

March 25, 2021

VIA ELECTRONIC FILINGPublic Utility Commission of Oregon
Attention: Filing Center
201 High Street SE, Suite 100
Salem, OR 97301-3398**RE: Advice No. 21-007—Housekeeping—Rule 13, Line Extension**

In compliance with ORS 757.205 and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power (PacifiCorp or the Company) submits for filing with the Public Utility Commission of Oregon (Commission) the following proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. The Company respectfully requests an effective date of April 21, 2021.

Sheet	Schedule/Rule	Title
Second Revision of Sheet No. 13-12	Rule 13	Line Extensions
Second Revision of Sheet No. 13-13	Rule 13	Line Extensions

Background

On July 13, 2020, PacifiCorp filed Advice No. 20-009 requesting approval to update Tariff Rule 13, Section III, Nonresidential Extensions, to add an additional Extension Allowance for electric transportation load. The filing included changes to Sheet Nos. 6-13, which were approved by the Commission on November 17, 2020.

On September 29, 2020, PacifiCorp filed Advice No. 20-012 requesting approval to modify the language in Rule 13, Line Extensions, Section V, Extension Exceptions, Subsection E, Temporary Service, to include a temporary exemption of PacifiCorp's Temporary Service requirements through December 31, 2023, for customers and communities impacted by the September 2020 wildfires. The filing included changes to Sheet Nos 11-13 which were approved by the Commission on October 6, 2020.

The changes approved in Advice No. 20-009 were not included in Advice No. 20-012 as they had not yet been approved by the Commission. As a result, the Company submits this housekeeping filing for PacifiCorp's Rule 13, Line Extensions, to reflect the changes that were approved.

Proposal

In this housekeeping filing, PacifiCorp proposes to consolidate tariff revisions approved by the Commission in Advice No. 20-009 and 20-012. A list of the changes is provided below:

Advice No. 21-007
Public Utility Commission of Oregon
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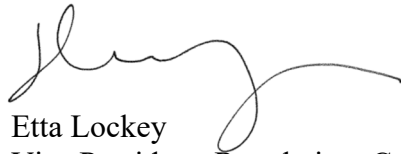
- Added the following language approved in Advice No. 20-012 to Section E., Temporary Service:

In response to the 2020 wildfires, the Company may waive the costs of Temporary Service to facilitate service restoration at an affected property and to make Temporary Service available for displaced residential customers at a temporary location. Provided, however, the Applicant requests service no later than June 30, 2021. The Applicant remains responsible for electric service supplied under the appropriate rate schedule and any advances required for sharing previous Extensions.

- Moved language from Section C., Local Governments – Conversions, from Sheet No. 13-12 to Sheet No. 13-13.

These proposed changes do not affect any customer rates. Please direct questions about this filing to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,



Etta Lockey
Vice President, Regulation, Customer and Community Solutions

V. Extension Exceptions (continued)

E. Temporary Service (continued)

In response to the 2020 wildfires, the Company may waive the costs of Temporary Service to facilitate service restoration at an affected property and to make Temporary Service available for displaced residential customers at a temporary location. Provided, however, the Applicant requests service no later than June 30, 2021. The Applicant remains responsible for electric service supplied under the appropriate rate schedule and any advances required for sharing previous Extensions.

(N)
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(N)

VI. Relocation or Replacement of Facilities

A. Relocation of Facilities

If requested by an Applicant or Consumer, and adequate clearances can be maintained and adequate easements/rights-of-way can be obtained, the Company will: relocate distribution facilities; and/or, replace existing overhead distribution facilities with comparable underground (overhead to underground conversion, or conversion). If existing easements are insufficient for the new facilities, the Applicant is responsible for obtaining new easements. Substation facilities and transmission voltage facilities will be relocated at the discretion of the Company.

For conversions, the new underground system must not impair the use of the remaining overhead system. The Applicant or Consumer must elect either: to provide all trenching and back filling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension; or, to pay the Company to provide these items.

In addition, for both relocations and conversions, the Applicant must advance the following:

1. The estimated installed cost of the new facilities plus the estimated removal expense of the existing facilities, less
2. The estimated salvage value of the removed facilities.

This Advance is not refundable. The Company is not responsible for allocating costs and responsibilities among multiple Applicants.

B. Local Governments – Relocations

When Company facilities located in the franchise easement require relocating due to a public project, the relocation is done without charge to the local government Applicant.

C. Local Governments – Conversions

The conversion costs to a local government Applicant, as part of a public project which would necessitate the relocation of Company's facilities, consist of: the costs of all necessary excavating, road crossings, trenching, backfilling, raceways, ducts, vaults, transformer pads, and other devices peculiar to underground service. If the conversion is not part of a public project necessitating relocation of Company's facilities the overhead retirement costs are included in the conversion costs charged to the local government. The overhead retirement costs are: the original cost, less depreciation, less salvage value, plus removal costs of the existing overhead distribution facilities no longer used or useful by reason of the conversion.

(M13)

(continued)

VI. Relocation or Replacement of Facilities (continued)

C. Local Governments – Conversions (continued)

In addition the local government shall by ordinance or other means provide that all Consumers, served from the overhead facilities to be removed, perform wiring changes on their Premises so the service may be furnished from the underground distribution system in accordance with the Company's rules, and have authorized the Company to discontinue its overhead service upon completion of the underground conversion.

(M12)

The Company will not charge the local government if the total conversion costs incurred by the Company during one calendar year for conversions does not exceed five-one hundredths of one percent (0.05%) of the Company's annual revenues derived from Consumers residing within the boundaries of the local government. Otherwise the local government shall, in advance, either pay the conversion costs or direct the Company to expense the conversion costs. When expensed said conversion shall be conditioned by the following:

(M12)

1. Company shall collect the conversion costs from the Consumers located within the boundaries of the local government; however, the local government may direct Company to collect conversion costs from only a portion of the Consumers located within the boundaries of the local government.
2. Conversion costs incurred by the Company shall be accumulated in a separate account in Company's books with interest accruing from the date Company incurs the cost. The rate of such interest shall be equal to the effective cost of the senior security issue which most recently preceded the incurrence of the cost.
3. Company shall collect the conversion costs and interest over a reasonable period of time subject to approval of The Public Utility Commission of Oregon. Said pay-back shall not exceed the depreciable life of the facilities. Collection shall begin as soon as practicable after the end of the year in which the conversion costs are incurred.
4. Conversion costs to be recovered from each Consumer shall be calculated by applying a uniform percentage to each Consumer's total monthly bill for service rendered within the boundaries of the local government. Said conversion costs will be shown as a separate item on individual Consumer bills.

VII. Contract Administration Credit

Applicants may waive their right to receive refunds on a Line Extension advance. Applicants who waive this right will receive a Contract Administration Credit up to the amount specified in Schedule 300. The Applicant's choice to receive the Contract Administration Credit must be made at the time the Extension advance is paid.