



Oregon

Kate Brown, Governor

Public Utility Commission

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December 15, 2020



BY EMAIL
PORTLAND GENERAL ELECTRIC COMPANY
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RE: Advice No. 20-41

At the public meeting on December 15, 2020, the Commission adopted Staff's recommendation in this matter docketed as ADV 1206. The Staff Report and a receipted copy of the sheets in your advice filing are attached.

Nolan Moser
Chief Administrative Law Judge
Public Utility Commission of Oregon
(503) 378-3098

**PUBLIC UTILITY COMMISSION OF OREGON
STAFF REPORT
PUBLIC MEETING DATE: December 15, 2020**

REGULAR **CONSENT** **EFFECTIVE DATE** January 1, 2021

DATE: December 1, 2020

TO: Public Utility Commission

FROM: John Fox

THROUGH: Bryan Conway and John Crider **SIGNED**

SUBJECT: PORTLAND GENERAL ELECTRIC:
(Docket No. ADV 1206/Advice No. 20-41)
Schedule 105. Miscellaneous Regulatory Adjustments.

STAFF RECOMMENDATION:

Staff recommends the Public Utility Commission of Oregon (Commission) approve Portland General Electric's (PGE or Company) proposed Schedule 105 tariff, as described in the Advice filing 20-41, effective on and after January 1, 2021.

DISCUSSION:

Issue

Whether the Commission should approve revised Schedule 105.

Applicable Laws

Under ORS 757.259(2), upon application of a utility and after public notice, opportunity for comment and a hearing if any party requests a hearing, the commission by order may authorize deferral of certain amounts for later incorporation in rates. Those amounts include, under ORS 757.259(2)(e), identifiable utility expenses or revenues, the recovery or refund of which the commission finds should be deferred in order to minimize the frequency of rate changes or the fluctuation of rate levels or to match appropriately the costs borne by and benefits received by ratepayers.

OAR 860-022-0025(2) states that each energy utility filing tariffs or schedules changing existing tariffs or schedules shall submit the following information: (a) a statement

plainly indicating the increase, decrease, or other change thereby made in existing rates, charges, tolls, or rules and regulations; (b) a statement setting forth the number of customers affected by the proposed change and the resulting change in annual revenue; and (c) a detailed statement setting forth the reasons or grounds relied upon in support of the proposed change.

Analysis

Background

Schedule 105 Regulatory Adjustments: The purpose of this schedule is to reflect the effects of regulatory adjustments such as net gains from nonrecurring property transactions, costs associated with the implementation of SB 1149, and miscellaneous nonrecurring items.

In this filing, PGE states that Schedule 105, Regulatory Adjustments is composed of parts A and B. Part A includes the second of two years of amortization of repayment of ZIP Loans with interest consistent with the Commission directive at the December 20, 2005, public meeting related to PGE Advice No. 05-19, amortization of property sales, and the Research and Development (R&D) tax credit consistent with Order No. 20-291 in UM 1991. The Part B price is a refund to applicable customers of approximately \$420,000 related to the 2020 deferred Large Nonresidential Load True-up consistent with the provisions of Schedule 128. This amount is spread to applicable large nonresidential customers on an equal cents per kWh basis.

Review - Rate Impact of Advice No. 20-41

To satisfy the requirements of OARs 860-022-0025(2) and 860-22-0030(1), PGE provided the following response:

The 2021 revenues resulting from the proposed Schedule 105 prices are credit to customers of approximately \$8.5 million. This represents a decrease of approximately \$6.6 million relative to current Schedule 105 prices. A typical Schedule 7 Residential customer consuming 800 kWh monthly will see a bill decrease of \$0.40, or 0.38%.

To satisfy the requirements of ORS 757.259(6), PGE provided the following response:

PGE's 2019 annual cycle revenues were approximately \$1,799 million. The sum of PGE's current and proposed 2021 amortization of deferrals including the proposed applicable amortizations in Schedules 105 is approximately \$32.1 million, or 1.8% of 2019 revenues. A list of the applicable current and proposed amortizations is provided in the work papers.

Conclusion

Staff reviewed work papers and detailed bill comparisons combining the impact of all PGE's filings for price changes. Staff found that in this filing, PGE complied with OAR 860-022-0025(2), and provided a detailed statement setting forth the reasons or grounds relied upon in support of the proposed change. Staff verified PGE's work paper data, and found the calculations are sufficient and supportive of the Company's filing, and are consistent with past Commission Orders.

PROPOSED COMMISSION MOTION:

Approve PGE's proposed Schedule 105 tariff, as described in the Advice filing 20-41, effective on and after January 1, 2021.

**SCHEDULE 105
REGULATORY ADJUSTMENTS**

PURPOSE

The purpose of this schedule is to reflect the effects of regulatory adjustments such as net gains from nonrecurring property transactions, and costs associated with the implementation of SB 1149, and miscellaneous nonrecurring items.

APPLICABLE

To all bills for Electricity Service calculated under all schedules and contracts, except those Customers explicitly exempted.

PART A – MISCELLANEOUS ADJUSTMENTS

Part A will be adjusted annually as necessary to recover nonrecurring Regulatory Adjustments.

PART B – LARGE NON-RESIDENTIAL LOAD TRUE-UP

Part B consists of costs associated with the Schedule 128 Large Nonresidential Load Shift True-up after the November annual open enrollment window.

ADJUSTMENT RATES

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
7	(0.055)	0.000	(0.055) ¢ per kWh	(R)
15	(0.092)	0.000	(0.092) ¢ per kWh	
32	(0.051)	0.000	(0.051) ¢ per kWh	
38	(0.058)	(0.005)	(0.063) ¢ per kWh	(I)
47	(0.086)	0.000	(0.086) ¢ per kWh	
49	(0.064)	(0.005)	(0.069) ¢ per kWh	
75				
Secondary	(0.028)	(0.005)	(0.033) ¢ per kWh ⁽¹⁾	
Primary	(0.028)	(0.005)	(0.033) ¢ per kWh ⁽¹⁾	
Subtransmission	(0.028)	(0.005)	(0.033) ¢ per kWh ⁽¹⁾	(I)(R)

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 105 (Continued)

ADJUSTMENT RATES (Continued)

	<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
83		(0.040)	(0.005)	(0.045)	¢ per kWh
85					
	Secondary	(0.035)	(0.005)	(0.040)	¢ per kWh
	Primary	(0.035)	(0.005)	(0.040)	¢ per kWh
89					
	Secondary	(0.028)	(0.005)	(0.033)	¢ per kWh
	Primary	(0.028)	(0.005)	(0.033)	¢ per kWh
	Subtransmission	(0.028)	(0.005)	(0.033)	¢ per kWh
90		(0.026)	(0.005)	(0.029)	¢ per kWh
91		(0.093)	(0.005)	(0.098)	¢ per kWh
92		(0.036)	(0.005)	(0.041)	¢ per kWh
95		(0.093)	(0.005)	(0.098)	¢ per kWh
485					
	Secondary	(0.009)	0.000	(0.009)	¢ per kWh
	Primary	(0.009)	0.000	(0.009)	¢ per kWh
489					
	Secondary	(0.007)	0.000	(0.007)	¢ per kWh
	Primary	(0.007)	0.000	(0.007)	¢ per kWh
	Subtransmission	(0.007)	0.000	(0.007)	¢ per kWh
490		(0.007)	0.000	(0.007)	¢ per kWh
491		(0.093)	0.000	(0.093)	¢ per kWh
492		(0.036)	0.000	(0.036)	¢ per kWh
495		(0.093)	0.000	(0.093)	¢ per kWh

(I)(R)

SCHEDULE 105 (Concluded)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>		(I)(R)
515	(0.092)	0.000	(0.092)	¢ per kWh	
532	(0.051)	0.000	(0.051)	¢ per kWh	
538	(0.058)	(0.005)	(0.063)	¢ per kWh	
549	(0.064)	(0.005)	(0.069)	¢ per kWh	
575					
Secondary	(0.028)	(0.005)	(0.033)	¢ per kWh ⁽¹⁾	
Primary	(0.028)	(0.005)	(0.033)	¢ per kWh ⁽¹⁾	
Subtransmission	(0.028)	(0.005)	(0.033)	¢ per kWh ⁽¹⁾	
583	(0.040)	(0.005)	(0.045)	¢ per kWh	
585					
Secondary	(0.035)	(0.005)	(0.040)	¢ per kWh	
Primary	(0.035)	(0.005)	(0.040)	¢ per kWh	
589					
Secondary	(0.028)	(0.005)	(0.033)	¢ per kWh	
Primary	(0.028)	(0.005)	(0.033)	¢ per kWh	
Subtransmission	(0.028)	(0.005)	(0.033)	¢ per kWh	
590	(0.026)	(0.005)	(0.031)	¢ per kWh	
591	(0.093)	(0.005)	(0.098)	¢ per kWh	
592	(0.036)	(0.005)	(0.041)	¢ per kWh	
595	(0.093)	(0.005)	(0.098)	¢ per kWh	
689					
Secondary	(0.003)	0.000	(0.003)	¢ per kWh	
Primary	(0.003)	0.000	(0.003)	¢ per kWh	
Subtransmission	(0.003)	0.000	(0.003)	¢ per kWh	

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.