



**Portland General Electric**  
121 SW Salmon Street · Portland, Ore. 97204

June 30, 2021

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Advice No. 21-17, 2021 Multi Year Opt-Out Window, Enrollment Period T**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **September 1, 2021**:

Tenth Revision of Sheet No. 129-1  
Twenty First Revision of Sheet No. 129-2  
Thirty Third Revision of Sheet No. 129-3  
Seventeenth Revision of Sheet No. 129-4  
Fourteenth Revision of Sheet No. 129-5  
Ninth Revision of Sheet No. 129-6

The purpose of this filing is to offer qualifying large nonresidential customers a three or five year cost of service opt-out beginning January 1, 2022 through an enrollment period during September 2021 (Enrollment Period T).

The cost of service opt-out implements the requirements of OAR 860-038-0275(5) to “offer customers a multi-year, direct access program with an associated fixed transition adjustment.”

The Schedule 129 prices for Enrollment Period T are indicative only and will be revised in late August 2021 to be posted on the Company’s public website and filed with the Commission on August 31, 2021 to reflect updated power costs using the methodology presented in this filing.

Customers who choose Schedules 485, 489, 490, 491, 492 or 495 for service in 2022 will be subject to the applicable Schedule 129, Transition Adjustments. Customers served on the five-year term of service will have differing Schedule 129 transition adjustments from those customers served on the three-year term of service.

The Schedule 129 transition adjustments are differentiated by schedule and delivery voltage in a manner consistent with the provisions of the UE 262 Second Partial Stipulation approved in OPUC Order 13-459. Development of these indicative Schedule 129 adjustment rates are provided in the attached work papers. The final posted adjustment rates will be developed in the same manner but updated for load forecast changes, power costs and forward market prices.

For housekeeping purposes, Enrollment Periods N and O (five-year opt-out) and P (three-year opt-out) are deleted from Schedule 129 as they are no longer applicable.

To satisfy the requirements of OARs 860-022-0025(2) and 860-022-0030(1), PGE provides the following responses:

OARs 860-022-0025 and 860-0022-0030 require that PGE submit a statement of the tariff schedule change, the number of customers affected, the change in revenue, and the grounds supporting the change. This filing proposes new prices to a limited number of eligible customers, all of whom may choose not to participate, therefore, it is unknown how many customers will make this election and the revenue change is unknown.

Please direct any questions regarding this filing to Chris Pleasant at (503) 464-2555.

Please direct all formal correspondence and requests to the following email address [pge.opuc.filings@pgn.com](mailto:pge.opuc.filings@pgn.com)

Sincerely,

*\s\ Robert Macfarlane*

Robert Macfarlane  
Manager, Pricing and Tariffs

Enclosure(s)

**SCHEDULE 129  
LONG-TERM TRANSITION COST ADJUSTMENT**

**AVAILABLE**

In all territory served by the Company.

**APPLICABLE**

Applicable to Large Nonresidential Customers that have selected service under Schedules 485, 489, 490, 491, 492, and 495.

**TRANSITION COST ADJUSTMENT**

Minimum Five Year Opt-Out

For Enrollment Periods A - O: 0.000 ¢ per kWh

(C)

The Schedule 129 Transition Cost Adjustment will be updated to reflect OPUC-approved changes in fixed generation costs during the five-year period.

(M)

For Enrollment Period P (2017), the current Transition Cost Adjustments are:

(D)

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2018	3.339	3.294	3.007	2.953	2.892	2.732	2.805
2019	3.072	3.031	2.760	2.711	2.653	2.513	2.546
2020	3.072	3.031	2.760	2.711	2.653	2.513	2.546
2021	3.072	3.031	2.760	2.711	2.653	2.513	2.546
2022	3.198	3.154	2.877	2.826	2.768	2.627	2.655
After 2022	0.000	0.000	0.000	0.000	0.000	0.000	0.000

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(M)

(D)

**SCHEDULE 129 (Continued)**

TRANSITION COST ADJUSTMENT (Continued)  
Minimum Five Year Opt-Out

(M)

For Enrollment Period Q (2018), the current Transition Cost Adjustments are:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2019	2.972	2.958	2.625	2.576	2.493	2.540	2.511
2020	2.972	2.958	2.625	2.576	2.493	2.540	2.511
2021	2.972	2.958	2.625	2.576	2.493	2.540	2.511
2022	3.098	3.081	2.742	2.691	2.608	2.654	2.620
2023	3.098	3.081	2.742	2.691	2.608	2.654	2.620
After 2023	0.000	0.000	0.000	0.000	0.000	0.000	0.000

(I)  
(I)

For Enrollment Period R (2019), the current Transition Cost Adjustments are:

(M)

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2020	2.376	2.359	2.042	2.004	1.918	1.960	1.968
2021	2.376	2.359	2.042	2.004	1.918	1.960	1.968
2022	2.502	2.482	2.159	2.119	2.033	2.074	2.077
2023	2.502	2.482	2.159	2.119	2.033	2.074	2.077
2024	2.502	2.482	2.159	2.119	2.033	2.074	2.077
After 2024	0.000	0.000	0.000	0.000	0.000	0.000	0.000

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(M)

**SCHEDULE 129 (Continued)**

TRANSITION COST ADJUSTMENT (Continued)  
Minimum Five Year Opt-Out

(M)

For Enrollment Period S (2020), the current Transition Cost Adjustments are:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2021	3.167	3.137	2.801	2.749	2.770	2.704	2.666
2022	3.161	3.131	2.796	2.744	2.769	2.703	2.661
2023	3.161	3.131	2.796	2.744	2.769	2.703	2.661
2024	3.161	3.131	2.796	2.744	2.769	2.703	2.661
2025	3.161	3.131	2.796	2.744	2.769	2.703	2.661
After 2025	0.000	0.000	0.000	0.000	0.000	0.000	0.000

(R)

(R)

For Enrollment Period T (2021), the current Transition Cost Adjustments are:

(N)

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2022	2.123	2.091	1.752	1.720	1.683	1.687	1.742
2023	2.123	2.091	1.752	1.720	1.683	1.687	1.742
2024	2.123	2.091	1.752	1.720	1.683	1.687	1.742
2025	2.123	2.091	1.752	1.720	1.683	1.687	1.742
2026	2.123	2.091	1.752	1.720	1.683	1.687	1.742
After 2026	0.000	0.000	0.000	0.000	0.000	0.000	0.000

(N)

**SCHEDULE 129 (Continued)**

TRANSITION COST ADJUSTMENT (Continued)  
Three Year Opt-Out

This option was not available during Enrollment Periods A and B

For Enrollment Periods C - P, No Longer Available

(C)

For Enrollment Period Q (2018), the Transition Cost Adjustment will be:

(D)

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2019	3.082	3.024	2.723	2.673	2.686	2.416	2.645
2020	3.082	3.024	2.723	2.673	2.686	2.416	2.645
2021	3.082	3.024	2.723	2.673	2.686	2.416	2.645

(D)

For Enrollment Period R (2019), the Transition Cost Adjustment will be:

(M)

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2020	2.655	2.589	2.273	2.231	2.266	1.992	2.157
2021	2.655	2.589	2.273	2.231	2.266	1.992	2.157
2022	2.655	2.589	2.273	2.231	2.266	1.992	2.157

(M)

**SCHEDULE 129 (Continued)**

TRANSITION COST ADJUSTMENT (Continued)  
Three Year Opt-Out

(M)

For Enrollment Period S (2020), the Transition Cost Adjustment will be:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2021	3.170	3.085	2.770	2.718	2.624	2.476	2.612
2022	3.170	3.085	2.770	2.718	2.624	2.476	2.612
2023	3.170	3.085	2.770	2.718	2.624	2.476	2.612

For Enrollment Period T (2021), the Transition Cost Adjustment will be:

(N)

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2022	2.022	1.951	1.632	1.602	1.664	1.380	1.664
2023	2.022	1.951	1.632	1.602	1.664	1.380	1.664
2024	2.022	1.951	1.632	1.602	1.664	1.380	1.664

(N)

**SCHEDULE 129 (Concluded)**

**SPECIAL CONDITIONS**

1. Annually, the total amount paid in Schedule 129 Long-Term Transition Cost Adjustments associated with Enrollment Periods A through K will be collected through applicable Large Nonresidential rate schedules (Schedules 75, 85, 89, 90, 485, 489, 490, 575, 585, 589 and 590), through either the System Usage or Distribution Charges. Commencing with Enrollment Period L, the Schedule 129 amounts paid or received will be collected from all rate schedules, through either System Usage Charges or Distribution Charges. Such adjustment to the System Usage or Distribution Charges will be made at the time the Company files final rates for Schedule 125, and will be effective on January 1<sup>st</sup> of the following calendar year.
2. Annually, changes in fixed generation revenues resulting from either return to or departure from Cost of Service pricing by Schedules 485, 489, 490, 491, 492, and 495 customers relative to the Company's most recent general rate case will be incorporated into the System Usage Charges or Distribution Charges of all rate schedules. Such adjustment to the System Usage or Distribution Charges will be made at the time the Company files final rates for Schedule 125, and will be effective on January 1<sup>st</sup> of the following calendar year. The adjustment to the System Usage or Distribution Charges resulting from changes in fixed generation revenues shall not result in an overall rate increase or decrease of more than 2 percent except as noted below. For those Enrollment Periods in which the first-year Schedule 129 Transition Adjustments are expected to be positive charges to participants, the projected first-year revenues from Schedule 129 will be netted against the changes in fixed generation costs for purposes of calculating the proposed overall rate increase or decrease. Should the rate increase or decrease exceed 2 percent, the amounts exceeding 2 percent will be deferred for future recovery through a balancing account. This balancing account will be considered an "Automatic Adjustment Clause" as defined in ORS 757.210. For purposes of calculating the percent change in rates, Schedule 125 prices with and without the increased/decreased participating load will be determined.
3. In determining changes in fixed generation revenues from movement to or from Schedules 485, 489, 490, 491, 492, and 495, the following factors will be used:

Schedule		¢ per kWh
85	Secondary	3.766
	Primary	3.698
89	Secondary	3.514
	Primary	3.449
	Subtransmission	3.404
90		3.432
91		3.292
92		3.292
95		3.292

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**TERM**

The term of applicability under this schedule will correspond to a Customer's term of service under Schedules 485, 489, 490, 491, 492 or 495.