



**Portland General Electric**  
121 SW Salmon Street · Portland, Ore. 97204

November 13, 2019

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Advice No. 19-26, Schedule 110 Energy Efficiency Customer Service**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2020**:

Eighth Revision of Sheet No. 110-2  
Eighth Revision of Sheet No. 110-3  
Sixth Revision of Sheet No. 110-4

PGE's Schedule 110 program cost forecast is approximately \$1.2 million for 2020 and consistent with the program's qualifying expense cap of \$1.3 million in any given year. Schedule 110 costs are allocated to eligible Customers on the basis of equal percentage of revenues with eligible Direct Access Customers allocated the Schedule 110 amounts as if they were on Cost-of-Service pricing. The net effect of the amortization in this filing is calculated to remove the expected 2019 ending residual balance of approximately \$68,000, which brings the projected 2020 balance to zero.

To satisfy the requirements of OARs 860-022-0025(2), and 860-022-0030 PGE provides the following responses:

The repricing of Schedule 110 results in an approximate \$379,000 or 0.02% overall average rate increase for the 900,000 (2020 forecasted) Customers. A typical Schedule 7 Residential Customer consuming 800 kWh monthly will see a bill increase of \$0.02 or 0.02%.

Please direct any questions regarding this filing to Andrew Speer at (503) 464-7486.

Please direct all formal correspondence and requests to the following email address  
[pge.opuc.filings@pgn.com](mailto:pge.opuc.filings@pgn.com)

Sincerely,



Robert Macfarlane  
Manager, Pricing & Tariffs

Enclosure(s)

**SCHEDULE 110 (Continued)**

**ENERGY EFFICIENCY CUSTOMER SERVICE ADJUSTMENT**

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

<u>Schedule</u>	<u>Adjustment Rate</u>	(I)
7	0.009 ¢ per kWh	(I)
15	0.016 ¢ per kWh	
32	0.008 ¢ per kWh	
38	0.010 ¢ per kWh	
47	0.014 ¢ per kWh	
49	0.010 ¢ per kWh	
75		
Secondary	0.006 ¢ per kWh	
Primary	0.006 ¢ per kWh	
Subtransmission	0.006 ¢ per kWh	
83	0.007 ¢ per kWh	
85		
Secondary	0.006 ¢ per kWh	
Primary	0.006 ¢ per kWh	
89		
Secondary	0.006 ¢ per kWh	
Primary	0.006 ¢ per kWh	
Subtransmission	0.006 ¢ per kWh	
90	0.006 ¢ per kWh	
91	0.016 ¢ per kWh	
92	0.006 ¢ per kWh	(I)

**SCHEDULE 110 (Continued)**

ENERGY EFFICIENCY CUSTOMER SERVICE ADJUSTMENT (Continued)

	<u>Schedule</u>	<u>Adjustment Rate</u>	
95		0.016 ¢ per kWh	(I)
485			
	Secondary	0.006 ¢ per kWh	
	Primary	0.006 ¢ per kWh	
489			
	Secondary	0.006 ¢ per kWh	
	Primary	0.006 ¢ per kWh	
	Subtransmission	0.006 ¢ per kWh	
490		0.006 ¢ per kWh	
491		0.016 ¢ per kWh	
492		0.006 ¢ per kWh	
495		0.016 ¢ per kWh	
515		0.016 ¢ per kWh	
532		0.008 ¢ per kWh	
538		0.010 ¢ per kWh	
549		0.010 ¢ per kWh	
575			
	Secondary	0.006 ¢ per kWh	
	Primary	0.006 ¢ per kWh	
	Subtransmission	0.006 ¢ per kWh	
583		0.007 ¢ per kWh	(I)

**SCHEDULE 110 (Concluded)**

ENERGY EFFICIENCY CUSTOMER SERVICE ADJUSTMENT (Continued)

	<u>Schedule</u>	<u>Adjustment Rate</u>	
585			
	Secondary	0.007 ¢ per kWh	(I)
	Primary	0.007 ¢ per kWh	
589			
	Secondary	0.006 ¢ per kWh	
	Primary	0.006 ¢ per kWh	
	Subtransmission	0.006 ¢ per kWh	
590		0.006 ¢ per kWh	
591		0.016 ¢ per kWh	
592		0.006 ¢ per kWh	
595		0.016 ¢ per kWh	