



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

February 19, 2019

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Supplemental Filing of Advice No. 19-05, NEW Schedule 150 Transportation Electrification Cost Recovery Mechanism

Portland General Electric Company (PGE) submits this supplemental filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025 for filing proposed tariff sheet associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 19-05 on February 15, 2019 with a requested effective date of April 1, 2019, which remains as originally filed. PGE is submitting this Supplemental Filing to correct the Special Condition relating to the allocation for cost recovery. The change removes the word "generation" from the special condition.

Enclosed is the following replacement sheet:

Original Sheet No. 150-2

The other sheet remains as previously filed.

The proposed tariff sheet for Schedule 150 does not increase, decrease, otherwise change existing prices, or impact revenues.

Should you have any questions or comments regarding this filing, please contact Kalia Savage at (503) 464-7432.

Please direct your communications related to this filing to the following email address:
pge.opuc.filings@pgn.com

Sincerely,

A handwritten signature in blue ink that reads "Karla Wenzel". The signature is fluid and cursive, written over a white background.

Karla Wenzel
Manager, Pricing and Tariffs

Enclosure

SCHEDULE 150 (Concluded)

ADJUSTMENT RATE (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>
89/489/589	
Secondary	0.000 ¢ per kWh
Primary	0.000 ¢ per kWh
Subtransmission	0.000 ¢ per kWh
90/490/590	0.000 ¢ per kWh
91/491/591	0.000 ¢ per kWh
92/492/592	0.000 ¢ per kWh
95/495/595	0.000 ¢ per kWh

BALANCING ACCOUNT

The Company will maintain a balancing account to accrue differences between the incremental operation and maintenance costs associated with pilots that accelerate transportation electrification and the revenues collected under this schedule. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts.

DEFERRAL MECHANISM

The prices on this schedule recover only the incremental costs for implementation and administration of transportation electrification pilots. Each year, for the duration of the transportation electrification pilots, the Company will file a request to defer the incremental expenses associated with the pilots. The prices will also be periodically updated to track in capital-related costs that are directly associated with the transportation electrification pilots. The capital-related costs will only be tracked into prices after the associated plant has been placed in service.

SPECIAL CONDITION

1. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of revenues applied on a cents per kWh basis to each applicable rate schedule.