

March 22, 2019

Public Utility Commission of Oregon Attn: Filing Center 201 High Street S.E., Suite 100 P.O. Box 1088 Salem, OR 97308-1088

RE: Advice No. 19-10, Green Energy Affinity Rider (GEAR) Web Link Update

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025, for filing a proposed tariff sheet associated with Tariff P.U.C. No. 18, with an effective date of **March 25, 2019**:

First Revision of Sheet No. 55-1

Consistent with the terms of Order No. 19-075 in Docket No. UM 1953, PGE submitted a compliance filing to initiate Schedule 55 – Green Energy Affinity Rider, which became effective March 8, 2019. In the compliance filing, PGE also stated that the development of the "objective power purchase agreement (PPA) criteria" (directed in Order No 19-075 as part of the Customer Supply Option) planned to publish the criteria no later than March 22, 2019. Therefore, PGE hereby submits an update to Schedule 55 providing instructions regarding where the Customer Supply Option PPA criteria can be found.

To satisfy the requirements of OAR 860-022-0025(2), PGE provides the following response: The proposed tariff sheet does not increase, decrease, otherwise change existing prices, or impact revenues.

Should you have any questions or comments regarding this filing, please contact Jacob Goodspeed at (503) 464-7806. Please direct all formal correspondence and requests to the following email address: pge.opuc.filings@pgn.com

Sincerely,

Karla Wenzel

Manager, Pricing and Tariffs

## SCHEDULE 55 LARGE NONRESIDENTIAL GREEN ENERGY AFFINITY RIDER (GEAR)

## **PURPOSE**

This tariff is an optional supplemental service that supports the development of local new renewable resources as defined in Oregon Revised Statute (ORS) 469A.025. Under this Schedule, a Nonresidential Customer may purchase a subscription share of a new renewable facility matched to the preference of the subscribing customer (up to the customer's yearly consumption).

## **DEFINITIONS**

"Local" means that the facility that generates the qualifying electricity for which the bundled renewable energy certificate is issued is located in the United States and within the geographic boundary of the Western Electricity Coordinating Council (WECC). This definition is consistent with ORS 469A.135. Portland General Electric Company (PGE) may seek specific resource locations at the subscribing customer's request.

"Bundled Renewable Energy" or "Bundled Renewable Energy Certificates" means a renewable energy certificate (REC) for qualifying electricity that is acquired by an electric utility or electricity service supplier by a trade, purchase, or other transfer of electricity, or by an electric utility by generation of the electricity for which the REC was issued. This definition is consistent with ORS 469A.005.

"Energy Value" means the energy value calculated using the AURORA model and the same methodologies described in the Integrated Resource Plan (IRP), updated with current assumptions.

"Capacity Value" means the value of capacity, calculated as described in PGE's IRP, at the time which the power purchase agreement (PPA) is executed.

"Company Procured" means a PPA sourced by PGE and offered to subscribers to this program.

"Customer Supply Option" means a PPA sourced by a Subscribing Customer, greater than 10 aMW in load, in collaboration with PGE. Additional information regarding Minimum PPA requirements may be found at this link: <a href="https://www.portlandgeneral.com/business/power-choices-pricing/renewable-power/choose-renewable">https://www.portlandgeneral.com/business/power-choices-pricing/renewable-power/choose-renewable</a>

(N)

(N)

"Subscriber" or "Subscribing Customer" means a PGE Customer served by retail base service, who elects to receive voluntary supplemental service through this program.

## **AVAILABLE**

In all territory served by the Company.