



**Portland General Electric**  
121 SW Salmon Street · Portland, Ore. 97204

November 13, 2020

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Supplemental Filing of Advice No. 20-31, Schedule 123 Decoupling Adjustment**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025 and 860-022-0030 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 20-31 on October 30, 2020 with a requested effective date of January 1, 2021 which remains as previously filed. PGE is submitting this Supplemental Filing to implement in rates the 2019 results of the Sales Normalization Adjustment (SNA) portion of the Schedule 123 Decoupling Adjustment and the Nonresidential Lost Revenue Recovery Adjustment (LRRRA). PGE initially filed Advice No. 20-31 on October 30, 2020 without the LRRRA prices for 2021 because it was awaiting the final 2019 mWh totals of the Energy Efficiency Electric Spending by Program and Rate Schedule from the Energy Trust of Oregon (ETO) to calculate the estimated 2021 LRRRA price. PGE received this information from the ETO and is now submitting this supplemental filing with the LRRRA update.

Enclosed are the following replacement sheets.

Sixteenth Revision of Sheet No. 123-3  
Sixteenth Revision of Sheet No. 123-4  
Sixteenth Revision of Sheet No. 123-5

The proposed 2021 amortization of the LRRRA from applicable customers is approximately \$0.57 million.

The LRRRA prices are based on the 2019 achieved energy efficiency attributable to Sch 109 and the 2019 percentages applicable to commercial and industrial customers. Consistent with OPUC Order 13-459, the LRRRA prices are calculated to apply to only distribution services for those customers who have chosen long-term direct access. In addition, the proposed LRRRA includes the incremental energy savings associated with the conversion to LED streetlighting during 2019.

To satisfy the requirements of OAR 860-022-0025(2) and 860-022-0030, PGE provides the following responses:

PGE estimates that approximately 6,500 (2021 forecast) LRRR customers during 2021 will be impacted by this overall \$0.57 million or 0.02% increase in revenues from current Schedule 123 prices.

Work papers detailing the calculation of the proposed prices, and balances for the LRRR accounts are enclosed including detailed bill comparisons.

Please direct any questions regarding this filing to Chris Pleasant at (503) 464-2555.

Please direct all formal correspondence and requests to the following email address [pge.opuc.filings@pqn.com](mailto:pge.opuc.filings@pqn.com)

Sincerely,

*\s\ Robert Macfarlane*

Robert Macfarlane  
Manager, Pricing & Tariffs

Enclosure(s)

**SCHEDULE 123 (Continued)**

**NONRESIDENTIAL LOST REVENUE RECOVERY ADJUSTMENT (LRRRA) (Continued)**

For the purposes of this Schedule, the Lost Revenue Recovery Adjustment is the product of: (1) the reduction in kWh sales resulting from ETO-reported EEMs plus the energy savings associated with the conversion to LED streetlighting in Schedule 95, and (2) the weighted average of applicable retail base rates (the Lost Revenue Rate). Applicable base rates for Nonresidential Customers are defined as the schedule-weighted average of transmission, distribution, and fixed generation charges; including those contained in Schedule 122 and other applicable schedules. System usage or distribution charges will be adjusted to include only the recovery of Trojan Decommissioning expenses and the Customer Impact Offset. Franchise fee recovery is not included in the Lost Revenue Rate. The applicable Lost Revenue Rate is 6.278 cents per kWh.

**SNA and LRRRA BALANCING ACCOUNTS**

The Company will maintain a separate balancing account for the SNA applicable rate schedules and for the Nonresidential LRRRA applicable rate schedules. Each balancing account will record over- and under-collections resulting from differences as determined, respectively, by the SNA and LRRRA mechanisms. The accounts will accrue interest at the Commission-authorized Modified Blended Treasury Rate established for deferred accounts.

**DECOUPLING ADJUSTMENT**

The Adjustment Rates, applicable for service on and after the effective date of this schedule will be:

<u>Schedule</u>	<u>Adjustment Rate</u>
7	0.178 ¢ per kWh
15	0.010 ¢ per kWh
32	0.103 ¢ per kWh
38	0.010 ¢ per kWh
47	0.010 ¢ per kWh
49	0.010 ¢ per kWh
75	
Secondary	0.010 ¢ per kWh
Primary	0.010 ¢ per kWh
Subtransmission	0.010 ¢ per kWh
83	0.101 ¢ per kWh

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**SCHEDULE 123 (Continued)**

DECOUPLING ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
85		
Secondary	0.010 ¢ per kWh	(I)
Primary	0.010 ¢ per kWh	
89		
Secondary	0.010 ¢ per kWh	(I)
Primary	0.010 ¢ per kWh	
Subtransmission	0.010 ¢ per kWh	
90	0.010 ¢ per kWh	
91	0.010 ¢ per kWh	
92	0.010 ¢ per kWh	
95	0.010 ¢ per kWh	
485		
Secondary	0.002 ¢ per kWh	(I)
Primary	0.002 ¢ per kWh	
489		
Secondary	0.002 ¢ per kWh	(I)
Primary	0.002 ¢ per kWh	
Subtransmission	0.002 ¢ per kWh	
490	0.002 ¢ per kWh	
491	0.002 ¢ per kWh	
492	0.002 ¢ per kWh	
495	0.002 ¢ per kWh	
515	0.010 ¢ per kWh	
532	0.103 ¢ per kWh	
538	0.010 ¢ per kWh	
549	0.010 ¢ per kWh	(I)

**SCHEDULE 123 (Continued)**

DECOUPLING ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>
575	
Secondary	0.010 ¢ per kWh
Primary	0.010 ¢ per kWh
Subtransmission	0.010 ¢ per kWh
583	0.101 ¢ per kWh
585	
Secondary	0.010 ¢ per kWh
Primary	0.010 ¢ per kWh
589	
Secondary	0.010 ¢ per kWh
Primary	0.010 ¢ per kWh
Subtransmission	0.010 ¢ per kWh
590	0.010 ¢ per kWh
591	0.010 ¢ per kWh
592	0.010 ¢ per kWh
595	0.010 ¢ per kWh
689	
Secondary	0.002 ¢ per kWh
Primary	0.002 ¢ per kWh
Subtransmission	0.002 ¢ per kWh

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**TIME AND MANNER OF FILING**

Commencing in 2014, the Company will submit to the Commission the following information by November 1 of each year:

1. The proposed price changes to this Schedule to be effective on January 1st of the subsequent year based on a) the amounts in the SNA Balancing Accounts and b) the amount in the LRRR Balancing Account.
2. Revisions to this Schedule which reflect the new proposed prices and supporting work papers detailing the calculation of the new proposed prices and the SNA weather-normalizing adjustments.