



**Portland General Electric**  
121 SW Salmon Street • Portland, OR 97204  
portlandgeneral.com

November 18, 2021

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Supplemental Filing of Advice No. 21-35, Schedule 108 Public Purpose Charge and Schedule 109 Energy Efficiency Funding Adjustment**

Portland General Electric Company (PGE) submits this supplemental filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rules (OARs) 860-022-0025(2), and 860-022-0030 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 21-35 on November 9, 2021 with a requested effective date of January 1, 2022, which remains as filed.

Enclosed are the following replacement sheets.

Sixteenth Revision of Sheet No. 109-2  
Sixteenth Revision of Sheet No. 109-3

All other sheets remain as previously filed.

The purpose of this filing is to correct the Schedule 109 prices that were filed in Advice No. 21-35 on November 9, 2021. An error was discovered after submission to the Filing Center in one of the pricing formulas in the workpaper submitted and the revenue allocation was being calculated incorrectly. This error has been corrected and PGE is now submitting replacement Schedule 109 pricing and an updated workpaper.

Additionally, in the filing made on November 9, 2021, PGE neglected to include standard pricing and greater than one average megawatt pricing for rate schedules 490, 491, 492, 495, 575, 590, 592, and 595. Schedule 109 has also been updated to include prices for these schedules.

The changes discussed above did not affect PGE's responses in its initial Advice Filing on November 9, 2021 which require PGE to satisfy the requirements of OARs 860-022-0025(2), and 860-022-0030.

Please direct any questions regarding this filing to Chris Pleasant at (503) 464-2555.

Please direct all formal correspondence and requests to the following email address  
[pge.opuc.filings@pgn.com](mailto:pge.opuc.filings@pgn.com)

Sincerely,

*\s\ Robert Macfarlane*

Robert Macfarlane  
Manager, Pricing & Tariffs

Enclosure(s)

PGE Supplemental Filing of Advice No. 21-35  
Work Papers  
Provided electronically and password protected

**SCHEDULE 109 (Continued)**

**ENERGY EFFICIENCY ADJUSTMENT**

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

Standard Pricing

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.579 ¢ per kWh	(M)
15/515	0.794 ¢ per kWh	(T)
32/532	0.576 ¢ per kWh	(N)
38/538	0.635 ¢ per kWh	(I)
47	0.922 ¢ per kWh	(I)(C)
49/549	0.635 ¢ per kWh	(I)(C)
75/575		(M)
Secondary	0.125 ¢ per kWh	(R)
Primary	0.121 ¢ per kWh	
Subtransmission	0.123 ¢ per kWh	(R)
83/583	0.464 ¢ per kWh	(I)(C)
85/485/585		
Secondary	0.400 ¢ per kWh	
Primary	0.413 ¢ per kWh	(I)(C)
89/489/589/689		(C)
Secondary	0.125 ¢ per kWh	(R)
Primary	0.121 ¢ per kWh	
Subtransmission	0.123 ¢ per kWh	
90/490/590	0.113 ¢ per kWh	
91/491/591	0.553 ¢ per kWh	(R)
92/492/592	0.409 ¢ per kWh	(I)
95/495/595	0.553 ¢ per kWh	(R)
		(D)

**SCHEDULE 109 (Concluded)**

ENERGY EFFICIENCY ADJUSTMENT (Continued)

Over One Average Megawatt or Site Price Adjustment

<u>Schedule</u>	<u>Adjustment Rate</u>
15/515 >1aMW	0.140 ¢ per kWh
32/532 >1aMW	0.214 ¢ per kWh
38/538 >1aMW	0.243 ¢ per kWh
47 >1aMW	0.353 ¢ per kWh
49/549 >1aMW	0.243 ¢ per kWh
75/575 >1aMW	
Secondary	0.125 ¢ per kWh
Primary	0.121 ¢ per kWh
Subtransmission	0.123 ¢ per kWh
89/489/589/689 >1aMW	
Secondary	0.125 ¢ per kWh
Primary	0.121 ¢ per kWh
Subtransmission	0.123 ¢ per kWh
90490/590 >1aMW	0.113 ¢ per kWh
91/491/591/95/495/595 >1aMW	0.223 ¢ per kWh

**TERM**

This Schedule will terminate on January 1, 2036.

(D)  
(N)

(N)