



Portland General Electric
121 SW Salmon Street · Portland, Ore. 97204

December 9, 2020

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Second Supplemental Filing of Advice No. 20-38, Annual Update Tariff

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210, and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 20-38 on November 16, 2020 with a requested effective date of January 1, 2021 which remains as previously filed. PGE then submitted a Supplemental Filing on November 19, 2020, to include the system usage charge in Schedule 689, New Large Load Cost-of Service Opt-Out that was inadvertently not included in the initial filing. PGE now makes this Second Supplemental Filing to correct pricing in Schedule 515.

Enclosed are the following replacement sheets:

Thirteenth Revision of Sheet No. 515-1
Fourteenth Revision of Sheet No. 515-2
Fourteenth Revision of Sheet No. 515-3
Eleventh Revision of Sheet No. 515-4

All other sheets remain as previously filed.

To satisfy the requirements of Oregon Administrative Rules (OAR) 860-022-0025(2) and 860-22-0030(1), PGE provides the following responses:

The expected revenue impacts remain as indicated in PGE's initial filing.

The initially filed work papers have not changed.

Due to the requested effective date and the less than 30-day notice, PGE is also submitting an application requesting a waiver of legal statutory notice, pursuant to ORS 757.220 and OAR 860-022-0020.

Please direct questions to Teresa Tang at teresa.tang@pgn.com Please direct all formal correspondence and requests to the following email address pgc.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosures

**SCHEDULE 515
OUTDOOR AREA LIGHTING
DIRECT ACCESS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Nonresidential Customers purchasing Direct Access Service for outdoor area lighting.

CHARACTER OF SERVICE

Lighting services, which consist of the provision of Company-owned luminaires mounted on Company-owned poles, in accordance with Company specifications as to equipment, installation, maintenance and operation.

The Company will replace lamps on a scheduled basis. Subject to the Company's operating schedules and requirements, the Company will replace individual burned-out lamps as soon as reasonably possible after the Customer or Electricity Service Supplier (ESS) notifies the Company of the burn-out.

MONTHLY RATE

Rates for Area Lighting

<u>Type of Light</u>	<u>Watts</u>	<u>Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate⁽¹⁾ Per Luminaire</u>	
Cobrahead Mercury Vapor	175	7,000	66	\$8.89 ⁽²⁾	(I)
	400	21,000	147	14.51 ⁽²⁾	(I)
	1,000	55,000	374	28.98 ⁽²⁾	(I)
HPS	70	6,300	30	6.67 ⁽²⁾	(I)
	100	9,500	43	7.49	
	150	16,000	62	8.79	
	200	22,000	79	10.24	
	250	29,000	102	11.56	
	310	37,000	124	13.30 ⁽²⁾	
	400	50,000	163	15.46	
Flood , HPS	100	9,500	43	7.38 ⁽²⁾	(I)
	200	22,000	79	10.45 ⁽²⁾	
	250	29,000	102	11.85	
	400	50,000	163	15.68	
Shoebox, HPS (bronze color, flat lens, or drop lens, multi-volt)	70	6,300	30	7.98	(I)
	100	9,500	43	8.49	
	150	16,500	62	10.00	

(1) See Schedule 100 for applicable adjustments.

(2) No new service.

SCHEDULE 515 (Continued)

MONTHLY RATE (Continued)

Rates for Area Lighting (Continued)

<u>Type of Light</u>	<u>Watts</u>	<u>Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate⁽¹⁾ Per Luminaire</u>	
Special Acorn Type, HPS	100	9,500	43	\$ 10.74	(I)
HADCO Victorian, HPS	150	16,500	62	11.93	
	200	22,000	79	13.67	
	250	29,000	102	15.11	
Early American Post-Top, HPS, Black	100	9,500	43	7.86	(I)
Special Types					
Cobrahead, Metal Halide	150	10,000	60	9.07	
Cobrahead, Metal Halide	175	12,000	71	9.84	
Flood, Metal Halide	350	30,000	139	14.19	
Flood, Metal Halide	400	40,000	156	15.44	
Flood, HPS	750	105,000	285	26.54	
HADCO Independence, HPS	100	9,500	43	10.89	
	150	16,000	62	12.08	
HADCO Capitol Acorn, HPS	100	9,500	43	14.34	
	150	16,000	62	14.26	
	200	22,000	79	15.34	
	250	29,000	102	16.77	
HADCO Techtra, HPS	100	9,500	43	19.24	
	150	16,000	62	20.21	
	250	29,000	102	22.55	
HADCO Westbrooke, HPS	70	6,300	30	12.47	
	100	9,500	43	12.87	
	150	16,000	62	18.61	
	200	22,000	79	15.31	
	250	29,000	102	17.32	
Holophane Mongoose, HPS	150	16,000	62	12.32	(I)

(1) See Schedule 100 for applicable adjustments.

SCHEDULE 515 (Continued)

MONTHLY RATE (Continued)
Rates for Area Lighting (Continued)

<u>Type of Light</u>	<u>Watts</u>	<u>Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate⁽¹⁾ Per Luminaire</u>	
Acorn LED	38	3,262	13	\$10.57	(I)
	60	4,213	21	13.22	(I)
	70	4,332	24	12.90	(I)
	75	4,897	26	13.53	
Acrylic LED HADCO LED	60	5,488	21	11.78	(I)
	70	5,120	24	16.55	(I)
Roadway LED	29	3,470	10	3.19	
	37	2,530	13	4.03	(I)
	45	5,020	15	3.73	
	50	3,162	17	4.25	(I)
	52	3,757	18	4.67	
	67	5,050	23	5.02	
	88	10,230	30	5.20	
	106	7,444	36	6.13	(I)
	134	14,200	46	9.61	
	156	16,300	53	10.56	
	160	18,700	55	9.99	(I)
	176	18,300	60	11.88	
	201	21,400	69	11.94	(I)
Westbrooke LED (Non-Flare)	36	3,369	12	14.92	
	53	5,079	18	16.58	
	69	6,661	24	16.22	(I)
	85	8,153	29	17.16	
	136	12,687	46	19.83	(I)
	206	18,159	70	21.05	(I)
Westbrooke LED (Flare)	36	3,369	12	15.28	
	53	5,079	18	17.13	
	69	6,661	24	17.67	(I)
	85	8,153	29	18.70	
	136	12,687	46	19.44	(I)
	206	18,159	70	22.33	(I)

(1) See Schedule 100 for applicable adjustments.

SCHEDULE 515 (Continued)

MONTHLY RATE (Continued)
Rates for Area Lighting (Continued)

<u>Type of Light</u>	<u>Watts</u>	<u>Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate⁽¹⁾ Per Luminaire</u>	
CREE XSP LED	25	2,529	9	\$2.87	
	42	3,819	14	3.28	
	48	4,373	16	3.80	
	56	5,863	19	4.43	
	91	8,747	31	5.18	
Post-Top, American Revolution LED	45	3,395	15	7.39	
	72	4,409	25	7.52	(I)
Flood LED	85	10,530	29	7.72	
	128	16,932	44	9.26	(I)
	184	23,797	63	11.35	(I)
	371	48,020	127	20.03	(I)

Rates for Area Light Poles⁽²⁾

<u>Type of Pole</u>	<u>Pole Length (feet)</u>	<u>Monthly Rate Per Pole</u>
Wood, Standard	35 or less	\$ 5.21
	40 to 55	6.21
Wood, Painted Underground	35 or less	5.21 ⁽³⁾
Wood, Curved laminated	30 or less	6.56 ⁽³⁾
Aluminum, Regular	16	6.44
	25	10.60
	30	11.39
	35	12.68
Aluminum, Fluted Ornamental	14	9.56
Aluminum, Fluted Ornamental	16	10.31
Aluminum, Double-Arm, Smooth Ornamental	18	14.02

(1) See Schedule 100 for applicable adjustments.

(2) No pole charge for luminaires placed on existing Company-owned distribution poles.

(3) No new service.

LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at puc.filingcenter@state.or.us.

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF _____ (UTILITY COMPANY) TO WAIVE STATUTORY NOTICE.))))	UTILITY L.S.N. APPLICATION NO. _____ (LEAVE BLANK)
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NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)
 Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210, and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 20-38 on November 16, 2020 with a requested effective date of January 1, 2021 which remains as previously filed. PGE then submitted a Supplemental Filing on November 19, 2020, to include the system usage charge in Schedule 689, New Large Load Cost-of Service Opt-Out that was inadvertently not included in the initial filing. PGE now makes this Second Supplemental Filing to correct pricing in Schedule 515.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)
 Twelfth Revision of Sheet No. 515-1
 Thirteenth Revision of Sheet No. 515-2
 Thirteenth Revision of Sheet No. 515-3
 Tenth Revision of Sheet No. 515-4

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)
 Thirteenth Revision of Sheet No. 515-1
 Fourteenth Revision of Sheet No. 515-2
 Fourteenth Revision of Sheet No. 515-3
 Eleventh Revision of Sheet No. 515-4

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:
 A Waiver of Statutory Notice is requested due to the requested effective date of January 1, 2021

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): January 1, 2021

. AUTHORIZED SIGNATURE	TITLE \\s\ Robert Macfarlane Manager, Pricing & Tariffs	DATE December 9, 2020
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	