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January 28, 2019

Public Utility Commission of Oregon  
Filing Center  
201 High Street SE, Suite 100  
P.O. Box 1088  
Salem, Oregon 97301


Re: Supplement to Tariff Advice No. 18-14  
Update to Substation Allowance Amount Under Schedule 19, Large Power Service

Attention Filing Center:

Idaho Power Company ("Company") herewith transmits for filing a supplement to Tariff Advice No. 18-14 filed by the Company on December 28, 2018. Per the Public Utility Commission of Oregon Staff's request to allow additional time to process this matter, the Company is submitting a revised Sheet No. 19-6 reflecting the change of the requested effective date to February 15, 2019. Because this supplemental filing is not being made within 30 days of the requested effective date of February 15, 2019, an L.S.N. is also enclosed.

If you have any questions regarding this tariff advice, please contact Regulatory Analyst Grant Anderson at 388-6498 or [ganderson@idahopower.com](mailto:ganderson@idahopower.com).

Sincerely,



Lisa D. Nordstrom

LDN:kkt

Enclosures

# LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at [puc.filingcenter@state.or.us](mailto:puc.filingcenter@state.or.us).

## BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF  IDAHO POWER COMPANY (UTILITY COMPANY)  TO WAIVE STATUTORY NOTICE.	) ) ) ) )	UTILITY L.S.N. APPLICATION  NO. _____ (LEAVE BLANK)
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**NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.**

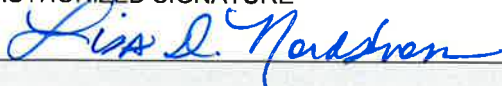
1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)  
 Update to Substation Allowance Amount Under Schedule 19, Large Power Service. Please see the supplement to Advice No. 18-14.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)  
 Schedule 19 - Large Power Service, Original Sheet No. 19-6

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)  
 Schedule 19 - Large Power Service, First Revised Sheet No. 19-6

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:  
 Idaho Power Company is submitting this L.S.N. for the supplemental filing for Advice No. 18-14. The replacement tariff in the supplemental filing is being provided less than 30 days between the date of the filing and the requested effective date.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): February 15, 2019

AUTHORIZED SIGNATURE 	TITLE Lisa D. Nordstrom, Lead Counsel	DATE January 28, 2019
<b>PUC USE ONLY</b>		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	

SCHEDULE 19  
LARGE POWER SERVICE  
(Continued)

SPECIAL ARRANGEMENTS FOR SUBSTATION ALLOWANCES

Definitions

Substation Allowance is the portion of the cost of the Substation Facilities funded by the Company.

Substation Facilities include those facilities and related equipment that transform the voltage of energy from a 44 kilovolt or higher rating to a 34.5 kilovolt or lower rating.

Substation Allowance

If a Schedule 19 Customer's request for service requires the installation of new or upgraded transformer capacity in Substation Facilities, the following considerations will be included in the separate agreement between the Customer and the Company:

The Customer will initially pay for the cost of new or upgraded Substation Facilities required because of the customer's request. The Customer will be eligible to receive a Substation Allowance based upon subsequent sustained usage of capacity by the Customer.

- a. Substation Allowance: The maximum possible allowance will be determined by multiplying the customer's actual increase in load by \$72,559 per MW, but will not exceed the actual cost of the Substation Facilities funded by the Customer. (l)
- b. Substation Allowance Refunds: The Substation Allowance will be refunded to the Customer over a five-year period, with annual payments based on the Customer's Basic Load Capacity at the time of refund. The first refund will be paid one year following the first month energy is delivered through the new Substation Facilities, and will equal the per MW Substation Allowance times the new or added load as measured in MW, with the product divided by five.

The Substation Allowance for the subsequent years will equal the Substation Allowance from the previous year if there is no change in load from the previous year. If there is a change in load from the previous year, the refund will be based on the following adjustment, which will be added to or subtracted from the Substation Allowance received in the previous year:

$$\frac{(\text{Change in load from the previous year as measured in MW}) \times (\text{Substation Allowance per MW})}{\text{Number of Substation Allowance Refunds remaining in five-year period}}$$

The Customer's annual refunds will be made in accordance with the Substation Allowance amount stated in the separate construction agreement between the Customer and the Company. The Company may, at its sole discretion, provide the full Substation Allowance as an upfront lump sum to the Customer.