



# Oregon

Kate Brown, Governor

## Public Utility Commission

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June 7, 2019



By Email:

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RE: Advice No. 19-06

At the public meeting on June 6, 2019, the Commission adopted Staff's recommendation in this matter docketed as ADV 969. The Staff Report and a receipted copy of the sheets in your advice filing are attached.

Nolan Moser

Chief Administrative Law Judge

Public Utility Commission of Oregon

(503) 378-3098

ITEM NO. CA3

PUBLIC UTILITY COMMISSION OF OREGON  
STAFF REPORT  
PUBLIC MEETING DATE: June 6, 2019

REGULAR  CONSENT  EFFECTIVE DATE June 14, 2019

DATE: May 28, 2019

TO: Public Utility Commission

FROM: Mitchell Moore *MPM*

THROUGH: Jason Eisdorfer and John Crider *EPJ* *JC*

SUBJECT: IDAHO POWER COMPANY: (Docket No. ADV 969/Advice No. 19-06)  
Housekeeping Updates to Schedule 98 – Residential and Small Farm  
Energy Credit.

**STAFF RECOMMENDATION:**

Staff recommends the Commission approve Idaho Power Company's (Idaho Power or Company) housekeeping filing that updates language in Schedule 98 – the Residential and Small Farm Energy Credit with an effective date of June 14, 2019.

**ISSUE:**

Whether the Commission should approve Idaho Power's proposed housekeeping revisions to its Schedule 98, with an effective date of June 14, 2019.

**DISCUSSION:**

Applicable Law

The Commission may approve tariff changes if they are deemed to be fair, just and reasonable under ORS 757.210. Tariff revisions may be made by filing revised sheets with the information required under the Commission's administrative rules, including OAR 860-022-0025. Filings that propose any change in rates, tolls, charges, rules, or regulations must be filed with the Commission at least 30 days before the effective date of the change. See ORS 757.220; OAR 860-022-0020.

### Analysis

On May 14, 2019, Idaho Power filed a request to modify the language in its Tariff Schedule 98 in describing how an irrigation customer's qualifying energy will be identified for purposes of applying the Residential and Small Farm Energy Credit under Schedule 98.

#### *Background:*

Schedule 98 is the result of the settlement agreement between the Company and Bonneville Power Administration (BPA). The schedule provides for the determination of benefits from the federal Columbia River power system directly to Idaho Power's qualifying residential and small farm customers.

#### *Current filing:*

BPA's Customer Load Eligibility Guidelines for the Residential Exchange Program Residential Purchase and Sale Agreements limit qualifying electric energy delivered to either the irrigation customer's actual metered energy or 222,000 kilowatt-hours, whichever is less. Currently, Idaho Power identifies an irrigation customer's qualifying energy by aggregating metered energy delivered using an irrigation customer's Tax Identification Number (TIN) or Social Security Number (SSN).

With this filing, Idaho Power plans to eliminate customer identification through TIN's and SSN's in its billing system to mitigate the risk associated with storing that sensitive data. Instead, the Company will identify irrigation customers at the Customer, or Business Partner level, as identified within Idaho Power's SAP billing system. This proposed change identifies irrigation customers in a manner consistent with the definition of a Customer as defined in Rule B of the Company's tariff.

This change is housekeeping in nature, and has no customer impact.

### Conclusion

Staff reviewed the Company's filing and the Company's requested changes to its Schedule 98 tariff. Staff is satisfied that the changes are appropriate, do not make substantive changes and reflect the current status of the tariff as previously approved by the Commission.

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**PROPOSED COMMISSION MOTION:**

Approve Idaho Power's housekeeping filing that revises its Schedule 98 Tariff, with service on and after June 14, 2019.

IPCO Adv 969 Housekeeping Sched 98

SCHEDULE 98  
RESIDENTIAL AND SMALL FARM  
ENERGY CREDIT

APPLICABILITY

This schedule is applicable to the Qualifying Electric Energy, as defined below, delivered to Customers taking service under Schedules 1, 7, 9, 15, or 24.

The Residential and Small Farm Energy Credit ("Credit") is the result of the Settlement Agreement between the Company and the Bonneville Power Administration ("BPA") Contract No. 11PB-12322. The Settlement Agreement provides for the determination of benefits during the period October 1, 2011, through September 30, 2028. This schedule shall expire when the benefits derived from the Settlement Agreement have been credited to Customers as provided for under this schedule.

QUALIFYING ELECTRIC ENERGYRESIDENTIAL

All kilowatt-hours (kWh) of metered energy, delivered during the Billing Period, to residential Customers taking service under Schedule 1, and all kWh of metered residential electric use delivered to Customers taking service under Schedules 7, 9, or 15, as defined in the BPA Customer Load Eligibility Guidelines for the Residential Exchange Program Residential Purchase and Sale Agreements, will be considered Residential Qualifying Electric Energy under this schedule. For customers taking service under Schedule 1, the credit will be limited to either the residential customer's actual metered energy or 1,000 kWh, whichever is less.

SMALL FARM

All kWh of metered energy, delivered during the Billing Period, to eligible small farm Customers taking service under Schedule 7 or 9, as defined in the BPA Customer Load Eligibility Guidelines for the Residential Exchange Program Residential Purchase and Sale Agreements will be considered Small Farm Qualifying Electric Energy under this schedule.

IRRIGATION

All kWh of metered energy delivered during the Billing Period to eligible irrigation Customers taking service under Schedule 24, as defined in the BPA Customer Load Eligibility Guidelines for the Residential Exchange Program Residential Purchase and Sale Agreements, limited to either the irrigation Customer's actual metered energy or 222,000 kWh, whichever is less, will be considered Irrigation Qualifying Electric Energy under this schedule. Determination of Irrigation Qualifying Electric Energy under this schedule will be identified at the Customer level.

(C)  
(C)CREDIT ADJUSTMENT

An energy credit rate will be determined on an annual basis by dividing the sum of the total fiscal year Credit, derived from the Settlement Agreement, plus a true up from the prior year Credit, if applicable, by the sum of the calendar year projected Qualifying Electric Energy as described above. The current energy credit rate is:

Schedule 1:	0.3218 cents per kWh
Schedules 7, 9, 15, and 24:	0.1861 cents per kWh

For residential and small farm Customers, the credit adjustment will be reflected on the Customers' monthly bills.

For irrigation Customers, the credit adjustment will be issued in December of each year.