

November 8, 2021

VIA ELECTRONIC FILINGPublic Utility Commission of Oregon
Attn: Filing Center
201 High Street, SE, Suite 100
Salem, Oregon 97301-3389**RE: Advice No. 21-021—Schedule 204 – Oregon Solar Incentive Program Deferral
Supply Service Adjustment**

In compliance with ORS 757.205, OAR 860-022-0025, OAR 860-022-0030, and ORS 757.210, PacifiCorp d/b/a Pacific Power (PacifiCorp or the Company) encloses for filing proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in the State of Oregon. The Company respectfully requests an effective date of January 1, 2022.

Sheet Number	Schedule/Rule	Title
Eleventh Revision of Sheet No. 204	Schedule 204	Oregon Solar Incentive Program Deferral Supply Service Adjustment

The purpose of this filing is to revise the rates in Schedule 204 to amortize the deferral balance relating to docket UM 1483 associated with the Company's costs for the Oregon Solar Incentive Program (OSIP) deferred during the 12 months ended September 30, 2021.¹ The Company has reviewed rates for this purpose annually; the last filing was effective January 1, 2021.²

During the OSIP program year, the Company deferred approximately \$4.0 million, excluding interest, for the 12 months ended September 30, 2021. The deferral includes costs for program administration, incentive payments, and meter costs. The total deferral balance also reflects offsetting credits for customer charges and an avoided energy value. In addition, a residual credit balance of approximately \$0.2 million relating to 2020 program cost amortization has reduced the balance that PacifiCorp is seeking to amortize in this filing. The total amount, including interest, proposed to be amortized in rates is \$4.0 million which is a \$0.9 million decrease from the amount currently in rates.

¹ Docket No. UM 1483(8) was filed on May 18, 2018, and was approved at the Public Meeting on May 19, 2018.

² Advice No. 10-022 was approved at the December 28, 2010, Public Meeting. Advice No. 11-019 was approved at the December 20, 2011, Public Meeting. Advice No. 12-019 was approved at the January 29, 2013, Public Meeting. Advice No. 13-019 was approved at the Public Meeting on January 21, 2014. Advice No. 14-012 was approved at the Public Meeting on December 16, 2014; continuation of amortization at the rates set in Advice No. 14-012 was approved in Docket No. UE 302 at the Public Meeting on January 26, 2016. Advice 16-014 was approved at the Public Meeting on December 20, 2016. Docket No. UE 334 was approved at the Public Meeting on December 18, 2017. Docket No. UE 351/Advice 18-007 was approved at the Public Meeting on December 18, 2018. Advice No. 19-016 was approved at the Public Meeting on December 17, 2019. Docket No. UE 383 was approved at the Public Meeting on December 15, 2020.

As PacifiCorp has previously stated, the earnings test set forth in ORS 757.259(5) is not applicable to the requested deferral amortization because PacifiCorp applied for deferral under ORS 757.365(10) or, in the alternative, ORS 469A.120,³ neither of which subject deferral amortization to the three percent cap set forth in ORS 757.259(6). However, the requested deferral amortization is less than three percent of the Company's earnings, as required by ORS 757.259(6). Thus, while PacifiCorp takes the position that the costs associated with this mandatory program are not subject to the three percent cap on amortization of deferred costs under ORS 757.259(6), the deferral amortization is, in fact, less than three percent of the Company's earnings.

To support this supplemental filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, the Company submits proposed Schedule 204 along with the following attachments:

Attachment 1: OSIP Deferral Adjustment Schedule 204 Proposed Rates and Revenues
Attachment 2: Estimated Effect of Proposed Price Change

Consistent with the previously approved rate spread for the OSIP deferral adjustment, the proposed rate spread is based on the spread of present generation revenues. The rate spread is shown in Attachment 1 along with proposed rates.

As shown on Attachment 2, the filing results in an overall rate decrease of \$0.9 million, or 0.1 percent. This proposed change will affect approximately 642,000 customers. The average residential customer using 900 kilowatt-hours per month would see a monthly bill decrease of \$0.06 as a result of this change.

It is respectfully requested that all data requests regarding this matter be addressed to:

By email (preferred): datarequest@pacificorp.com
By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

All other inquiries may be directed to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,

Shelley McCoy
Director, Regulation

³ PacifiCorp also applied under the general deferral statute, ORS 757.259 in the event the Commission found that neither ORS 757.365 nor ORS 469A.120 provided grounds for deferral.

Proposed Tariff

**OREGON SOLAR INCENTIVE PROGRAM DEFERRAL
 SUPPLY SERVICE ADJUSTMENT**
Purpose

This schedule recovers the costs deferred for the Oregon Solar Incentive Program as authorized in Docket UM 1483.

Applicable

To all Residential consumers and Nonresidential consumers.

Energy Charge

The adjustment rate is listed below by Delivery Service Schedule.

<u>Delivery Service Schedule</u>	<u>Charge</u>	
4	0.031 cents per kWh	(R) (R)
5	0.031 cents per kWh	
15	0.012 cents per kWh	
23, 723	0.029 cents per kWh	
28, 728	0.030 cents per kWh	
30, 730	0.029 cents per kWh	
41, 741	0.028 cents per kWh	
47, 747	0.027 cents per kWh	
48, 748	0.027 cents per kWh	
51, 751	0.012 cents per kWh	
53, 753	0.012 cents per kWh	
54, 754	0.012 cents per kWh	

Attachment 1

**OSIP Deferral Adjustment Schedule 204
Proposed Rates and Revenues**

**PACIFIC POWER
STATE OF OREGON
OREGON SOLAR INCENTIVE PROGRAM DEFERRAL ADJ - RATE SPREAD AND RATE CALCULATION
FORECAST 12 MONTHS ENDED DECEMBER 31, 2022**

Line No.	Description	Sch No.	No. of Cust	MWh	Present Generation Rate Spread	Proposed Schedule 204	
						Rates ¢/kWh	Revenues \$
	(1)	(2)	(3)	(4)	(5)	(6)	(7) (4)*(8)
<u>Residential</u>							
1	Residential	4	530,213	5,644,009	43.7886%	0.031	\$1,749,643
2	Total Residential		530,213	5,644,009			\$1,749,643
<u>Commercial & Industrial</u>							
3	Gen. Svc. < 31 kW	23	84,307	1,146,808	8.4310%	0.029	\$332,574
4	Gen. Svc. 31 - 200 kW	28	10,611	2,027,674	15.0318%	0.030	\$608,302
5	Gen. Svc. 201 - 999 kW	30	881	1,341,454	9.7104%	0.029	\$389,022
6	Large General Service >= 1,000 kW*	48	198	3,135,583	21.3787%	0.027	\$846,607
7	Partial Req. Svc. >= 1,000 kW	47	6	35,808		0.027	\$9,668
8	Partial Req. Svc. >= 1,000 kW	848	1	0		-	\$0
8	Agricultural Pumping Service	41	7,964	219,247	1.5370%	0.028	\$61,389
9	Total Commercial & Industrial		103,968	7,906,573			\$2,247,563
<u>Lighting</u>							
10	Outdoor Area Lighting Service	15	5,934	8,514	0.0249%	0.012	\$1,022
11	Street Lighting Service HPS	51	1,106	20,528	0.0608%	0.012	\$2,463
12	Street Lighting Service	53	312	11,100	0.0326%	0.012	\$1,332
13	Recreational Field Lighting	54	103	1,423	0.0042%	0.012	\$171
14	Total Public Street Lighting		7,455	41,564			\$4,988
15	Employee Discount			14,243			(\$1,104)
16	Total		<u>641,636</u>	<u>13,592,146</u>			<u>\$4,001,089</u>

Attachment 2

Estimated Effect of Proposed Price Change

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2022

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates		Net Rates		
					(5)	(6)	(7)	(8)	(9)	(10)	(\$000)	% ²	(\$000)	% ²	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)	(14)	
Residential															
1	Residential	4	530,213	5,644,009	\$603,763	\$9,332	\$613,095	\$603,763	\$8,937	\$612,700	\$0	0.0%	(\$395)	-0.1%	1
2	Total Residential		530,213	5,644,009	\$603,763	\$9,332	\$613,095	\$603,763	\$8,937	\$612,700	\$0	0.0%	(\$395)	-0.1%	2
Commercial & Industrial															
3	Gen. Svc. < 31 kW	23	84,307	1,146,808	\$125,972	\$922	\$126,894	\$125,972	\$842	\$126,814	\$0	0.0%	(\$80)	-0.1%	3
4	Gen. Svc. 31 - 200 kW	28	10,611	2,027,674	\$166,178	\$9,276	\$175,454	\$166,178	\$9,134	\$175,312	\$0	0.0%	(\$142)	-0.1%	4
5	Gen. Svc. 201 - 999 kW	30	881	1,341,454	\$99,122	\$4,878	\$104,000	\$99,122	\$4,784	\$103,906	\$0	0.0%	(\$94)	-0.1%	5
6	Large General Service >= 1,000 kW	48	198	3,135,583	\$202,175	(\$13,384)	\$188,790	\$202,175	(\$13,541)	\$188,633	\$0	0.0%	(\$157)	-0.1%	6
7	Partial Req. Svc. >= 1,000 kW	47	6	35,808	\$4,200	(\$148)	\$4,052	\$4,200	(\$150)	\$4,050	\$0	0.0%	(\$2)	-0.1%	7
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	1	0	\$1,681	\$12	\$1,693	\$1,681	\$12	\$1,693	\$0	0.0%	\$0	0.0%	8
9	Agricultural Pumping Service	41	7,964	219,247	\$25,087	(\$3,043)	\$22,044	\$25,087	(\$3,063)	\$22,025	\$0	0.0%	(\$20)	-0.1%	9
10	Total Commercial & Industrial		103,968	7,906,573	\$624,415	(\$1,487)	\$622,927	\$624,415	(\$1,982)	\$622,433	\$0	0.0%	(\$494)	-0.1%	10
Lighting															
11	Outdoor Area Lighting Service	15	5,934	8,514	\$935	\$305	\$1,240	\$935	\$304	\$1,239	\$0	0.0%	(\$1)	-0.1%	11
12	Street Lighting Service Comp. Owned	51	1,106	20,528	\$2,722	\$954	\$3,676	\$2,722	\$949	\$3,671	\$0	0.0%	(\$5)	-0.2%	12
13	Street Lighting Service Cust. Owned	53	312	11,100	\$642	\$203	\$844	\$642	\$203	\$844	\$0	0.0%	\$0	0.0%	13
14	Recreational Field Lighting	54	103	1,423	\$100	\$33	\$134	\$100	\$33	\$133	\$0	0.0%	(\$0)	-0.1%	14
15	Total Public Street Lighting		7,455	41,564	\$4,399	\$1,495	\$5,894	\$4,399	\$1,488	\$5,888	\$0	0.0%	(\$7)	-0.1%	15
16	Subtotal		641,636	13,592,146	\$1,232,577	\$9,340	\$1,241,917	\$1,232,577	\$8,444	\$1,241,020	\$0	0.0%	(\$896)	-0.1%	16
17	Employee Discount		1,061	14,243	(\$376)	(\$6)	(\$382)	(\$376)	(\$6)	(\$382)	\$0		\$0		17
18	AGA Revenue				\$2,993		\$2,993	\$2,993		\$2,993	\$0		\$0		18
19	COOC Amortization				\$1,727		\$1,727	\$1,727		\$1,727	\$0		\$0		19
20	Total Sales with AGA		641,636	13,592,146	\$1,236,921	\$9,334	\$1,246,255	\$1,236,921	\$8,438	\$1,245,359	\$0	0.0%	(\$896)	-0.1%	20

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change.