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May 14, 2019

Public Utility Commission of Oregon  
Filing Center  
201 High Street SE, Suite 100  
P.O. Box 1088  
Salem, Oregon 97301

RE: Tariff Advice No. 19-06  
Schedule 98 – Residential and Small Farm Energy Credit

Attention Filing Center:

Pursuant to ORS 757.205 and 757.210 and OAR 860-022-0025(1), Idaho Power Company (“Idaho Power” or “Company”) herewith transmits for filing to the Public Utility Commission of Oregon the following proposed modifications to Schedule 98, Residential and Small Farm Energy Credit (“Schedule 98”):

Fifth Revised Sheet No. 98-1                      Cancelling                      Fourth Revised Sheet No. 98-1

Schedule 98 is the result of the settlement agreement between the Company and Bonneville Power Administration (“BPA”) Contract No. 11-PB-12322 which provides for benefits from the federal Columbia River power system directly to Idaho Power’s qualifying residential and small farm customers. The purpose of this filing is to update tariff language describing how an irrigation customer’s qualifying energy will be identified.

BPA’s Customer Load Eligibility Guidelines for the Residential Exchange Program Residential Purchase and Sale Agreements limit qualifying electric energy delivered to either the irrigation customer’s actual metered energy or 222,000 kilowatt-hours, whichever is less. Currently, Idaho Power identifies an irrigation customer’s qualifying energy by aggregating metered energy delivered using an irrigation customer’s Tax Identification Number (“TIN”) or Social Security Number (“SSN”).


Idaho Power plans to eliminate customer TIN’s and SSN’s in its billing system to mitigate risk associated with storage. With respect to the determination of an irrigation customer’s qualifying energy, Idaho Power proposes to aggregate metered energy delivered at the Customer level within the Company’s SAP billing system, or the Business Partner level as defined by SAP. A Customer is defined in Rule B of the Company’s tariff as an individual, partnership, association, organization, public or private corporation, government, or governmental agency receiving or contracting for electric service.

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Idaho Power is proposing this housekeeping change, which has no customer impact, to Schedule 98 to reflect its proposed updated processes effective June 14, 2019.

If you have any questions regarding this filing, please contact Senior Regulatory Analyst Courtney Waites at (208) 388-5612 or [cwaites@idahopower.com](mailto:cwaites@idahopower.com).

Sincerely,

A handwritten signature in cursive script that reads "Lisa D. Nordstrom".

Lisa D. Nordstrom

LDN:kkt

Enclosures

SCHEDULE 98  
RESIDENTIAL AND SMALL FARM  
ENERGY CREDIT

APPLICABILITY

This schedule is applicable to the Qualifying Electric Energy, as defined below, delivered to Customers taking service under Schedules 1, 7, 9, 15, or 24.

The Residential and Small Farm Energy Credit ("Credit") is the result of the Settlement Agreement between the Company and the Bonneville Power Administration ("BPA") Contract No. 11PB-12322. The Settlement Agreement provides for the determination of benefits during the period October 1, 2011, through September 30, 2028. This schedule shall expire when the benefits derived from the Settlement Agreement have been credited to Customers as provided for under this schedule.

QUALIFYING ELECTRIC ENERGY

RESIDENTIAL

All kilowatt-hours (kWh) of metered energy, delivered during the Billing Period, to residential Customers taking service under Schedule 1, and all kWh of metered residential electric use delivered to Customers taking service under Schedules 7, 9, or 15, as defined in the BPA Customer Load Eligibility Guidelines for the Residential Exchange Program Residential Purchase and Sale Agreements, will be considered Residential Qualifying Electric Energy under this schedule. For customers taking service under Schedule 1, the credit will be limited to either the residential customer's actual metered energy or 1,000 kWh, whichever is less.

SMALL FARM

All kWh of metered energy, delivered during the Billing Period, to eligible small farm Customers taking service under Schedule 7 or 9, as defined in the BPA Customer Load Eligibility Guidelines for the Residential Exchange Program Residential Purchase and Sale Agreements will be considered Small Farm Qualifying Electric Energy under this schedule.

IRRIGATION

All kWh of metered energy delivered during the Billing Period to eligible irrigation Customers taking service under Schedule 24, as defined in the BPA Customer Load Eligibility Guidelines for the Residential Exchange Program Residential Purchase and Sale Agreements, limited to either the irrigation Customer's actual metered energy or 222,000 kWh, whichever is less, will be considered Irrigation Qualifying Electric Energy under this schedule. Determination of Irrigation Qualifying Electric Energy under this schedule will be identified at the Customer level.

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CREDIT ADJUSTMENT

An energy credit rate will be determined on an annual basis by dividing the sum of the total fiscal year Credit, derived from the Settlement Agreement, plus a true up from the prior year Credit, if applicable, by the sum of the calendar year projected Qualifying Electric Energy as described above. The current energy credit rate is:

Schedule 1: 0.3218 cents per kWh  
Schedules 7, 9, 15, and 24: 0.1861 cents per kWh

For residential and small farm Customers, the credit adjustment will be reflected on the Customers' monthly bills.

For irrigation Customers, the credit adjustment will be issued in December of each year.