



Portland General Electric
121 SW Salmon Street · Portland, Ore. 97204

April 8, 2020

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Supplemental Filing of Advice No. 20-02, UE 358 New Load Direct Access (NLDA) Compliance Filing

Portland General Electric (PGE) submits this Supplemental Filing as a follow up to the Supplemental Filing made by PGE on January 24, to provide an updated New Load Cost of Service Opt-Out Agreement. The Agreement was originally filed with our compliance tariff filing at the direction of the Commission.

Explanation of Agreement Changes

After a phone call with Staff and interested parties discussing the queue¹, and Staff's concerns that participants might seek to hold their places in the queue for a prolonged and undefined period of time thereby negatively impacting others below them in the queue, PGE has made clarifying edits to its New Load Cost of Service Opt-Out Agreement under Schedule 689 to address Staff's concerns². In the referenced discussion, Staff noted that these administrative details, not covered in the Commission's rules, were up to PGE, provided its administration is reasonable.

Although the prior draft agreement made clear that once the agreement is executed such Customer shall not energize its new (or expanded) facility less than one year after signing the agreement, this revised draft incorporates some new terminology that defines the actual calendar date upon which the customer's new facility is energized as the "Energization Date" (in the initial round of contracts the "Energization Date" could be no earlier than April 15, 2020, since that is the one year anniversary following the April 15 2019 start date of the queue). Additionally, the revised draft now provides for an outside date by which the signing Customer would be obligated to energize, and the agreement refers to that date as the "Timely Energization Date"— a date-certain that is agreed to between the Customer and PGE, but which can be no later than two years after the Contract is executed or, if building a substation is required, up to three years after the contract is executed.

¹ February 13, 2020

² Customer letter filed with PUC's filing center on March 20, 2020 and sent to customers in the queue.

(For illustrative purposes, during this initial round of contracts, the earliest Timely Energization Date could fall anytime between April 15, 2020 and April 14, 2021, but if substation construction were required to serve the customer's new load, the Timely Energization Date could be extended out as far as April 14, 2022, three years beyond the April 15, 2019 date when the queue was established).

The "Term and Termination" and "Disenrollment Process" sections are where PGE introduced and largely incorporated the new terminology described above: "Energization Date" and "Timely Energization Date". Thereafter, such new terminology is incorporated throughout the document for consistency and clarity.

The "Disenrollment Process" section has also been edited to provide clarity, so that both parties have a clear understanding about the triggers for disenrollment, and how that process will unfold. More specificity has been provided about the timeframe for the calculation of the 10MWa that a Customer must have achieved over a period of at least nine consecutive months by month 33, under the theory that if this threshold hasn't been met by then, the Customer will not be capable of meeting the 10MWa over a 12 consecutive month period within the first 36 months as required in OAR 860-038-0730(3). The process spelled out in the contract also allows for a 90-day notification to the Customer, prior to disenrollment and transfer to an alternate rate schedule at the end of 36 months, per OAR 860-038-0750(2).

The Expected Load section has been moved in the contract to Section 3 (from Section 6) and then expanded to incorporate another new term—"Contracted Load" to help identify the amount of kW being planned for to serve the Customer, and make clear that PGE will rely upon the amount designated as Contracted Load to establish the scope of the service design and construction that will be performed.

Finally, it should be noted that PGE added an Assignment and Delegation section expressly indicating that the agreement is not assignable. This inclusion was informed by the fact that the contract reflects, as the name implies, a direct access opportunity for "New Load". So, should a customer who signs one of these agreements decide to cease operations, their "Contracted Load" would revert back under the cap and be available for another customer that meets the eligibility criteria under Schedule 689, potentially including any new customer that might locate in the former customer's vacated space. Moreover, the "Contracted Load" addressed in the agreement is unique to the particular customer signing the agreement and wouldn't necessarily be adequate for any new customer moving into the space.

PGE submits this Supplemental Filing and has included the revised, NLDA Service Agreement including a redline as a courtesy.

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Please direct any questions regarding this filing to me at (503) 464-8954 or Andrew Speer at (503) 464-7486. Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosures
cc: UE 358 Service List

[Customer name]

AND

PORTLAND GENERAL ELECTRIC COMPANY

NEW LARGE LOAD COST-OF-SERVICE OPT-OUT AGREEMENT

UNDER SCHEDULE 689

_____, 2020

This New Large Load Cost-Of-Service Opt-Out Agreement ("Agreement") dated _____ (hereafter the "Effective Date") is between _____ ("Customer") and PORTLAND GENERAL ELECTRIC COMPANY ("PGE"). This Agreement reflects Customer's binding election to participate in PGE's New Large Load Direct Access Program and take service under the terms and conditions of Schedule 689. PGE and Customer are hereinafter sometimes referred to individually as "Party" and collectively as "Parties."

The Parties agree as follows:

1. Term and Termination of Agreement

Customer is electing to take service under the terms and conditions of Schedule 689 as such schedule may be modified, amended, or succeeded from time to time (hereinafter referred to as "Schedule 689") and OAR 860-038-0700 through 0760.

Provided this Agreement is not earlier terminated due to Customer's disenrollment from the program for failure to 1) meet the NLDA Program's load requirements identified in Schedule 689, 2) comply with OAR 860-038-0730(3), or 3) meet the Timely Energization Date (defined below), it shall remain in effect for an initial term of five years from the later of the Effective Date or the date Customer's new service is energized ("Energization Date") which shall be no later than _____ [date] ("Timely Energization Date"). Said Timely Energization Date may be extended by PGE for a period equivalent to any delays that are caused by events which _____ [customer] could not reasonably be expected to avoid by the exercise of reasonable diligence and foresight.

If not terminated earlier, then, at the end of the initial term, this Agreement shall be automatically extended from year-to-year until terminated. Customer may terminate this Agreement by providing PGE with a written Notice of Intent to Terminate that is consistent with the notice and any other termination requirements established in Schedule 689, as such schedule may be modified, amended or succeeded from time to time. Upon receipt by PGE, such Notice of Intent to Terminate shall be binding on both Parties. Except as provided for in Section 7, upon termination Customer's account(s) will be moved to an appropriate cost-of-service rate schedule.

In the event Customer ceases operations (i.e., Customer goes out of business) at the location identified in Section 5, PGE may unilaterally terminate this Agreement without notice.

2. Disenrollment Process

To remain eligible for service under Schedule 689, Customer's Energization Date must occur on or before the Timely Energization Date and Customer's actual load at the facility being served under the New Large Load Direct Access Program must achieve 10MWa over a period of twelve consecutive months within the first 36 months of its Energization Date.

If Customer's Energization Date does not occur on or before the Timely Energization Date, Customer shall be disenrolled, this Agreement shall automatically terminate, and Customer will be planned for as a cost-of-service customer and subject to all requirements and provisions of the applicable rate schedule upon its Energization Date.

If Customer's Energization Date does occur on or before the Timely Energization Date, but by month 33 Customer has not yet achieved at least nine consecutive months at 10MWa, the Company may begin the process to disenroll Customer from the New Large Load Direct Access Program. The Company will do so by providing the Customer and the Commission with written notification of its proposal to transfer the Customer to an applicable cost-of-service rate schedule 90 days after the Company's disenrollment notice to the Customer.

If Customer wishes to challenge the disenrollment, then, within 60 days of receipt of such notification of disenrollment, Customer must provide written notice of its dispute and any supporting documentation, to both the Company and the Commission. To receive consideration of any challenge regarding disenrollment for failure to meet the NLDA Program's load requirements identified in Schedule 689, such supporting documentation must demonstrate that Customer's shortfall in load, below the threshold 10MWa, over a period of twelve consecutive months, is attributable to: 1) equipment failure; 2) incremental demand-side management, load curtailment or load control; or 3) other legitimate cause outside the control of the Customer. Once disenrolled, Customer will promptly be transitioned to an applicable cost-of-service rate and subject to all notice requirements and provisions of such cost-of-service schedule.

3. Expected Load

Customer's expected load for purposes of this Agreement is _____ kW (hereafter the "Contracted Load"). The amount of Contracted Load will be relied upon by PGE to establish the scope of the service design and any construction that may be performed to accommodate service to Customer under this Agreement and Schedule 689. Additionally, such Contracted Load will be used for purposes of calculating load available under PGE's NLDA program cap, at least for the first 60 months from Customer's Energization Date, unless Customer is earlier disenrolled in accordance with Section 2 of this Agreement.

4. Service

PGE shall furnish to Customer, at each Service Point described in this Agreement, sixty-hertz alternating current of such phase and voltage as PGE may have available, subject to the General Rules and Regulations of PGE's current tariff, which tariff is typically available on PGE's website at: www.portlandgeneral.com/our-company/regulatory-documents/tariff.

5. Location(s) to be Served

The Contracted Load must be separately metered from any load at any existing facility owned by Customer, or otherwise measured separately with comparable accuracy and in a form that is mutually agreed upon between the Customer and the Company. Pursuant to this Agreement, PGE shall furnish service consistent with Schedule 689, at the Customer location(s) listed (or to be listed, once an address is established at a newly developed site) on Exhibit A, which exhibit is attached hereto and incorporated by reference. Construction meters and any energy supplied during construction will not apply toward any calculation for compliance purposes under Schedule 689.

6. Description of Service Point(s)

Pursuant to the requirements of Schedule 689, the Service Point(s), for the level of service(s) being planned for and provided under this Agreement, will be populated in Exhibit B to this Agreement once said Service Point(s) is/are known, but no later than 30 business days following Customer's Energization Date.

7. Resource Mix

In accordance with the Affidavit provided by Customer and attached hereto as Exhibit C, Customer agrees that its resource mix shall remain consistent with the requirements of OAR 860-038-0730(1). If Customer is found in violation of the provisions contained in Exhibit C, Customer will be enrolled in the general cost-of-service opt out program in the next direct access enrollment window, and this Agreement shall be terminated.

8. Pricing and Payment

Customer agrees to pay all rates and charges applicable under Schedule 689, including but not limited to, a New Large Load Transition Cost Adjustment, an Existing Load Shortage Transition Adjustment and any other applicable rates and charges related to Customer's election with regard to Energy Supply, in accordance with the terms and conditions of Schedule 689 and Tariff Rules. Following receipt of any bill from PGE, Customer shall make such payments to PGE when due.

9. Customer Address

All bills and notices issued to Customer under or pursuant to this Agreement shall be sent to Customer at the following address:

10. Modification of Previous Agreements

Any other agreements pertaining to Customer's opting out of PGE's Cost of Service pricing for the location(s) and Service Point(s) designated in this Agreement are hereby superseded and replaced by this Agreement. For the avoidance of doubt, this Agreement is not intended to alter or supersede any agreement for Minimum Load Service, Alternate Service, or Dispatchable Standby Generation that may exist between the Parties.

11. Waivers and Other Conditions

For the duration of this Agreement, Customer waives any rights to receive Electricity (as defined in Rule B of PGE's tariff) from PGE under cost-of-service rates and waives any claim against PGE under OAR 860-021-0010(5) based in any way on Customer's election of service under Schedule 689. In connection with these waivers and the taking of service under Schedule 689, by signing this Agreement Customer also acknowledges and agrees to abide by all the Special Conditions listed in Schedule 689, as such may be modified, amended, or succeeded from time to time following approval or equivalent action by the Oregon Public Utility Commission.

12. Representations and Warranties

- a) Representations and Warranties of PGE. PGE represents and warrants to Customer that:
- i. it has the full right, power and authority to enter into this Agreement, to grant Customer the rights set forth herein, and to perform its obligations hereunder;
 - ii. the execution of this Agreement by the individual whose signature is set forth at the end of this Agreement has been duly authorized by all necessary action on the part of PGE; and
 - iii. this Agreement, once executed and delivered by PGE, constitutes the legal, valid and binding obligation of PGE, enforceable against PGE in accordance with its terms.
- b) Representations and Warranties of Customer. Customer represents and warrants to PGE that:
- i. it has the full right, power and authority to enter into this Agreement and to perform its obligations hereunder;
 - ii. the execution of this Agreement by the individual whose signature is set forth at the end of this Agreement, and the delivery of this Agreement by Customer, have been duly authorized by all necessary action on the part of Customer;
 - iii. the execution, delivery and/or performance of this Agreement by Customer will not violate, conflict with, require consent under or result in any breach or default under (i) any applicable law or PGE tariff, including but not limited to Schedules 135 and 203, or (ii) with or without notice or lapse of time or both, any of the provisions of any contract or agreement to which it is a party or to which any of its material assets are bound ("Customer Contracts"); and
 - iv. this Agreement, once executed and delivered by Customer (and assuming due authorization, execution and delivery by PGE), constitutes the legal, valid and binding obligation of Customer, enforceable against Customer in accordance with its terms.
- c) No other Representations or Warranties. **EXCEPT FOR THE EXPRESS REPRESENTATIONS AND WARRANTIES CONTAINED IN THIS SECTION, (A) NEITHER PARTY TO THIS AGREEMENT, NOR ANY OTHER PERSON ON SUCH PARTY'S BEHALF, HAS MADE OR MAKES ANY EXPRESS OR IMPLIED REPRESENTATION OR WARRANTY, EITHER ORAL OR WRITTEN, WHETHER ARISING BY LAW, COURSE OF DEALING OR OTHERWISE, ALL OF WHICH ARE EXPRESSLY DISCLAIMED, AND (B) EACH PARTY ACKNOWLEDGES THAT IT HAS NOT RELIED UPON ANY REPRESENTATION OR WARRANTY MADE BY THE OTHER PARTY, OR ANY OTHER PERSON ON SUCH PARTY'S BEHALF, EXCEPT AS SPECIFICALLY PROVIDED IN THIS SECTION OF THIS AGREEMENT.**

13. Disclaimer of Consequential Damages

NOTWITHSTANDING ANYTHING TO THE CONTRARY IN THIS AGREEMENT, AND EXCEPT TO THE EXTENT REQUIRED BY LAW, PGE SHALL NOT BE LIABLE TO CUSTOMER FOR ANY LOST OR PROSPECTIVE PROFITS OR ANY OTHER SPECIAL, PUNITIVE, EXEMPLARY, CONSEQUENTIAL, MORAL, INCIDENTAL OR INDIRECT LOSSES OR DAMAGES (IN TORT, CONTRACT OR BASED ON ANY OTHER LEGAL OR EQUITABLE THEORY) UNDER OR IN RESPECT OF THIS AGREEMENT, WHETHER OR NOT ARISING FROM PGE'S SOLE, JOINT OR CONCURRENT NEGLIGENCE AND WHETHER OR NOT PGE HAS BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES.

14. Jurisdiction and Venue

Subject first to the venue, jurisdiction, and appeals priority of the PUC, if applicable, any judicial action or proceeding seeking to enforce any provision of this Agreement, or based on any right arising out of this Agreement, any legal action or proceeding shall be brought in the Multnomah County Circuit Court of the State of Oregon and each of the Parties irrevocably consents to the jurisdiction of such court (and of the appropriate appellate court) in any such action or proceeding and waives any objection to such venue.

15. Assignment and Delegation

Customer may not assign its rights or delegate its obligations under this Agreement. Any assignment/delegation in violation of this Section 15 shall be void and without effect. Notwithstanding the foregoing provision of this Section 15, Utility may, subject to any approval required by the Public Utility Commission of Oregon, assign this Agreement to any successor in interest through purchase, merger or corporate restructuring.

16. Miscellaneous

Except for any modifications that result from changes approved by the Oregon Public Utility Commission in Schedule 689, which is referenced herein, no other modification of this Agreement shall be valid unless made in writing and signed by PGE and Customer.

No waiver of any provision of this Agreement shall be valid unless made in writing by the waiving Party, and no such waiver shall be deemed a waiver of compliance with any other provisions or conditions of this Agreement.

It is a condition of this Agreement that Customer continues to meet applicable statutory requirements and the requirements of PGE's Schedule 689 during the term of this Agreement. For the avoidance of doubt, Customer is expected to cease any current participation, and refrain from future participation, in any PGE program or pilot that would i) cause them to violate a statute, rule or order of the Public Utility Commission of Oregon, or ii) prohibit dual enrollment, as of the time and date Customer begins taking service under Schedule 689. If, at any time during the term of this Agreement, Customer should fail to satisfy this condition, PGE shall have the right to terminate this Agreement and/or seek all such remedies that may be available to it under the law and/or in equity. To the extent the right to terminate is exercised by PGE, Customer will be considered a "new" Customer for purposes of determining available service options, but NOT eligible for enrollment under Schedule 689.

This Agreement and the services, rates, terms and conditions described in this Agreement, or incorporated by reference, are subject to all changes in applicable tariffs and all lawful orders of the Oregon Public Utility Commission.

[SIGNATURES ON FOLLOWING PAGE]

IN WITNESS WHEREOF, the undersigned Parties have executed this Agreement this ____ day of _____, 2020.

(Company Name)

By: _____
(Signature)

(Printed Name and Title of Signatory Party)

(Date)

PORTLAND GENERAL ELECTRIC COMPANY

By: _____
(Signature)

(Printed Name and Title of Signatory Party)

(Date)

Approved as to rates _____

Exhibit A
Customer Location(s)

Location Name/Description	Address

Exhibit B
Customer Service Point(s)

Location Name	Service Point Name/Description	Service Point Location/Address

**Exhibit C
Signed Affidavit**

SEE ATTACHED

STATE OF _____)
) ss.:
COUNTY OF _____)

Return this completed and notarized document no later than _____, 2020 along with an executed copy of the New Large Load Cost of Service Opt Out Agreement.

AFFIDAVIT OF ELIGIBILITY AND COMPLIANCE

I, _____ (full legal name and title), having been duly authorized to act on _____ [participating entity's name] behalf, and being duly sworn, depose and say:

1. _____ [participating entity's name] has made the election to enroll in PGE's New Large Load Direct Access Program under ("Schedule 689") and it is understood that _____ [participating entity's name] is provisionally enrolled (an "NLDA Participant"), subject to space under PGE's Schedule 689 cap and verification of eligibility.

2. I understand that I am submitting this Affidavit of Eligibility and Compliance ("Affidavit") to assist in determining whether _____ [participating entity's name] is eligible to be an NLDA Participant in accordance with OAR 860-038-0700 through 860-038-0760 (the "OPUC Rules") and Schedule 689.

3. I represent that _____ [participating entity's name] satisfies all of the eligibility requirements under the OPUC Rules and Schedule 689, or alternatively, that _____ [participating entity's name] has obtained a waiver from the Public Utility Commission of Oregon for the following eligibility requirements:

[list each eligibility criterion for which waiver was granted]

thereby allowing _____ [participating entity's name] to enroll as an NLDA Participant under Schedule 689.

4. I further represent that, throughout the duration of its enrollment under Schedule 689, _____ [participating entity's name] shall fully comply with its obligations under OAR 860-038-0730(1) by contracting for energy resources that do not include any allocation of coal-fired resources, as defined in ORS 757.518 (1)(b)(A), after

January 1, 2030. Furthermore, it is understood that violation of this commitment could result in disenrollment from Schedule 689 service.

5. I understand that Portland General Electric Company is obligated to, and shall, provide a copy of this Affidavit of Eligibility and Compliance to the Public Utility Commission of Oregon pursuant to OAR 860-038-0730(2)(a).

6. If any of my statements in this Affidavit is false, I acknowledge that the consequence could be disenrollment from Schedule 689 in addition to any other remedies that PGE may seek to enforce against _____ [participating entity's name].

By: _____
Printed name: _____

Sworn to before me this ____ day of _____, 20____.

Notary Public

[SEAL]

| _____ [Customer name] _____

AND

PORTLAND GENERAL ELECTRIC COMPANY

NEW LARGE LOAD COST-OF-SERVICE OPT-OUT AGREEMENT

UNDER SCHEDULE 689

| February _____, 2020

This New Large Load Cost-Of-Service Opt-Out Agreement ("Agreement") dated _____ (hereafter the "Effective Date") is between _____ ("Customer") and PORTLAND GENERAL ELECTRIC COMPANY ("PGE"). This Agreement reflects Customer's binding election to participate in PGE's New Large Load Direct Access Program and take service under the terms and conditions of Schedule 689. PGE and Customer are hereinafter sometimes referred to individually as "Party" and collectively as "Parties."

The Parties agree as follows:

1. Term and Termination of Agreement

Customer is electing to take service under the terms and conditions of Schedule 689 as such schedule may be modified, amended, or succeeded from time to time ~~following approval or equivalent action by the Oregon Public Utility Commission~~ (hereinafter referred to as "Schedule 689") and OAR 860-038-0700 through 0760.

~~This Agreement shall remain in effect for an initial term of either five years from the Effective Date or 60 months from the date Customer's service is energized, whichever is longer; provided~~ Provided this Agreement is not earlier terminated ~~by PGE~~ due to Customer's disenrollment from the program, ~~as discussed in Section 2 of this Agreement~~, for failure to 1) meet the NLDA Program's load requirements identified in Schedule 689 and/or, 2) comply with OAR 860-038-0730(3), or 3) meet the Timely Energization Date (defined below), it shall remain in effect for an initial term of five years from the later of the Effective Date or the date Customer's new service is energized ("Energization Date") which shall be no later than _____ [date] ("Timely Energization Date"). Said Timely Energization Date may be extended by PGE for a period equivalent to any delays that are caused by events which _____ [customer] could not reasonably be expected to avoid by the exercise of reasonable diligence and foresight.

If not terminated earlier, then, at the end of the initial term, this Agreement shall be automatically extended ~~for one from~~ year, ~~and thereafter from to year to year~~, until terminated. Customer may terminate this Agreement by providing PGE with a written Notice of Intent to Terminate is given to PGE, by Customer. ~~If PGE should receive a Notice of Intent to Terminate, then this Agreement shall terminate on the third anniversary date of PGE's receipt of such that is consistent with the notice. Except when this Agreement is unilaterally terminated by PGE due to Customer's disenrollment under Section 2, or due to business closure as discussed below, or due to violation of OAR 860-038-0730(1) pursuant to Section 7, Customer must give PGE not less than 3 years advance written notice of its intent to terminate this Agreement, and any other termination requirements established in Schedule 689, as such schedule may be modified, amended or succeeded from time to time.~~ Upon receipt by PGE, such ~~notice~~ Notice of intent ~~Intent to terminate~~ Terminate shall be binding on ~~the both~~ Parties. Except as provided for in Section 7, ~~at the time of upon~~ termination of this Agreement Customer's account(s) will be moved to an appropriate cost-of-service rate schedule.

In the event Customer ceases operations (i.e., Customer goes out of business) at the location identified in Section 5, PGE may unilaterally terminate this Agreement without notice.

2. Disenrollment Process

~~For purposes of evaluating Customer's compliance with, and eligibility to continue under, Schedule 689 and this Agreement, Customer's service shall begin on the date the existing or new meter is energized for Customer [, or on _____, a mutually agreed upon date between the Customer and the Company]. To remain eligible for service under Schedule 689,~~

~~To remain eligible for service under Schedule 689, Customer's Energization Date must occur on or before the Timely Energization Date and~~ Customer's actual load at the facility being served under the New Large Load Direct Access Program must achieve 10MWa over a period of twelve consecutive months within the first 36 months of ~~receiving its Energization Date.~~

~~If Customer's Energization Date does not occur on or before the Timely Energization Date, Customer shall be disenrolled, this Agreement shall automatically terminate, and Customer will be planned for as a cost-of-service. If, in customer and subject to all requirements and provisions of the applicable rate schedule upon its Energization Date.~~

~~If Customer's Energization Date does occur on or before the Timely Energization Date, but by month 33,~~ Customer has not yet achieved at least ~~one month~~nine consecutive months at 10MWa, the Company may begin the process to disenroll Customer from the New Large Load Direct Access Program. The Company will do so by providing the Customer and the Commission with written notification of its proposal to transfer the Customer to an applicable cost-of-service rate schedule 90 days after the Company's disenrollment notice to the Customer.

If Customer wishes to challenge the disenrollment, then, within 60 days of receipt of such notification of disenrollment, Customer must provide written notice of its dispute and any supporting documentation, to both the Company and the Commission. To receive consideration of any challenge regarding disenrollment for failure to meet the NLDA Program's load requirements identified in Schedule 689, such supporting documentation must demonstrate that Customer's shortfall in load, below the threshold 10MWa, over a period of twelve consecutive months, is attributable to: 1) equipment failure; 2) incremental demand-side management, load curtailment or load control; or 3) other legitimate cause outside the control of the Customer. ~~If~~Once disenrolled, Customer will promptly be transitioned to an applicable cost-of-service rate and subject to all notice requirements and provisions of such cost-of-service schedule.

3. Expected Load

Customer's expected load for purposes of this Agreement is _____ kW (hereafter the "Contracted Load"). The amount of Contracted Load will be relied upon by PGE to establish the scope of the service design and any construction that may be performed to accommodate service to Customer under this Agreement and Schedule 689. Additionally, such Contracted Load will be used for purposes of calculating load available under PGE's NLDA program cap, at least for the first 60 months from Customer's Energization Date, unless Customer is earlier disenrolled in accordance with Section 2 of this Agreement.

~~3-4.~~ Service

PGE shall furnish to Customer, at each Service Point described in this Agreement, sixty-hertz alternating current of such phase and voltage as PGE may have available, subject to the General

Rules and Regulations of PGE's current tariff, which tariff is typically available on PGE's website at: www.portlandgeneral.com/our-company/regulatory-documents/tariff.

4.5. Location(s) to be Served

The ~~New Large Contracted~~ Load must be separately metered from any load at any existing facility owned by Customer, or otherwise measured separately with comparable accuracy and in a form that is mutually agreed upon between the Customer and the Company. Pursuant to this Agreement, PGE shall furnish service consistent with Schedule 689, at the Customer location(s) listed (or to be listed, once an address is established at a ~~an un~~ newly developed site) on Exhibit A, which exhibit is attached hereto and incorporated by reference. Construction meters and any energy supplied during construction will not apply toward any calculation for compliance purposes under Schedule 689.

5-6. Description of Service Point(s)

Pursuant to the requirements of Schedule 689, the Service Point(s), for the level of service(s) being planned for and provided under this Agreement, will be populated in Exhibit B to this Agreement once said Service Point(s) is/are known, but no later than 30 business days following ~~energization~~ Customer's Energization Date.

~~6.1. Expected Load~~

~~Customer's expected annual load for purposes of this Agreement and for purposes of determining eligibility under Schedule 689 will be _____ MWh. This is the amount of load that will be counted toward the NLDA program cap unless Customer is disenrolled under Section 2 of the Agreement.~~

7. Resource Mix

~~7.~~

In accordance with the Affidavit provided by Customer and attached hereto as Exhibit C, Customer agrees that its resource mix shall remain consistent with the requirements of OAR 860-038-0730(1). If Customer is found in violation of the provisions contained in Exhibit C, Customer will be enrolled in the general cost-of-service opt out program in the next direct access enrollment window, and this Agreement shall be terminated.

8. Pricing and Payment

Customer agrees to pay all ~~applicable~~ rates and charges ~~specified in applicable under~~ Schedule 689, including but not limited to, a New Large Load ~~Direct Access Service Transition~~ Rate Cost Adjustment, an Existing Load Shortage Transition Adjustment and any other applicable rates and charges related to Customer's election with regard to Energy Supply, in accordance with the terms and conditions of Schedule 689 and Tariff Rules. Following receipt of any bill from PGE, Customer shall make such payments to PGE when due.

9. Customer Address

All bills and notices issued to Customer under or pursuant to this Agreement shall be sent to Customer at the following address:

10. Modification of Previous Agreements

Any other agreements pertaining to Customer's opting out of PGE's Cost of Service pricing for the location(s) and Service Point(s) designated in this Agreement are hereby superseded and replaced by this Agreement. For the avoidance of doubt, this Agreement is not intended to alter or supersede any agreement for Minimum Load Service, Alternate Service, or Dispatchable Standby Generation that may exist between the Parties.

11. Waivers and Other Conditions

For the duration of this Agreement, Customer waives any rights to receive Electricity (as defined in Rule B of PGE's tariff) from PGE under cost-of-service rates and waives any claim against PGE under OAR 860-021-0010(5) based in any way on Customer's election of service under Schedule 689. In connection with these waivers and the taking of service under Schedule 689, by signing this Agreement Customer also acknowledges and agrees to abide by all the Special Conditions listed in Schedule 689, as such may be modified, amended, or succeeded from time to time following approval or equivalent action by the Oregon Public Utility Commission.

12. Representations and Warranties

- a) Representations and Warranties of PGE. PGE represents and warrants to Customer that:
- i. it has the full right, power and authority to enter into this Agreement, to grant Customer the rights set forth herein, and to perform its obligations hereunder;
 - ii. the execution of this Agreement by the individual whose signature is set forth at the end of this Agreement has been duly authorized by all necessary action on the part of PGE; and
 - iii. this Agreement, once executed and delivered by PGE, constitutes the legal, valid and binding obligation of PGE, enforceable against PGE in accordance with its terms.
- b) Representations and Warranties of Customer. Customer represents and warrants to PGE that:
- i. it has the full right, power and authority to enter into this Agreement and to perform its obligations hereunder;
 - ii. the execution of this Agreement by the individual whose signature is set forth at the end of this Agreement, and the delivery of this Agreement by Customer, have been duly authorized by all necessary action on the part of Customer;

- iii. the execution, delivery and/or performance of this Agreement by Customer will not violate, conflict with, require consent under or result in any breach or default under (i) any applicable law or PGE tariff, including but not limited to Schedules 135 and 203, or (ii) with or without notice or lapse of time or both, any of the provisions of any contract or agreement to which it is a party or to which any of its material assets are bound ("Customer Contracts"); and
 - iv. this Agreement, once executed and delivered by Customer (and assuming due authorization, execution and delivery by PGE), constitutes the legal, valid and binding obligation of Customer, enforceable against Customer in accordance with its terms.
- c) No other Representations or Warranties. **EXCEPT FOR THE EXPRESS REPRESENTATIONS AND WARRANTIES CONTAINED IN THIS SECTION, (A) NEITHER PARTY TO THIS AGREEMENT, NOR ANY OTHER PERSON ON SUCH PARTY'S BEHALF, HAS MADE OR MAKES ANY EXPRESS OR IMPLIED REPRESENTATION OR WARRANTY, EITHER ORAL OR WRITTEN, WHETHER ARISING BY LAW, COURSE OF DEALING OR OTHERWISE, ALL OF WHICH ARE EXPRESSLY DISCLAIMED, AND (B) EACH PARTY ACKNOWLEDGES THAT IT HAS NOT RELIED UPON ANY REPRESENTATION OR WARRANTY MADE BY THE OTHER PARTY, OR ANY OTHER PERSON ON SUCH PARTY'S BEHALF, EXCEPT AS SPECIFICALLY PROVIDED IN THIS SECTION OF THIS AGREEMENT.**

13. Disclaimer of Consequential Damages

NOTWITHSTANDING ANYTHING TO THE CONTRARY IN THIS AGREEMENT, AND EXCEPT TO THE EXTENT REQUIRED BY LAW, PGE SHALL NOT BE LIABLE TO CUSTOMER FOR ANY LOST OR PROSPECTIVE PROFITS OR ANY OTHER SPECIAL, PUNITIVE, EXEMPLARY, CONSEQUENTIAL, MORAL, INCIDENTAL OR INDIRECT LOSSES OR DAMAGES (IN TORT, CONTRACT OR BASED ON ANY OTHER LEGAL OR EQUITABLE THEORY) UNDER OR IN RESPECT OF THIS AGREEMENT, WHETHER OR NOT ARISING FROM PGE'S SOLE, JOINT OR CONCURRENT NEGLIGENCE AND WHETHER OR NOT PGE HAS BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES.

14. Jurisdiction and Venue

Subject first to the venue, jurisdiction, and appeals priority of the PUC, if applicable, any judicial action or proceeding seeking to enforce any provision of this Agreement, or based on any right arising out of this Agreement, any legal action or proceeding shall be brought in the Multnomah County Circuit Court of the State of Oregon and each of the Parties irrevocably consents to the jurisdiction of such court (and of the appropriate appellate court) in any such action or proceeding and waives any objection to such venue.

15. Assignment and Delegation

Customer may not assign its rights or delegate its obligations under this Agreement. Any assignment/delegation in violation of this Section 15 shall be void and without effect. Notwithstanding the foregoing provision of this Section 15, Utility may, subject to any approval required by the Public Utility Commission of Oregon, assign this Agreement to any successor in interest through purchase, merger or corporate restructuring.

15.16. Miscellaneous

Except for any modifications ~~-that~~ result from changes approved by the Oregon Public Utility Commission in Schedule 689, which is referenced ~~and incorporated~~ herein, no other modification of this Agreement shall be valid unless made in writing and signed by PGE and Customer.

No waiver of any provision of this Agreement shall be valid unless made in writing by the waiving Party, and no such waiver shall be deemed a waiver of compliance with any other provisions or conditions of this Agreement.

It is a condition of this Agreement that Customer continues to meet applicable statutory requirements and the requirements of PGE's Schedule 689 during the term of this Agreement. For the avoidance of doubt, Customer is expected to cease any current participation, and refrain from future participation, in any PGE program or pilot that would i) cause them to violate a statute, rule or order of the Public Utility Commission of Oregon, or ii) prohibit dual enrollment, as of the time and date Customer begins taking service under Schedule 689. If, at any time during the term of this Agreement, Customer should fail to satisfy this condition, PGE shall have the right to terminate this Agreement and/or seek all such remedies that may be available to it under the law and/or in equity. To the extent the right to terminate is exercised by PGE, Customer will be considered a "new" Customer for purposes of determining available service options, but NOT eligible for enrollment under Schedule 689.

This Agreement and the services, rates, terms and conditions described in this Agreement, or incorporated by reference, are subject to all changes in applicable tariffs and all lawful orders of the Oregon Public Utility Commission.

[SIGNATURES ON FOLLOWING PAGE]

IN WITNESS WHEREOF, the undersigned Parties have executed this Agreement this ____ day of _____, 2020.

(Company Name)

By: _____
(Signature)

(Printed Name and Title of Signatory Party)

(Date)

PORTLAND GENERAL ELECTRIC COMPANY

By: _____
(Signature)

(Printed Name and Title of Signatory Party)

(Date)

Approved as to rates _____

Exhibit A
Customer Location(s)

Location Name/Description	Address

Exhibit B
Customer Service Point(s)

Location Name	Service Point Name/Description	Service Point Location/Address

**Exhibit C
Signed Affidavit**

SEE ATTACHED

STATE OF _____)
) ss.:
COUNTY OF _____)

Return this completed and notarized document no later than
February _____, 2020 along with an executed copy of the New Large
Load Cost of Service Opt Out Agreement.

AFFIDAVIT OF ELIGIBILITY AND COMPLIANCE

I, _____ (full legal name and title), having been duly
authorized to act on _____ [participating entity's name] behalf, and
being duly sworn, depose and say:

1. _____ [participating entity's name] has made the election to
enroll in PGE's New Large Load Direct Access Program under ("Schedule 689") and it
is understood that _____ [participating entity's name] is provisionally
enrolled (an "NLDA Participant"), subject to space under PGE's Schedule 689 cap and
verification of eligibility.

2. I understand that I am submitting this Affidavit of Eligibility and Compliance
("Affidavit") to assist in determining whether _____ [participating
entity's name] is eligible to be an NLDA Participant in accordance with OAR 860-038-
0700 through 860-038-0760 (the "OPUC Rules") and Schedule 689.

3. I represent that _____ [participating entity's name]
satisfies all of the eligibility requirements under the OPUC Rules and Schedule 689, or
alternatively, that _____ [participating entity's name] has obtained a
waiver from the Public Utility Commission of Oregon for the following eligibility
requirements:

[list each eligibility criterion for which waiver was granted]

thereby allowing _____ [participating entity's name] to enroll as an
NLDA Participant under Schedule 689.

4. I further represent that, throughout the duration of its enrollment under Schedule
689, _____ [participating entity's name] shall fully comply with its
obligations under OAR 860-038-0730(1) by contracting for energy resources that do not
include any allocation of coal-fired resources, as defined in ORS 757.518 (1)(b)(~~BA~~),

after January 1, 2030. Furthermore, it is understood that violation of this commitment could result in disenrollment from Schedule 689 service.

5. I understand that Portland General Electric Company is obligated to, and shall, provide a copy of this Affidavit of Eligibility and Compliance to the Public Utility Commission of Oregon pursuant to OAR 860-038-0730(2)(a).

6. If any of my statements in this Affidavit is false, I acknowledge that the consequence could be disenrollment from Schedule 689 in addition to any other remedies that PGE may seek to enforce against _____ [participating entity's name].

By: _____
Printed name: _____

Sworn to before me this ____ day of _____, 20____.

Notary Public

[SEAL]