



Portland General Electric
121 SW Salmon Street • Portland, OR 97204
portlandgeneral.com

August 31, 2021

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

**RE: Amended Compliance Filing of Advice No. 21-11, Schedule 55 Large
Nonresidential Green Energy Affinity Rider (GEAR)**

Portland General Electric Company (PGE) submits this filing in accordance with Public Utility Commission of Oregon (Commission) Order No. 21-263 and pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210, and Oregon Administrative Rule (OAR) 860-022-0025, for filing proposed tariff sheet associated with Tariff P.U.C. No. 18. On August 30, 2021, PGE submitted the Compliance Filing as referenced in Order No. 21-263 with an effective date of September 1, 2021, which remains as filed. PGE submits this Amended Compliance Filing to remove language that had inadvertently been added to the Enrollment Process section. After a discussion with Staff after the initial compliance filing, PGE has removed the verbiage and is refiling the replacement sheet.

Enclosed is the following replacement sheet.

First Revision of Sheet No. 55-4

All other sheets remain as previously filed.

Attachment A provides a courtesy redline version of Schedule 55.

Please direct any questions regarding this filing to Chris Pleasant at (503) 464-2555. Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing and Tariffs

cc: UM 1953 Service List

SCHEDULE 55 (Continued)

(T)

ENROLLMENT PROCESS

(N)

When the Company opens the queues for Customer enrollment, Customers can elect to enter either the CSO or PSO queue. The Company will maintain separate and distinct queues for the CSO and PSO options. Customers will be allowed to enter one queue and will not be allowed to be simultaneously enrolled in both the CSO and PSO queues. Customer placement in the program option queue they elect will be based on the timestamp of the email received by the Company where the Customer returns the signed, non-binding letter of intent. Subject to the program eligibility requirements, a Customer may withdraw its election and return a signed non-binding letter of intent to be placed in the other queue, and its new queue position will be based on the timestamp of the email with the new signed non-binding letter of intent received by the Company.

1. The Customer shall independently make the selection of the CSO resource for enrollment in the program.
2. The Customer will determine when to engage PGE in the CSO resource identification and solicitation process. Should the Customer approach PGE for help during the identification and/or solicitation process for a CSO resource, PGE will assist the Customer. The Company will provide written notice of the Customer's request to the Staff of the OPUC.
3. If a Customer elects to seek PGE's help for resource identification or solicitation, the Company will ensure the costs of such efforts are separately tracked and collected via the Customer's program administration fee to avoid cost shifting.
4. Given that the resource will be interconnected and delivering energy into PGE's system, the Company will be the entity contracting for the resource to serve the CSO Customer and must be provided the opportunity, in the course of the development of an agreement between a CSO customer and a third-party to review and address contract terms that would shift costs or risks to other customers or PGE shareholders. The Subscribing Customer may determine the appropriate point in time to involve PGE during contract negotiations, but must allow PGE sufficient time to review and address contract terms.
5. The Company will not help with CSO resource identification or design a CSO resource solicitation if the Company plans to submit a Company provided resource into such solicitation. Any submission of a utility developed resource to a CSO Customer would be in the form of a formal response to a Customer's solicitation.
6. The same renewable energy project may support both the CSO and PSO; however, contracts for the CSO and PSO will be separately negotiated.
7. The Company will accept the commercial structure of the resource that is selected by the Customer, subject to the allowable commercial structures and applicable requirements as identified in the posted Minimum Requirements.

(N)

Amended Compliance Filing of Advice No. 21-11
Schedule 55 Large Nonresidential Green Energy Affinity Rider

Attachment A
Courtesy redline version of Schedule 55

SCHEDULE 55 (Continued Concluded)

ENROLLMENT PROCESS

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