



**Portland General Electric**  
121 SW Salmon Street • Portland, OR 97204  
portlandgeneral.com

May 23, 2022

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, SE, Suite 100  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Third Supplemental Filing of Advice No. 22-08, UE 394 General Rate Case  
Compliance Filing**

Portland General Electric Company (PGE) submits this supplemental filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rules (OARs) 860-022-0025(2), and 860-022-0030 for filing proposed tariff sheet associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 22-08 on April 29, 2022, with an effective date of May 9, 2022. PGE submitted Supplemental Filings on May 4 and 5, 2022. PGE is submitting this filing to update language in Schedule 146 that was approved in the Second Partial Stipulation Item 16 iii that was inadvertently not included in the initial filing. PGE has reached out to Staff prior to submitting this filing and Staff is aware of this Third Supplemental Filing.

Enclosed is the following replacement sheet.

Original Sheet No. 146-3

All other sheets remain as previously filed.

The changes discussed above did not affect PGE's responses in its initial Advice Filing on April 29, 2022, which require PGE to satisfy the requirements of OAR 860-022-0025(2) and 860-022-0030.

The work papers submitted on April 29, 2022, remain unchanged.

A redline version of Schedule 146 is also included as a courtesy.

Should you have any questions or comments regarding this filing, please contact me at (503) 464-8954 or Teresa Tang at [teresa.tang@pgn.com](mailto:teresa.tang@pgn.com). Please direct your communications related to this filing to the following email address: [pge.opuc.filings@pgn.com](mailto:pge.opuc.filings@pgn.com)

Sincerely,

*\s\ Robert Macfarlane*

Robert Macfarlane  
Manager, Pricing & Tariffs

Enclosure

cc: Service List – UE 394

**SCHEDULE 146 (Concluded)**

**DETERMINATION OF ADJUSTMENT AMOUNTS**

The Adjustment Rates will be updated annually to reflect the subsequent year's change in the Colstrip Power Plant Units 3 and 4 revenue requirement (Parts A, B and C).

(M)  
|  
(C)(M)

**BALANCING ACCOUNT**

The Company will maintain a balancing account to track the difference between the Schedule 146 Part A only amounts and the actual Schedule 146 revenues for Part A. This difference will accrue interest at the Commission-authorized rate for deferred accounts. No other amounts included within Schedule 146 will be subject to balancing account treatment.

(N)

**TIME AND MANNER OF FILING**

Commencing in 2022, the Company will submit to the Commission the following information by November 1 of each year:

1. The proposed price changes to this Schedule to be effective on January 1st of the following year based on the updated revenue requirements described above.
2. Work papers supporting the Schedule 146 prices, the updated depreciation and decommissioning revenue requirements, the projected applicable billing determinants, and the projected balancing account activity.

With respect to a Schedule 146 rate change for the inclusion or update of costs outside of revised decommissioning or operating life adjustments and in compliance with the Commission's findings in separate cost recovery proceeding(s), the Company will file updated Schedule 146 rates by no less than 30 days prior to the rate effective date.

(N)

PGE Advice No. 22-08  
Third Supplemental Filing of Advice No. 22-08  
UE 394 General Rate Case Compliance Filing

Courtesy Redline Schedule 146

**SCHEDULE 146 (Concluded)**

**DETERMINATION OF ADJUSTMENT AMOUNTS**

The Adjustment Rates will be updated annually to reflect the subsequent year's change in the Colstrip Power Plant Units 3 and 4 ~~decommissioning revenue requirement and depreciation revenue requirement (Parts A, and B and C). Any additional updates (Part C) to this schedule can only be made pursuant to 1) the removal of Colstrip from regulated service, or 2) rate change requests effectuated through a separate docketed proceeding as allowable through Oregon Revised Statutes and Oregon Administrative Rules (e.g., through a general rate case).~~

(M)

(M)

**BALANCING ACCOUNT**

The Company will maintain a balancing account to track the difference between the Schedule 146 Part A only amounts and the actual Schedule 146 revenues for Part A. This difference will accrue interest at the Commission-authorized rate for deferred accounts. No other amounts included within Schedule 146 will be subject to balancing account treatment.

(N)

**TIME AND MANNER OF FILING**

Commencing in 2022, the Company will submit to the Commission the following information by November 1 of each year:

1. The proposed price changes to this Schedule to be effective on January 1st of the following year based on the updated revenue requirements described above.
2. Work papers supporting the Schedule 146 prices, the updated depreciation and decommissioning revenue requirements, the projected applicable billing determinants, and the projected balancing account activity.

With respect to a Schedule 146 rate change for the inclusion or update of costs outside of revised decommissioning or operating life adjustments and in compliance with the Commission's findings in separate cost recovery proceeding(s), the Company will file updated Schedule 146 rates by no less than 30 days prior to the rate effective date.

(N)