



Portland General Electric Company
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Erin E. Apperson
Assistant General Counsel

July 6, 2021

Via Electronic Filing

Public Utility Commission of Oregon
Attention: Filing Center
201 High Street Southeast, Suite 100
Post Office Box 1088
Salem, Oregon 97308-1088

Re: UM 2166 – In the Matter of Portland General Electric Company, Application for Approval of an Independent Evaluator for 2021 All-Source Request for Proposals

Dear Filing Center:

Enclosed for filing today in the above-referenced docket is Portland General Electric Company's ("PGE") Errata to PGE's Request for Commission Approval to Engage Independent Evaluator and Application for Approval of Proposed 2021 All-Source RFP Scoring and Modeling Methodology ("Scoring and Modeling Methodology") originally filed June 15, 2021.

Upon further review of PGE's Scoring and Modeling Methodology, PGE discovered the following:

- Page 7: Incorrect minimum term length was listed

Corrected version of Page 7 is attached in both redline and clean format.

Thank you in advance for your assistance.

Sincerely,

A handwritten signature in blue ink, appearing to read "Erin Apperson", with a long horizontal flourish extending to the right.

Erin E. Apperson
Assistant General Counsel

EEA:dm
[Enclosure]

(dispatchable or renewable) must be online by the end of 2024, with the exception of long-lead-time pumped hydro resources.

Additionally, PGE intends to procure a resource or resources for PGE's GFI program through the 2021 All-Source RFP. Consistent with Commission order approving phase two of the GFI program⁹, PGE can procure up to 100 MWs of a new wind, solar, or hybrid renewable and battery storage resource to meet subscriber demand under the PGE supply option.¹⁰ Given the level of effort from many stakeholders, the inherent costs associated with the process, and current customer demand for the GFI program, PGE has decided to consolidate solicitations. PGE will evaluate whether any of the proposed bids or a portion of a proposed bid would be suitable for development under GFI subscription(s). PGE expects that GFI resources considered in the 2021 All-Source RFP will not contribute towards the cost-of-service 150 MWa energy cap. Each bid included in the 2021 All-Source RFP will be scored based on the criteria and methodologies detailed below. However, PGE's GFI procurement will also incorporate the preferences and needs of specific subscribers. GFI subscribers might have preferences that PGE would elect to incorporate in the resource decision, not tied to the scoring described below. For example, subscribers previously indicated a preference for Oregon solar over out-of-state or wind resources and could voice a preference for a certain term of the agreement. Regardless, PGE will work with the IE to ensure that the needs of all cost-of-service customers are prioritized within this solicitation.

3. 2021 All-Source RFP Commercial Bid Structures

Through the 2021 All-Source RFP, PGE intends to acquire resources found to be least-cost and least-risk to PGE's customers. Diverse commercial structures will be encouraged to participate and will be evaluated with a consistent scoring framework. As part of the 2021 All-Source RFP, PGE will evaluate the following proposal types:

- Power Purchase Agreements (PPA) – This agreement can be used for renewable resources, dispatchable resources, and combinations of renewable and dispatchable resources. PGE will require exclusive right to all energy, capacity and environmental attributes from the facility or portions of the facility that the bidder includes in this RFP and will consider a minimum 2015-year term length.
- Build Transfer Agreement (BTA) – This agreement requires that the Bidder develops the project and then transfers the asset(s) to PGE upon achieving Commercial Operation Date (COD).
- Asset Purchase Agreement (APA) – This agreement would involve PGE purchasing development rights from another entity and PGE contracting the outsourcing for

⁹ See UM 1953, Order 21-091.

¹⁰ Id. at 9.

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