



Portland General Electric
121 SW Salmon Street · Portland, Ore. 97204

November 27, 2019

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Supplemental Filing of Advice No. 19-20, Schedule 123 Decoupling Adjustment

Portland General Electric Company (PGE) submits this Supplemental Filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 19-20 on October 31, 2019 with a requested effective date of January 1, 2020, which remains as originally filed. PGE is submitting this Supplemental Filing to update prices in the tariff sheets. Some prices were not transferred from the work papers to Sheets 123-3 and 123-4 for the initial filing. The work papers remain unchanged.

Enclosed are the following replacement sheets:

Fifteenth Revision of Sheet No. 123-3
Fifteenth Revision of Sheet No. 123-4

To satisfy the requirements of OAR 860-022-0025(2), PGE provides the following responses:

PGE estimates that approximately 902,000 (2020 forecast) customers during 2020 will be impacted by this overall \$10.3 million or 0.6% decrease in revenues from current Schedule 123 prices. A typical Schedule 7 residential customer consuming 800 kWh monthly will see a \$1.17 decrease or -1.1% in their bill because of the proposed decrease to current Schedule 123 prices.

Please direct any questions regarding this filing to Colin Wright at (503) 464-8011.

Please direct all formal correspondence and requests to the following email address
pge.opuc.filings@pgn.com

Sincerely,



Robert Macfarlane
Manager, Pricing & Tariffs

Enclosure

SCHEDULE 123 (Continued)

NONRESIDENTIAL LOST REVENUE RECOVERY ADJUSTMENT (LRRRA) (Continued)

For the purposes of this Schedule, the Lost Revenue Recovery Adjustment is the product of: (1) the reduction in kWh sales resulting from ETO-reported EEMs plus the energy savings associated with the conversion to LED streetlighting in Schedule 95, and (2) the weighted average of applicable retail base rates (the Lost Revenue Rate). Applicable base rates for Nonresidential Customers are defined as the schedule-weighted average of transmission, distribution, and fixed generation charges; including those contained in Schedule 122 and other applicable schedules. System usage or distribution charges will be adjusted to include only the recovery of Trojan Decommissioning expenses and the Customer Impact Offset. Franchise fee recovery is not included in the Lost Revenue Rate. The applicable Lost Revenue Rate is 6.278 cents per kWh.

SNA and LRRRA BALANCING ACCOUNTS

The Company will maintain a separate balancing account for the SNA applicable rate schedules and for the Nonresidential LRRRA applicable rate schedules. Each balancing account will record over- and under-collections resulting from differences as determined, respectively, by the SNA and LRRRA mechanisms. The accounts will accrue interest at the Commission-authorized Modified Blended Treasury Rate established for deferred accounts.

DECOUPLING ADJUSTMENT

The Adjustment Rates, applicable for service on and after the effective date of this schedule will be:

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.058	¢ per kWh
15	(0.002)	¢ per kWh
32	(0.037)	¢ per kWh
38	(0.002)	¢ per kWh
47	(0.002)	¢ per kWh
49	(0.002)	¢ per kWh
75		
Secondary	(0.002)	¢ per kWh
Primary	(0.002)	¢ per kWh
Subtransmission	(0.002)	¢ per kWh
83	(0.002)	¢ per kWh

(R)

(R)

SCHEDULE 123 (Continued)

DECOUPLING ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
85		
Secondary	(0.002) ¢ per kWh	(R)
Primary	(0.002) ¢ per kWh	
89		
Secondary	(0.002) ¢ per kWh	(R)
Primary	(0.002) ¢ per kWh	
Subtransmission	(0.002) ¢ per kWh	
90	(0.002) ¢ per kWh	
91	(0.002) ¢ per kWh	
92	(0.002) ¢ per kWh	
95	(0.002) ¢ per kWh	
485		
Secondary	0.000 ¢ per kWh	(R)
Primary	0.000 ¢ per kWh	
489		
Secondary	0.000 ¢ per kWh	(R)
Primary	0.000 ¢ per kWh	
Subtransmission	0.000 ¢ per kWh	
490	0.000 ¢ per kWh	
491	0.000 ¢ per kWh	
492	0.000 ¢ per kWh	
495	0.000 ¢ per kWh	
515	(0.002) ¢ per kWh	
532	(0.037) ¢ per kWh	
538	(0.002) ¢ per kWh	
549	(0.002) ¢ per kWh	(R)