



**Portland General Electric Company**  
121 SW Salmon Street • Portland, Oregon 97204  
PortlandGeneral.com

March 7, 2019

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Supplemental Filing of Advice No. 19-02, New Load Direct Access (NLDA)**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 19-02 on February 5, 2019 with a requested effective date of April 1, 2019 which remains as filed. PGE is submitting this Supplemental Filing to correct the following:

- Schedule 100-1 - removed the "x" from Schedules 689/132 as it is not applicable.
- Schedule 689-5 – the minimum monthly on-peak demand should be 200 kW and not 100 kW as originally filed.

Enclosed are the following replacement sheets:

Thirty Fourth Revision of Sheet No. 100-1  
Original Sheet No. 689-5

All other sheets remain as previously filed.

To satisfy the requirements of OAR 860-022-0025, PGE provides the following response:

Schedule 689 is for new Customers or new load electing to leave PGE's cost-of-service. It is unknown how many customers will make this election and the revenue change cannot be forecasted.

Due to the requested effective date and the less than 30-day notice, PGE is also submitting an application requesting a waiver of legal statutory notice, pursuant to ORS 757.220 and OAR 860-022-0020.

PGE Supplemental Filing of Advice No. 19-02  
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Please direct any questions regarding this filing to Andrew Speer at (503) 464-7486.

Please direct all formal correspondence and requests to the following email address  
[pge.opuc.filings@pgn.com](mailto:pge.opuc.filings@pgn.com)

Sincerely,



Karla Wenzel  
Manager, Pricing and Tariffs

Enclosures

# LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at [puc.filingcenter@state.or.us](mailto:puc.filingcenter@state.or.us).

## BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF	)	UTILITY L.S.N. APPLICATION
Portland General Electric Company	)	NO. _____
(UTILITY COMPANY)	)	(LEAVE BLANK)
TO WAIVE STATUTORY NOTICE.	)	

**NOTE:** ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)

PGE initially filed Advice No. 19-02 on February 5, 2019 with a requested effective date of April 1, 2019 which remains as filed. PGE is submitting this Supplemental Filing to correct the following:

- Schedule 100-1 - removed the "x" from Schedules 689/132 as it is not applicable.
- Schedule 689-5 – the minimum monthly on-peak demand should be 200 kW and not 100 kW as originally filed.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

Thirty Third Revision of Sheet No. 100-1

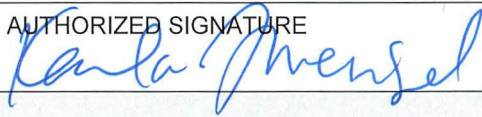
3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)

Thirty Fourth Revision of Sheet No. 100-1  
Original Sheet No. 689-5

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

A Waiver of Statutory Notice is requested due to the requested effective date of April 1, 2019

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S):    April 1, 2019

AUTHORIZED SIGNATURE 	TITLE Manager, Pricing & Tariffs	DATE March 7, 2019
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	

**SCHEDULE 100  
SUMMARY OF APPLICABLE ADJUSTMENTS**

The following summarizes the applicability of the Company's adjustment schedules.

Schs.	102 (1)	105	106 (1)	108 (3)	109 (1)	110 (1)	112	115	122	123 (1)	125 (1)	126	128 (4)	129 (1)	132	134	135	137	139	142	143	145	146	149	(N)
7	x	x	x	x	x	x	x	x	x	x	x	x			x	x	x	x		x	x	x	x	x	
15	x	x	x	x	x	x	x	x	x	x	x	x			x	x	x	x		x	x	x	x	x	
32	x	x	x	x	x	x	x	x	x	x	x	x	x		x	x	x	x		x	x	x	x	x	
38	x	x	x	x	x	x	x	x	x	x	x	x	x		x	x	x	x		x	x	x	x	x	
47	x	x	x	x	x	x	x	x	x	x	x	x			x	x	x	x		x	x	x	x	x	
49	x	x	x	x	x	x	x	x	x	x	x	x			x	x	x	x		x	x	x	x	x	
75	x <sup>(2)</sup>	x <sup>(2)</sup>	x	x	x <sup>(2)</sup>	x <sup>(2)</sup>	x	x	x <sup>(2)</sup>	x	x <sup>(2)</sup>	x <sup>(2)</sup>	x		x	x	x	x		x	x	x	x	x	
76	x		x	x			x	x							x	x				x				x	
83	x	x	x	x	x	x	x	x	x	x	x	x	x		x	x	x	x		x	x	x	x	x	
85	x	x	x	x	x	x	x	x	x	x	x	x	x		x	x	x	x		x	x	x	x	x	
89	x	x	x	x	x	x	x	x	x	x	x	x	x		x	x	x	x		x	x	x	x	x	
90	x	x	x	x	x	x	x	x	x	x	x	x	x		x	x	x	x		x	x	x	x	x	
91		x	x	x	x	x	x	x	x	x	x	x	x		x	x	x	x		x	x	x	x	x	
92		x	x	x	x	x	x	x	x	x	x	x			x	x	x	x		x	x	x	x	x	
95		x	x	x	x	x	x	x	x	x	x	x	x		x	x	x	x		x	x	x	x	x	
485	x	x	x	x	x	x	x	x		x		x <sup>(5)</sup>		x	x	x				x	x			x	
489	x	x	x	x	x	x	x	x		x		x <sup>(5)</sup>		x	x	x				x	x			x	
490	x	x	x	x	x	x	x	x		x		x		x	x	x				x	x			x	
491		x	x	x	x	x	x	x		x		x		x	x	x				x	x			x	
492		x	x	x	x	x	x	x		x		x		x	x	x				x	x			x	
495		x	x	x	x	x	x	x		x		x		x	x	x				x	x			x	
515	x	x	x	x	x	x	x	x		x		x <sup>(5)</sup>	x		x	x	x	x		x	x	x	x	x	
532	x	x	x	x	x	x	x	x		x		x <sup>(5)</sup>	x		x	x	x	x		x	x	x	x	x	
538	x	x	x	x	x	x	x	x		x		x <sup>(5)</sup>	x		x	x	x	x		x	x	x	x	x	
549	x	x	x	x	x	x	x	x		x		x <sup>(5)</sup>	x		x	x	x	x		x	x	x	x	x	
575	x <sup>(2)</sup>	x <sup>(2)</sup>	x	x	x	x	x	x		x		x <sup>(2)</sup>	x		x	x	x	x		x	x	x	x	x	
576	x		x	x			x	x							x	x				x				x	
583	x	x	x	x	x	x	x	x		x		x <sup>(5)</sup>	x		x	x	x	x		x	x	x	x	x	
585	x	x	x	x	x	x	x	x		x		x <sup>(5)</sup>	x		x	x	x	x		x	x	x	x	x	
589	x	x	x	x	x	x	x	x		x		x <sup>(5)</sup>	x		x	x	x	x		x	x	x	x	x	
590	x	x	x	x	x	x	x	x		x		x	x		x	x	x	x		x	x	x	x	x	
591		x	x	x	x	x	x	x		x		x <sup>(5)</sup>	x		x	x	x	x		x	x	x	x	x	
592		x	x	x	x	x	x	x		x		x <sup>(5)</sup>	x		x	x	x	x		x	x	x	x	x	
595		x	x	x	x	x	x	x		x		x <sup>(5)</sup>	x		x	x	x	x		x	x	x	x	x	
689	x	x	x	x	x	x	x	x		x		x <sup>(5)</sup>				x			x	x	x			x	(N)

- (1) Where applicable.
- (2) These adjustments are applicable only to the Baseline and Scheduled Maintenance Energy.
- (3) Schedule 108 applies to the sum of all charges less taxes, Schedule 109 and 115 charges and one-time charges such as deposits.
- (4) Applicable to Nonresidential Customer who receive service at Daily pricing (other than Cost of Service) or Direct Access (excluding service on Schedules 485, 489, 490, 491, 492, 495, and 689).
- (5) Not applicable to Customers where service was received for the entire calendar year that the Annual Power Cost Variance accrued.

**SCHEDULE 689 (Continued)**

Standard Offer

The Company Long Term Market Energy Option (Standard Offer) is based on energy and capacity supply procured and managed by the Company on behalf of Customer(s). Prices for this option will be specified in a negotiated contract between the Customer(s) and the Company. The cost of the energy, capacity, and other attributes specified in the contract will be contingent upon Customer desired supply characteristics and will capture the State of Oregon's renewable portfolio standard requirements. The RIC and the RAD apply during all months of service on this supply option.

**RETURN TO COST OF SERVICE PRICING**

Customers must provide not less than three years notice to terminate service under this Schedule, or return to Company Supplied Energy. If a Customer's return to Company Supplied Energy or cost-of-service based service increases rates for existing cost-of-service Customers by more than 0.5%, the Customer returning to company supplied energy will be subject to the forward looking rate adder below for three years beginning from the date of notice to return to Company Supplied Energy.

Energy Supply Return Charge  
\$0.00 per kWh

**TRANSMISSION CHARGE**

Transmission and Ancillary Service charges as specified in the Company's OATT, as specified and approved by the Federal Energy Regulatory Commission, will apply.

**MINIMUM CHARGE**

The minimum charge will be the Basic and Distribution Charges. In addition, the Company may require the Customer to execute a written agreement specifying a higher minimum charge or minimum Facility Capacity and/or Demand, if necessary, to justify the Company's investment in Facilities. The minimum monthly On-Peak Demand (in kW) will be 200 kW for primary voltage service.