



**Portland General Electric**  
121 SW Salmon Street • Portland, Ore. 97204

November 22, 2019

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Advice No. 19-32, Miscellaneous Regulatory Adjustments**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210, and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18 with a requested effective date of **January 1, 2020**:

Fifteenth Revision of Sheet No. 105-1  
Nineteenth Revision of Sheet No. 105-2  
Eighteenth Revision of Sheet No. 105-3

Schedule 105, Regulatory Adjustments is composed of parts A and B. Part A includes the amortization of repayment of ZIP Loans with interest consistent with the Commission directive at the December 20, 2005 public meeting related to PGE Advice No. 05-19, over two years. Part A also includes amortization of the four intervenor fund balancing accounts. Removed from Part A is the projected expenditures related to two residential pricing pilots: Schedule 5 Direct Load Control Pilot Rider (DLC) and Schedule 6 Residential Pricing Pilot. The amortization of those pilots is now included in Schedule 135. The table below summarizes the Part A amortization amounts inclusive of interest and the proposed rate spread:

<u>Item</u>	<u>Amount (000)</u>	<u>Rate Spread</u>
ZIP Loans	(\$1,736)	Revenues
Intervenor Funds	<u>\$940</u>	Schedules 7, 89, and 90
Total Part A	(\$796)	

The Schedule 105, Part B price is a refund to applicable customers of approximately \$1,105,000 related to the 2019 deferred Large Nonresidential Load True-up consistent with the provisions of Schedule 128. This amount is spread to applicable large nonresidential customers on an equal cents per kWh basis.

To satisfy the requirements of OARs 860-022-0025(2) and 860-22-0030(1), PGE provides the following responses:

The 2020 revenues resulting from the proposed Schedule 105 prices are credit to customers of approximately \$1.9 million. This represents a decrease of approximately \$4.0 million relative to current Schedule 105 prices. A typical Schedule 7 Residential customer consuming 800 kWh monthly will see a bill decrease of \$0.14, or 0.14%.

To satisfy the requirements of ORS 757.259(6), PGE provides the following responses:

PGE's 2018 annual cycle revenues were approximately \$1,739 million. The sum of PGE's current and proposed 2020 amortization of deferrals including the proposed applicable amortizations in Schedules 105 is approximately \$14.2 million, or 0.8% of 2018 revenues. A list of the applicable current and proposed amortizations is provided in the work papers.

Work papers and detailed bill comparisons combining the impact of all PGE's filings for price changes effective January 1, 2020 are included in this filing.

Please direct any questions regarding this filing to me at (503) 464-8954.

Please direct all formal correspondence and requests to the following email address [pge.opuc.filings@pge.com](mailto:pge.opuc.filings@pge.com)

Sincerely,

A handwritten signature in blue ink that reads "Robert Macfarlane for". The signature is written in a cursive, flowing style.

Robert Macfarlane  
Manager, Pricing & Tariffs

Enclosures

**SCHEDULE 105  
REGULATORY ADJUSTMENTS**

**PURPOSE**

The purpose of this schedule is to reflect the effects of regulatory adjustments such as net gains from nonrecurring property transactions, and costs associated with the implementation of SB 1149, and miscellaneous nonrecurring items.

**APPLICABLE**

To all bills for Electricity Service calculated under all schedules and contracts, except those Customers explicitly exempted.

**PART A – MISCELLANEOUS ADJUSTMENTS**

Part A will be adjusted annually as necessary to recover nonrecurring Regulatory Adjustments.

**PART B – LARGE NON-RESIDENTIAL LOAD TRUE-UP**

Part B consists of costs associated with the Schedule 128 Large Nonresidential Load Shift True-up after the November annual open enrollment window.

**ADJUSTMENT RATES**

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>		
7	(0.005)	0.000	(0.005)	¢ per kWh	(R)
15	(0.020)	0.000	(0.020)	¢ per kWh	
32	(0.011)	0.000	(0.011)	¢ per kWh	
38	(0.012)	(0.013)	(0.025)	¢ per kWh	
47	(0.019)	0.000	(0.019)	¢ per kWh	
49	(0.014)	(0.013)	(0.027)	¢ per kWh	
75					
Secondary	0.005	(0.013)	(0.008)	¢ per kWh <sup>(1)</sup>	
Primary	0.005	(0.013)	(0.008)	¢ per kWh <sup>(1)</sup>	
Subtransmission	0.005	(0.013)	(0.008)	¢ per kWh <sup>(1)</sup>	

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

**SCHEDULE 105 (Continued)**

ADJUSTMENT RATES (Continued)

	<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
83		(0.009)	(0.013)	(0.022)	¢ per kWh (R)
85					
	Secondary	(0.007)	(0.013)	(0.020)	¢ per kWh
	Primary	(0.007)	(0.013)	(0.020)	¢ per kWh
89					
	Secondary	0.005	(0.013)	(0.008)	¢ per kWh
	Primary	0.005	(0.013)	(0.008)	¢ per kWh
	Subtransmission	0.005	(0.013)	(0.008)	¢ per kWh
90		0.006	(0.013)	(0.007)	¢ per kWh
91		(0.020)	(0.013)	(0.033)	¢ per kWh
92		(0.008)	(0.013)	(0.021)	¢ per kWh
95		(0.020)	(0.013)	(0.033)	¢ per kWh
485					
	Secondary	(0.002)	0.000	(0.002)	¢ per kWh (R)
	Primary	(0.002)	0.000	(0.002)	¢ per kWh
489					
	Secondary	0.009	0.000	0.009	¢ per kWh (I)
	Primary	0.009	0.000	0.009	¢ per kWh
	Subtransmission	0.009	0.000	0.009	¢ per kWh
490		0.009	0.000	0.009	¢ per kWh (I)
491		(0.020)	0.000	(0.020)	¢ per kWh (R)
492		(0.008)	0.000	(0.008)	¢ per kWh
495		(0.020)	0.000	(0.020)	¢ per kWh (R)

**SCHEDULE 105 (Concluded)**

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>		
515	(0.020)	0.000	(0.020)	¢ per kWh	(R)
532	(0.011)	0.000	(0.011)	¢ per kWh	
538	(0.012)	(0.013)	(0.025)	¢ per kWh	
549	(0.014)	(0.013)	(0.027)	¢ per kWh	
575					
Secondary	0.005	(0.013)	(0.008)	¢ per kWh <sup>(1)</sup>	
Primary	0.005	(0.013)	(0.008)	¢ per kWh <sup>(1)</sup>	
Subtransmission	0.005	(0.013)	(0.008)	¢ per kWh <sup>(1)</sup>	
583	(0.009)	(0.013)	(0.022)	¢ per kWh	
585					
Secondary	(0.007)	(0.013)	(0.020)	¢ per kWh	
Primary	(0.007)	(0.013)	(0.020)	¢ per kWh	
589					
Secondary	0.005	(0.013)	(0.008)	¢ per kWh	
Primary	0.005	(0.013)	(0.008)	¢ per kWh	
Subtransmission	0.005	(0.013)	(0.008)	¢ per kWh	
590	0.006	(0.013)	(0.007)	¢ per kWh	
591	(0.020)	(0.013)	(0.033)	¢ per kWh	
592	(0.008)	(0.013)	(0.021)	¢ per kWh	
595	(0.020)	(0.013)	(0.033)	¢ per kWh	(R)

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

PGE Advice No. 19-32  
Schedule 105 Work Papers  
and Bill Comparisons