044	CAT	Sep-22	Nov-22
UM 2233	Bill Discount Program	Apr-22	Nov-22
UM 2192	TSA Security Directive 2 Start-Up Costs	Aug-22	Nov-22
UP 410	Astoria Gain on Property Sale	Aug-22	Nov-22

[1] NW Natural amortizes 1/5 of the post prudence balance each year

Part 6

Revenue without Natural Gas

Rate Adjustment	Increase (\$)	Increase (%)	Rate Effective Date
Covid-19 (UM 2068) [1]	\$ 10,675,512	2.40%	Nov-22 [2]
Depreciation Rates (UM 2214) [3]	\$ 7,593,817	1.71%	Nov-23
Combined Effects	\$ 18,269,329	4.11%	

Revenue with Natural Gas

Rate Adjustment	Increase (\$)	Increase (%)	Rate Effective Date
Covid-19 (UM 2068) [1]	\$ 10,675,512	1.44%	Nov-22 [2]
Depreciation Rates (UM 2214) [3]	\$ 7,593,817	1.03%	Nov-23
Combined Effects	\$ 18,269,329	2.47%	

[1] Balance as of December 31, 2021

[2] Proposed in Staff's Opening Testimony

[3] Estimated amount