

February 19, 2019

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3398

Attn: Filing Center

RE: Advice No. 19-005—Schedule 247 Partial Requirements Supply Service

In compliance with ORS 757.205 and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power submits for filing the following proposed tariff page associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. PacifiCorp respectfully requests an effective date of March 13, 2019. A notice of less than statutory notice is included with this filing.

Third Revision of Sheet No. 247-2 Schedule 247 Partial Requirements Supply Service

The purpose of this filing is to update the market-based index used to price Unscheduled Energy for partial requirements customers under Schedule 247, Partial Requirements Supply Service. Currently Schedule 247 prescribes Powerdex Mid-Columbia Hourly Firm Electricity Price as the source for pricing Unscheduled Energy. PacifiCorp has determined that it no longer uses Powerdex for any other purpose than to bill Unscheduled Energy on Schedule 247. As part of its ongoing efforts to contain costs, PacifiCorp proposes to use the daily Mid-Columbia heavy load hour and light load hour prices from the Intercontinental Exchange in the calculation of Unscheduled Energy charges. This change will allow PacifiCorp and its customers to eliminate the cost of a subscription to Powerdex. PacifiCorp's subscription with the Intercontinental Exchange to receive access to wholesale electric market prices is used for other purposes within the company and Intercontinental Exchange indices are well known and used in the industry for settlement pricing and offer a reliable and suitable representation of markets for use in the calculation of Unscheduled Energy rates.

In compliance with OAR 860-022-0025, PacifiCorp states that the tariff change proposed in this filing may affect the six customers currently served under the company's Partial Requirements tariff in Oregon, if those customers take Unscheduled Energy from the company as described in Schedule 247. The company cannot quantify the exact monetary impacts to customers as such impacts will depend on market rates in the external indices at the time Unscheduled Energy is taken by the customer.

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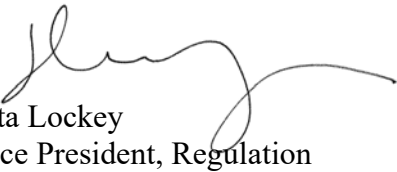
It is respectfully requested that all formal data requests regarding this matter be addressed to:

By E-Mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, Oregon, 97232

Informal questions may be directed to Jason Hoffman at 503-331-4474.

Sincerely,



Etta Lockey
Vice President, Regulation

Enclosures

LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at puc.filingcenter@state.or.us.

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF <u>PacifiCorp d/b/a Pacific Power</u> (UTILITY COMPANY) TO WAIVE STATUTORY NOTICE.))))	UTILITY L.S.N. APPLICATION NO. _____ (LEAVE BLANK)
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NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)
 The purpose of this filing is to modify Schedule 247, Partial Requirements Supply Service, so that the market-based index which is used to price Unscheduled Energy for partial requirements customers would be based upon data from an alternative provider.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

Second Revision of Sheet No. 247-2	Schedule 247	Partial Requirements Supply Service
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3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)

Third Revision of Sheet No. 247-2	Schedule 247	Partial Requirements Supply Service
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4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

Pacific Power has identified that it no longer uses Powerdex for any other purpose than to bill Unscheduled Energy on Schedule 247. Switching the source of Mid-Columbia pricing used to bill Unscheduled Energy to the Intercontinental Exchange enables the Company and its customers to avoid the cost of its subscription to Powerdex.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): March 13, 2019

. AUTHORIZED SIGNATURE 	TITLE Vice President, Regulation	DATE February 19, 2019
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	

Proposed Tariff

Energy Charge (continued)

Unscheduled Energy

Any Electricity provided to the Consumer that does not qualify as Baseline Energy or Scheduled Maintenance Energy shall be Unscheduled Energy and priced at a daily Rate consisting of the Intercontinental Exchange Mid-Columbia Firm Electricity Price for Heavy Load Hours (HLH) and Light Load Hours (LLH) (ICE Mid-C Firm Index) plus 0.14¢ per kWh, plus the adjustment for Losses.

(C)
|
(C)

HLH are between 6:00 a.m. and 10:00 p.m. Pacific Prevailing Time (PPT) Monday through Saturday excluding North American Electric Reliability Council (NERC) holidays. LLH are all remaining hours.

(C)
(C)

The Company may request that a Consumer taking a significant amount of Unscheduled Energy during more than 1,000 hours during a calendar year provide information detailing the reasons that the generator was not able to run during those hours in order to determine the appropriate Baseline Demand.

(D)

Losses

Losses shall be included by multiplying the applicable Energy Charge by the following adjustment factors:

Transmission Delivery Voltage	1.04527
Primary Delivery Voltage	1.06904
Secondary Delivery Voltage	1.10006

Special Conditions

Special conditions contained in Delivery Service Schedule 47 apply to this Schedule.

Rules and Regulations

Service and rates under this Schedule are subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.