



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

February 15, 2019

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, SE, Suite 100
P.O. Box 1088
Salem, OR 97308-1088

RE: **Advice No. 19-05, NEW Schedule 150 Transportation Electrification Cost Recovery Mechanism**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rules (OARs) 860-022-0025, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with an effective date of **April 1, 2019**:

Thirty-First Revision of Sheet No. 1-3
Thirty-Fifth Revision of Sheet No. 100-1
Original Sheet No. 100-2
Original Sheet No. 150-1
Original Sheet No. 150-2

PGE hereby submits Schedule 150, a cost recovery mechanism to recover costs associated with transportation electrification pilots not otherwise included in rates.

To satisfy the requirements of OAR 860-022-0025(2), PGE provides the following response:

The proposed tariff sheets for Schedule 150 do not increase, decrease, otherwise change existing prices, or impact revenues.

Should you have any questions or comments regarding this filing, please contact Kalia Savage at (503) 464-7432.

Please direct your communications related to this filing to the following email address:
pge.opuc.filings@pgn.com

Sincerely,

A handwritten signature in black ink, appearing to read "Karla Wenzel", is written over the typed name.

Karla Wenzel
Manager, Pricing & Tariffs

**SCHEDULE 100
SUMMARY OF APPLICABLE ADJUSTMENTS**

The following summarizes the applicability of the Company's adjustment schedules.

Schs.	102 ⁽¹⁾	105	106 ⁽¹⁾	108 ⁽³⁾	109 ⁽¹⁾	110 ⁽¹⁾	112	115	122	123 ⁽¹⁾	125 ⁽¹⁾	126	128 ⁽⁴⁾	129 ⁽¹⁾
7	x	x	x	x	x	x	x	x	x	x	x	x		
15	x	x	x	x	x	x	x	x	x	x	x	x		
32	x	x	x	x	x	x	x	x	x	x	x	x	x	
38	x	x	x	x	x	x	x	x	x	x	x	x	x	
47	x	x	x	x	x	x	x	x	x	x	x	x		
49	x	x	x	x	x	x	x	x	x	x	x	x		
75	x ⁽²⁾	x ⁽²⁾	x	x	x ⁽²⁾	x ⁽²⁾	x	x	x ⁽²⁾	x	x ⁽²⁾	x ⁽²⁾	x	
76	x		x	x			x	x						
83	x	x	x	x	x	x	x	x	x	x	x	x	x	
85	x	x	x	x	x	x	x	x	x	x	x	x	x	
89	x	x	x	x	x	x	x	x	x	x	x	x	x	
90	x	x	x	x	x	x	x	x	x	x	x	x	x	
91		x	x	x	x	x	x	x	x	x	x	x	x	
92		x	x	x	x	x	x	x	x	x	x	x		
95		x	x	x	x	x	x	x	x	x	x	x	x	
485	x	x	x	x	x	x	x	x		x		x ⁽⁵⁾		x
489	x	x	x	x	x	x	x	x		x		x ⁽⁵⁾		x
490	x	x	x	x	x	x	x	x		x		x		x
491		x	x	x	x	x	x	x		x		x		x
492		x	x	x	x	x	x	x		x		x		x
495		x	x	x	x	x	x	x		x		x		x
515	x	x	x	x	x	x	x	x		x		x ⁽⁵⁾	x	
532	x	x	x	x	x	x	x	x		x		x ⁽⁵⁾	x	
538	x	x	x	x	x	x	x	x		x		x ⁽⁵⁾	x	
549	x	x	x	x	x	x	x	x		x		x ⁽⁵⁾	x	
575	x ⁽²⁾	x ⁽²⁾	x	x	x	x	x	x		x		x ⁽²⁾	x	
576	x		x	x			x	x						
583	x	x	x	x	x	x	x	x		x		x ⁽⁵⁾	x	
585	x	x	x	x	x	x	x	x		x		x ⁽⁵⁾	x	
589	x	x	x	x	x	x	x	x		x		x ⁽⁵⁾	x	
590	x	x	x	x	x	x	x	x		x		x	x	
591		x	x	x	x	x	x	x		x		x ⁽⁵⁾	x	
592		x	x	x	x	x	x	x		x		x ⁽⁵⁾	x	
595		x	x	x	x	x	x	x		x		x ⁽⁵⁾	x	
689	x	x	x	x	x	x	x	x		x		x ⁽⁵⁾		

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1. Where applicable.
2. These adjustments are applicable only to the Baseline and Scheduled Maintenance Energy.
3. Schedule 108 applies to the sum of all charges less taxes, Schedule 109 and 115 charges and one-time charges such as deposits.
4. Applicable to Nonresidential Customer who receive service at Daily pricing (other than Cost of Service) or Direct Access (excluding service on Schedules 485, 489, 490, 491, 492 and 495).
5. Not applicable to Customers where service was received for the entire calendar year that the Annual Power Cost Variance accrued.

SCHEDULE 100 (Concluded)

SUMMARY OF APPLICABLE ADJUSTMENTS (Continued)

Schs.	132	134	135	137	139	142	143	145	146	149	150
7	x	x	x	x		x	x	x	x	x	x
15	x	x	x	x		x	x	x	x	x	x
32	x	x	x	x		x	x	x	x	x	x
38	x	x	x	x		x	x	x	x	x	x
47	x	x	x	x		x	x	x	x	x	x
49	x	x	x	x		x	x	x	x	x	x
75	x	x	x	x		x	x	x	x	x	x
76	x	x				x				x	
83	x	x	x	x		x	x	x	x	x	x
85	x	x	x	x		x	x	x	x	x	x
89	x	x	x	x		x	x	x	x	x	x
90	x	x	x	x		x	x	x	x	x	x
91	x	x	x	x		x	x	x	x	x	x
92	x	x	x	x		x	x	x	x	x	x
95	x	x	x	x		x	x	x	x	x	x
485	x	x				x	x			x	x
489	x	x				x	x			x	x
490	x	x				x	x			x	x
491	x	x				x	x			x	x
492	x	x				x	x			x	x
495	x	x				x	x			x	x
515	x	x	x	x		x	x	x	x	x	x
532	x	x	x	x		x	x	x	x	x	x
538	x	x	x	x		x	x	x	x	x	x
549	x	x	x	x		x	x	x	x	x	x
575	x	x	x	x		x	x	x	x	x	x
576	x	x				x				x	
583	x	x	x	x		x	x	x	x	x	x
585	x	x	x	x		x	x	x	x	x	x
589	x	x	x	x		x	x	x	x	x	x
590	x	x	x	x		x	x	x	x	x	x
591	x	x	x	x		x	x	x	x	x	x
592	x	x	x	x		x	x	x	x	x	x
595	x	x	x	x		x	x	x	x	x	x
689	x	x			x	x	x			x	

(N)(M)

(N)(M)

1. Where applicable.
2. These adjustments are applicable only to the Baseline and Scheduled Maintenance Energy.
3. Schedule 108 applies to the sum of all charges less taxes, Schedule 109 and 115 charges and one-time charges such as deposits.
4. Applicable to Nonresidential Customer who receive service at Daily pricing (other than Cost of Service) or Direct Access (excluding service on Schedules 485, 489, 490, 491, 492 and 495).
5. Not applicable to Customers where service was received for the entire calendar year that the Annual Power Cost Variance accrued.

**SCHEDULE 150
TRANSPORTATION ELECTRIFICATION COST RECOVERY MECHANISM**

PURPOSE

This Schedule recovers the costs associated with transportation electrification pilots not otherwise included in rates. This schedule is implemented as an automatic adjustment clause as provided for under ORS 757.210.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Electricity Service except Schedules 76R and 576R.

ADJUSTMENT RATE

The Adjustment Rate, applicable for service on and after the effective date of this schedule are:

<u>Schedule</u>	<u>Adjustment Rate</u>
7	0.000 ¢ per kWh
15/515	0.000 ¢ per kWh
32/532	0.000 ¢ per kWh
38/538	0.000 ¢ per kWh
47	0.000 ¢ per kWh
49/549	0.000 ¢ per kWh
75/575	
Secondary	0.000 ¢ per kWh ⁽¹⁾
Primary	0.000 ¢ per kWh ⁽¹⁾
Subtransmission	0.000 ¢ per kWh ⁽¹⁾
83/583	0.000 ¢ per kWh
85/485/585	
Secondary	0.000 ¢ per kWh
Primary	0.000 ¢ per kWh

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 150 (Concluded)

ADJUSTMENT RATE (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>
89/489/589	
Secondary	0.000 ¢ per kWh
Primary	0.000 ¢ per kWh
Subtransmission	0.000 ¢ per kWh
90/490/590	0.000 ¢ per kWh
91/491/591	0.000 ¢ per kWh
92/492/592	0.000 ¢ per kWh
95/495/595	0.000 ¢ per kWh

BALANCING ACCOUNT

The Company will maintain a balancing account to accrue differences between the incremental operation and maintenance costs associated with pilots that accelerate transportation electrification and the revenues collected under this schedule. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts.

DEFERRAL MECHANISM

The prices on this schedule recover only the incremental costs for implementation and administration of transportation electrification pilots. Each year, for the duration of the transportation electrification pilots, the Company will file a request to defer the incremental expenses associated with the pilots. The prices will also be periodically updated to track in capital-related costs that are directly associated with the transportation electrification pilots. The capital-related costs will only be tracked into prices after the associated plant has been placed in service.

SPECIAL CONDITION

1. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of generation revenue applied on a cents per kWh basis to each applicable rate schedule.

PORTLAND GENERAL ELECTRIC COMPANY
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MWa)