



Portland General Electric
121 SW Salmon Street • Portland, OR 97204
portlandgeneral.com

November 22, 2021

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Second Supplemental Filing of Advice No. 21-35, Schedule 108 Public Purpose Charge and Schedule 109 Energy Efficiency Funding Adjustment

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rules (OARs) 860-022-0025(2), and 860-022-0030 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 21-35 on November 9, 2021, with a requested effective date of January 1, 2022. PGE then submitted a Supplemental Filing on November 18, 2021 to correct an error in the Schedule 109 prices. PGE now submits this Supplemental Filing to include pricing greater than one average megawatt for rate schedules 83, 583, 85,485 and 585 in Schedule 109. PGE's first Supplemental filing made on November 18, 2021, neglected to include pricing for these rate schedules in the Schedule 109 proposed tariff sheet, however the workpaper PGE submitted on November 18, 2021 did contain the pricing for these rate schedules.

Enclosed is the following replacement sheet.

Sixteenth Revision of Sheet No. 109-3

All other sheets remain as previously filed.

The changes discussed above did not affect PGE's responses in its initial Advice Filing on November 9, 2021 which require PGE to satisfy the requirements of OARs 860-022-0025(2), and 860-022-0030.

Please direct any questions regarding this filing to Chris Pleasant at (503) 464-2555. Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosure

SCHEDULE 109 (Concluded)

ENERGY EFFICIENCY ADJUSTMENT (Continued)

Over One Average Megawatt or Site Price Adjustment

<u>Schedule</u>	<u>Adjustment Rate</u>
15/515 >1aMW	0.140 ¢ per kWh
32/532 >1aMW	0.214 ¢ per kWh
38/538 >1aMW	0.243 ¢ per kWh
47 >1aMW	0.353 ¢ per kWh
49/549 >1aMW	0.243 ¢ per kWh
75/575 >1aMW	
Secondary	0.125 ¢ per kWh
Primary	0.121 ¢ per kWh
Subtransmission	0.123 ¢ per kWh
83/583 >1aMW	0.149 ¢ per kWh
85/485/585 >1aMW	
Secondary	0.132 ¢ per kWh
Primary	0.126 ¢ per kWh
89/489/589/689 >1aMW	
Secondary	0.125 ¢ per kWh
Primary	0.121 ¢ per kWh
Subtransmission	0.123 ¢ per kWh
90/490/590 >1aMW	0.113 ¢ per kWh
91/491/591/95/495/595 >1aMW	0.223 ¢ per kWh

TERM

This Schedule will terminate on January 1, 2036.

(D)
(N)

(N)