



# Oregon

Kate Brown, Governor

## Public Utility Commission

201 High St SE Suite 100

Salem, OR 97301-3398

**Mailing Address:** PO Box 1088

Salem, OR 97308-1088

503-373-7394

August 30, 2019



BY EMAIL

Portland General Electric Company

pge.opuc.filings@pgn.com

RE: Advice Nos. 19-14 and 19-17

At the public meeting on August 27, 2019, the Commission adopted Staff's recommendation in this matter docketed as ADV 988/UE 365. Attached is a receipted copy of the sheets in your advice filing (19-14), as supplemented on August 28, 2019, is attached for your records.

The tariff sheets in your August 28, 2019, compliance filing docketed in UE 365, Advice No. 19-17, are accepted in compliance with Order No. 19-277. Attached is a receipted copy of the sheets in your compliance filing (19-17) for your records.

Nolan Moser  
Chief Administrative Law Judge  
Public Utility Commission of Oregon  
(503) 378-3098

**SCHEDULE 129 (Continued)**

TRANSITION COST ADJUSTMENT (Continued)  
Three Year Opt-Out

For Enrollment Period P (2017), the Transition Cost Adjustment will be:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2018	3.277	3.193	2.941	2.886	2.907	2.688	2.797
2019	3.277	3.193	2.941	2.886	2.907	2.688	2.797
2020	3.277	3.193	2.941	2.886	2.907	2.688	2.797

For Enrollment Period Q (2018), the Transition Cost Adjustment will be:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2019	3.082	3.024	2.723	2.673	2.686	2.416	2.645
2020	3.082	3.024	2.723	2.673	2.686	2.416	2.645
2021	3.082	3.024	2.723	2.673	2.686	2.416	2.645

For Enrollment Period R (2019), the Transition Cost Adjustment will be:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2020	2.103	2.055	1.744	1.711	1.734	1.474	1.745
2021	2.103	2.055	1.744	1.711	1.734	1.474	1.745
2022	2.103	2.055	1.744	1.711	1.734	1.474	1.745

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07/03/2019

**SCHEDULE 129 (Concluded)**

**SPECIAL CONDITIONS**

1. Annually, the total amount paid in Schedule 129 Long-Term Transition Cost Adjustments associated with Enrollment Periods A through K will be collected through applicable Large Nonresidential rate schedules (Schedules 75, 85, 89, 90, 485, 489, 490, 575, 585, 589 and 590), through either the System Usage or Distribution Charges. Commencing with Enrollment Period L, the Schedule 129 amounts paid or received will be collected from all rate schedules, through either System Usage Charges or Distribution Charges. Such adjustment to the System Usage or Distribution Charges will be made at the time the Company files final rates for Schedule 125, and will be effective on January 1<sup>st</sup> of the following calendar year.
2. Annually, changes in fixed generation revenues resulting from either return to or departure from Cost of Service pricing by Schedules 485, 489, 490, 491, 492, and 495 customers relative to the Company's most recent general rate case will be incorporated into the System Usage Charges or Distribution Charges of all rate schedules. Such adjustment to the System Usage or Distribution Charges will be made at the time the Company files final rates for Schedule 125, and will be effective on January 1<sup>st</sup> of the following calendar year. The adjustment to the System Usage or Distribution Charges resulting from changes in fixed generation revenues shall not result in an overall rate increase or decrease of more than 2 percent except as noted below. For those Enrollment Periods in which the first-year Schedule 129 Transition Adjustments are expected to be positive charges to participants, the projected first-year revenues from Schedule 129 will be netted against the changes in fixed generation costs for purposes of calculating the proposed overall rate increase or decrease. Should the rate increase or decrease exceed 2 percent, the amounts exceeding 2 percent will be deferred for future recovery through a balancing account. This balancing account will be considered an "Automatic Adjustment Clause" as defined in ORS 757.210. For purposes of calculating the percent change in rates, Schedule 125 prices with and without the increased/decreased participating load will be determined.
3. In determining changes in fixed generation revenues from movement to or from Schedules 485, 489, 490, 491, 492, and 495, the following factors will be used:

Schedule		¢ per kWh
85	Secondary	3.640
	Primary	3.575
89	Secondary	3.397
	Primary	3.334
	Subtransmission	3.289
90		3.318
91		3.183
92		3.183
95		3.183

**TERM**

The term of applicability under this schedule will correspond to a Customer's term of service under Schedules 485, 489, 490, 491, 492 or 495.

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Advice No. 19-14  
Issued July 3, 2019  
James F. Lobdell, Senior Vice President

Filing Center  
07/03/2019

Effective for service  
on and after September 1, 2019

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**SCHEDULE 129 (Continued)**

TRANSITION COST ADJUSTMENT (Continued)  
Minimum Five Year Opt-Out

For Enrollment Period Q (2018), the current Transition Cost Adjustments are:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2019	2.972	2.958	2.625	2.576	2.493	2.540	2.511
2020	2.972	2.958	2.625	2.576	2.493	2.540	2.511
2021	2.972	2.958	2.625	2.576	2.493	2.540	2.511
2022	2.972	2.958	2.625	2.576	2.493	2.540	2.511
2023	2.972	2.958	2.625	2.576	2.493	2.540	2.511
After 2023	0.000	0.000	0.000	0.000	0.000	0.000	0.000

For Enrollment Period R (2019), the current Transition Cost Adjustments are:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2020	1.801	1.800	1.488	1.460	1.368	1.416	1.511
2021	1.801	1.800	1.488	1.460	1.368	1.416	1.511
2022	1.801	1.800	1.488	1.460	1.368	1.416	1.511
2023	1.801	1.800	1.488	1.460	1.368	1.416	1.511
2024	1.801	1.800	1.488	1.460	1.368	1.416	1.511
After 2024	0.000	0.000	0.000	0.000	0.000	0.000	0.000

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Received by OPUC

Filing Center  
08/28/2019

Advice No. 19-14  
Issued August 28, 2019  
James F. Lobdell, Senior Vice President

Effective for service  
on and after September 1, 2019

## LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at [puc.filingcenter@state.or.us](mailto:puc.filingcenter@state.or.us).

### BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF  <u>Portland General Electric Company</u> (UTILITY COMPANY)  TO WAIVE STATUTORY NOTICE.	) ) ) )	UTILITY L.S.N. APPLICATION  NO. <u>2243</u> (LEAVE BLANK)
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**NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.**

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)  
 PGE initially filed Advice No. 19-14 on July 3, 2019 with a requested effective date of September 1, 2019, which remains as originally filed. PGE is submitting this Supplemental Filing at the request of Staff. During the Public Meeting on August 27, 2019, Staff requested the Five-Year indicative prices be updated to reflect a change to correct an error in the original filing.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

Thirteenth Revision of Sheet No. 129-4

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)

Fourteenth Revision of Sheet No. 129-4

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

A Waiver of Statutory Notice is requested due to the requested effective date of September 1, 2019

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): September 1, 2019

AUTHORIZED SIGNATURE 	TITLE Manager, Pricing & Tariffs	DATE August 28, 2019
PUC USE ONLY		
<input checked="" type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE September 1, 2019	
AUTHORIZED SIGNATURE 	DATE 8/29/2019	

**SCHEDULE 129 (Continued)**

TRANSITION COST ADJUSTMENT (Continued)  
Minimum Five Year Opt-Out

For Enrollment Period Q (2018), the current Transition Cost Adjustments are:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
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2022	2.972	2.958	2.625	2.576	2.493	2.540	2.511
2023	2.972	2.958	2.625	2.576	2.493	2.540	2.511
After 2023	0.000	0.000	0.000	0.000	0.000	0.000	0.000

For Enrollment Period R (2019), the current Transition Cost Adjustments are:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2020	2.376	2.359	2.042	2.004	1.918	1.960	1.968
2021	2.376	2.359	2.042	2.004	1.918	1.960	1.968
2022	2.376	2.359	2.042	2.004	1.918	1.960	1.968
2023	2.376	2.359	2.042	2.004	1.918	1.960	1.968
2024	2.376	2.359	2.042	2.004	1.918	1.960	1.968
After 2024	0.000	0.000	0.000	0.000	0.000	0.000	0.000

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08/28/2019

**SCHEDULE 129 (Continued)**

TRANSITION COST ADJUSTMENT (Continued)  
Three Year Opt-Out

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2020	2.655	2.589	2.273	2.231	2.266	1.992	2.157
2021	2.655	2.589	2.273	2.231	2.266	1.992	2.157
2022	2.655	2.589	2.273	2.231	2.266	1.992	2.157

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