



Portland General Electric
121 SW Salmon Street • Portland, OR 97204
portlandgeneral.com

May 4, 2022

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, SE, Suite 100
P.O. Box 1088
Salem, OR 97308-1088

RE: Supplemental Filing of Advice No. 22-08, UE 394 General Rate Case Compliance Filing

Portland General Electric Company (PGE) submits this supplemental filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rules (OARs) 860-022-0025(2), and 860-022-0030 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 22-08 on April 29, 2022, with an effective date of May 9, 2022, which remains as filed. PGE is submitting this Supplemental Filing to update the System Usage Charge in the following replacement sheets.

Enclosed are the following replacement sheets.

Eleventh Revision of Sheet No. 90-1
Twelfth Revision of Sheet No. 490-1
Eleventh Revision of Sheet No. 590-1

All other sheets remain as previously filed.

The changes discussed above did not affect PGE's responses in its initial Advice Filing on April 29, 2022, which require PGE to satisfy the requirements of OAR 860-022-0025(2) and 860-022-0030.

The work papers submitted on April 29, 2022, remain unchanged.

Should you have any questions or comments regarding this filing, please contact me at (503) 464-8954 or Teresa Tang at teresa.tang@pgn.com. Please direct your communications related to this filing to the following email address: pge.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosure
cc: Service List – UE 394

**SCHEDULE 90
LARGE NONRESIDENTIAL
STANDARD SERVICE
(>4,000 kW and Aggregate to >30 MWa)**

(C)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer who meet the following conditions: 1) Individual account demand has exceeded 4,000 kW at least twice within the preceding 13 months, or with seven months or less of service has had a Demand exceeding 4,000 kW; and 2) where combined usage of all accounts meeting condition 1 for the Large Nonresidential Customer aggregate to at least 30 MWa in a calendar year; and 3) the customer maintains a load factor of 80% or greater for each account.

(C)

MONTHLY RATE

The sum of the following charges per Service Point (SP)*:

	<u>Delivery Voltage</u>		
	<u>Primary</u>	<u>Subtransmission</u>	
<u>Basic Charge</u>	\$21,000.00	\$21,000.00	(C) (I)
<u>Transmission and Related Services Charge</u> per kW of monthly On-Peak Demand	\$1.75	1.72	(I)
<u>Distribution Charges</u> ** The sum of the following: per kW of Facility Capacity			
First 4,000 kW	\$1.64	\$1.64	(I)
Over 4,000 kW	\$1.33	\$1.33	(I)
per kW of monthly on-peak Demand	\$1.46	\$0.46	(R)
<u>Energy Charge</u> (per kWh)			
Usage (30MWa – 250MWa)			(C)
On-Peak Period***	5.716¢	5.652¢	(I)
Off-Peak Period***	4.216¢	4.152¢	(I)
Usage (greater than 250MWa)			(N)
On-Peak Period***	5.600¢	5.537¢	
Off-Peak Period***	4.100¢	4.037¢	(N)
<u>System Usage Charge</u>			
Usage (30MWa – 250MWa) per kWh	0.110¢	0.110¢	(C)
Usage (greater than 250MWa) per kWh	0.149¢	0.107¢	(C)(N)

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the applicable SP.

*** Peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

**SCHEDULE 490
LARGE NONRESIDENTIAL
COST-OF-SERVICE OPT-OUT
(>4,000 kW and Aggregate to >30 MWa)**

(C)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer who meet the following conditions: 1) Individual account demand has exceeded 4,000 kW at least twice within the preceding 13 months, or with seven months or less of service has had a Demand exceeding 4,000 kW; and 2) where combined usage of all accounts meeting condition 1 for the Large Nonresidential Customer aggregate to at least 30MWa in a calendar year; and 3) the customer maintains a load factor of 80% or greater for each account; and 4) who has previously enrolled in a long-term opt-out window. To obtain service under this schedule, Customers must initially enroll a minimum of 1 MWa determined by a demonstrated usage pattern such that projected usage for a full 12 months is at least 8,760,000 kWh (1 MWa) from one or more Service Points (SPs). Each SP must have a Facility Capacity of at least 250 kW.

(C)

Customers with existing enrolled SPs meeting the 1 MWa criteria above may, in a subsequent enrollment window*** enroll additional SPs so long as the 250 kW Facility Capacity requirement is met. Service under this schedule is limited to the first 300 MWa that applies to this and Schedules 485, 489, 490, 491, 492, and 495. Customers have a minimum five-year option and a fixed three-year option.

MONTHLY RATE

The Monthly Rate will be the sum of the following charges per SP*:

	<u>Delivery Voltage</u>		
	<u>Primary</u>	<u>Subtransmission</u>	
<u>Basic Charge</u>	\$21,000.00	\$21,000.00	(C) (I) (N)
<u>Distribution Charges**</u>			
The sum of the following:			
per kW of Facility Capacity			
First 4,000 kW	\$1.64	\$1.64	(I)
Over 4,000 kW	\$1.33	\$1.33	(I)
per kW of monthly on-peak Demand	\$1.46	\$0.46	(R)
<u>System Usage Charge</u>			
per kWh	(0.031)¢	(0.031)¢	(I)(N)

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the SP.

*** A list of Enrollment Periods can be found in Schedule 129.

**SCHEDULE 590
LARGE NONRESIDENTIAL
DIRECT ACCESS SERVICE
(>4,000 kW and Aggregate to >30 MWa)**

(C)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer who meet the following conditions: 1) Individual account demand has exceeded 4,000 kW at least twice within the preceding 13 months, or with seven months or less of service has had a Demand exceeding 4,000 kW; and 2) where combined usage of all accounts meeting condition 1 for the Large Nonresidential Customer aggregate to at least 30 MWa in a calendar year; and 3) the customer maintains a load factor of 80% or greater for each account; and 4) who has chosen to receive Electricity from an ESS.

(C)

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges per Service Point (SP)*:

	<u>Delivery Voltage</u>		
	<u>Primary</u>	<u>Subtransmission</u>	
<u>Basic Charge</u>	\$21,000.00	\$21,000.00	(C) (I) (N)
<u>Distribution Charges**</u>			
The sum of the following:			
per kW of Facility Capacity			
First 4,000 kW	\$1.64	\$1.64	(I)
Over 4,000 kW	\$1.33	\$1.33	(I)
per kW of monthly on-peak Demand	\$1.46	\$0.46	(R)
<u>System Usage Charge</u>			
per kWh	(0.031)¢	(0.031)¢	(I)(N)

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the SP.