

December 19, 2019

***VIA ELECTRONIC FILING***

Public Utility Commission of Oregon  
201 High Street SE, Suite 100  
Salem, OR 97301-3398

Attn: Filing Center

**RE: Advice 19-022/UE 352 – Renewable Adjustment Clause Compliance Filing**

In compliance with ORS 757.205, OAR 860-022-0025, and OAR 860-022-0030 PacifiCorp d/b/a Pacific Power submits for filing proposed tariff sheets associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. This filing is made in compliance with Order 19-304 and includes a January 1, 2020 effective date.

Fifth Revision of Sheet No. 202-1	Schedule 202	Renewable Adjustment Clause – Supply Service Adjustment
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To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, PacifiCorp submits the tariff sheets listed above with the following supporting attachments:

- Attachment 1: Cost update to Exhibit PAC/401 – Annual RAC Repowering Revenue Requirement for the January 1, 2020 rate change for High Plains and Goodnoe Hills
- Attachment 2: Estimated Effect of Proposed Rate Change
- Attachment 3: RAC Rate Spread and Rate Calculation
- Attachment 4: Monthly Billing Comparisons

These attachments show the cost update for High Plains and Goodnoe Hills along with the rate spread, rates, and rate impact by rate schedule based on the cost update. The updated costs are lower than those reflected in the Stipulation for High Plains. The updated costs for Goodnoe Hills are capped at those reflected in the Stipulation. PacifiCorp has used the updated costs reflected in this filing to set rates for High Plains and Goodnoe Hills.

The cost update provided in Attachment 1 reflects a total revenue requirement of \$4,982,000 for High Plains and Goodnoe Hills. PacifiCorp will make another compliance filing in January to set rates to include costs for Marengo I and II for which the in-service dates have been delayed beyond December 31, 2019 but are expected to be in service by January 31, 2020.

Public Utility Commission of Oregon

December 19, 2019

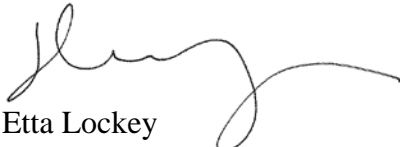
Page 2

This proposed change will affect approximately 614,000 customers and result in an overall rate increase of approximately \$5.0 million or 0.4 percent. A typical residential customer using 900 kilowatt-hours per month will see a monthly bill increase of \$0.38.

In accordance with Paragraph 26 of the Renewable Adjustment Clause Stipulation filed August 1, 2019, PacifiCorp will make a subsequent filing with the signed affidavit attesting to the fact that the wind repowering facilities have been placed into service prior to the January 1, 2020 rate effective date.

Please direct any questions on this filing to Cathie Allen at (503) 813-5934.

Sincerely,

A handwritten signature in black ink, appearing to read 'Etta Lockey', with a long, sweeping horizontal line extending to the right.

Etta Lockey  
Vice President, Regulation

Enclosure

# Attachment 1

**PacifiCorp**  
**Oregon**  
Renewable Adjustment Clause  
Revenue Requirement  
High Plains and Goodnoe Hills

December Update PAC/401

RAC Effective Date January 1, 2020

Line No.	Reference	<b>Jan. 2020 - Dec. 2020</b>				
		<b>(a) Total Company</b>	<b>(b) Factor</b>	<b>(c) Factor %</b>	<b>(d) Oregon Allocated</b>	
<b>Plant Revenue Requirement</b>						
1	Capital Investment	Footnote 1	222,630	SG	26.7248%	59,498
2	Depreciation Reserve	Footnote 1	(4,456)	SG	26.7248%	(1,191)
3	Accumulated DIT Balance	Footnote 1	(17,915)	SG	26.7248%	(4,788)
4	Net Rate Base	sum of lines 1-3	200,259			53,519
5	Pre-Tax Rate of Return	line 20	9.244%			9.244%
6	Pre-Tax Return on Rate Base	line 4 * line 5	18,512			4,947
7	Operation & Maintenance	Footnote 2	(826)	SG	26.7248%	(221)
8	Depreciation	Footnote 3 and 4	7,639	SG	26.7248%	2,042
9	Property Taxes	Footnote 2	1,934	GPS	27.1069%	524
10	Wind Tax	Footnote 2	76	SG	26.7248%	20
11	Depreciation Expense Adjustment	Footnote 5	(9,326)	SG	26.7248%	(2,492)
12	<b>Rev. Req. Before Revenue Gross-up</b>	sum of lines 6-11	<b>18,010</b>			<b>4,820</b>
13	Franchise Taxes	PAC/404, line 17				117
14	Bad Debt Expense	PAC/404, line 18				24
15	Resource Supplier Tax	PAC/404, line 19				7
16	PUC Fee	PAC/404, line 20				15
17	<b>Total Revenue Requirement</b>	sum of lines 12-16				<b>4,982</b>
18	Federal/State Combined Tax Rate	PAC/404, line 5	24.587%			
19	Net to Gross Bump up Factor = (1/(1-tax rate))	PAC/404, line 6	1.3260			
20	Pretax Return	PAC/404, line 4	9.244%			
21	Property Tax Rate	PAC/404, line 14	0.87%			
22	Oregon SG Factor	PAC/404, line 15	26.7248%			
23	Oregon GPS Factor	PAC/404, line 16	27.1069%			

Footnotes:

- 1) Capital balances equal the 13-month average of the monthly balances in PAC/402.
- 2) Equals the annual cost of the first full year subsequent to the rate effective date. See PAC/402.
- 3) Equals the 12 consecutive months beginning with the rate effective date. See PAC/402.
- 4) As stated in testimony, actual depreciation expense will be adjusted by the impact of the retired assets until the next depreciation study.
- 5) Depreciation expense for the replaced equipment currently in rates is removed as an incremental revenue requirement savings. Reference OPUC 22.

## Attachment 2

RAC - January 1, 2020

PACIFIC POWER  
 ESTIMATED EFFECT OF PROPOSED PRICE CHANGE  
 ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS  
 DISTRIBUTED BY RATE SCHEDULES IN OREGON  
 FORECAST 12 MONTHS ENDING DECEMBER 31, 2019

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates (\$000)	% <sup>2</sup>	Net Rates (\$000)	% <sup>2</sup>	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
							(5) + (6)			(8) + (9)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)	
<b>Residential</b>															
1	Residential	4	506,345	5,401,764	\$624,842	\$5,618	\$630,460	\$627,002	\$5,618	\$632,620	\$2,160	0.4%	\$2,160	0.3%	1
2	<b>Total Residential</b>		506,345	5,401,764	\$624,842	\$5,618	\$630,460	\$627,002	\$5,618	\$632,620	\$2,160	0.4%	\$2,160	0.3%	2
<b>Commercial &amp; Industrial</b>															
3	Gen. Svc. < 31 kW	23	80,663	1,139,223	\$127,643	\$5,228	\$132,871	\$128,076	\$5,228	\$133,304	\$433	0.3%	\$433	0.3%	3
4	Gen. Svc. 31 - 200 kW	28	10,452	1,972,036	\$183,585	\$3,235	\$186,820	\$184,355	\$3,235	\$187,590	\$770	0.4%	\$770	0.4%	4
5	Gen. Svc. 201 - 999 kW	30	866	1,328,571	\$109,861	\$1,196	\$111,057	\$110,366	\$1,196	\$111,562	\$505	0.5%	\$505	0.5%	5
6	Large General Service >= 1,000 kW	48	195	3,221,037	\$229,728	(\$9,688)	\$220,040	\$230,717	(\$9,688)	\$221,029	\$989	0.4%	\$989	0.5%	6
7	Partial Req. Svc. >= 1,000 kW	47	6	49,859	\$5,667	(\$154)	\$5,513	\$5,685	(\$154)	\$5,531	\$18	0.4%	\$18	0.5%	7
8	Agricultural Pumping Service	41	7,982	222,624	\$26,222	(\$1,230)	\$24,992	\$26,309	(\$1,230)	\$25,079	\$87	0.3%	\$87	0.4%	8
9	<b>Total Commercial &amp; Industrial</b>		100,164	7,933,350	\$682,706	(\$1,413)	\$681,293	\$685,508	(\$1,413)	\$684,095	\$2,802	0.4%	\$2,802	0.4%	9
<b>Lighting</b>															
10	Outdoor Area Lighting Service	15	6,305	9,058	\$1,175	\$216	\$1,391	\$1,178	\$216	\$1,394	\$3	0.3%	\$3	0.2%	10
11	Street Lighting Service	50	225	7,713	\$868	\$169	\$1,037	\$870	\$169	\$1,039	\$2	0.2%	\$2	0.2%	11
12	Street Lighting Service HPS	51	815	19,940	\$3,536	\$721	\$4,257	\$3,544	\$721	\$4,265	\$8	0.2%	\$8	0.2%	12
13	Street Lighting Service	52	35	404	\$53	\$9	\$62	\$54	\$9	\$63	\$1	1.9%	\$1	1.6%	13
14	Street Lighting Service	53	273	9,678	\$616	\$121	\$737	\$617	\$121	\$738	\$1	0.2%	\$1	0.1%	14
15	Recreational Field Lighting	54	104	1,345	\$113	\$21	\$134	\$113	\$21	\$134	\$0	0.0%	\$0	0.0%	15
16	<b>Total Public Street Lighting</b>		7,757	48,138	\$6,361	\$1,257	\$7,618	\$6,376	\$1,257	\$7,633	\$15	0.2%	\$15	0.2%	16
17	<b>Total Sales before Emp. Disc. &amp; AGA</b>		614,266	13,383,252	\$1,313,909	\$5,462	\$1,319,371	\$1,318,886	\$5,462	\$1,324,348	\$4,977	0.4%	\$4,977	0.4%	17
18	Employee Discount				(\$485)	(\$3)	(\$488)	(\$487)	(\$3)	(\$490)	(\$2)		(\$2)		18
19	<b>Total Sales with Emp. Disc</b>		614,266	13,383,252	\$1,313,424	\$5,459	\$1,318,883	\$1,318,399	\$5,459	\$1,323,858	\$4,975	0.4%	\$4,975	0.4%	19
20	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0		\$0		20
21	<b>Total Sales</b>		614,266	13,383,252	\$1,315,863	\$5,459	\$1,321,322	\$1,320,838	\$5,459	\$1,326,297	\$4,975	0.4%	\$4,975	0.4%	21

<sup>1</sup> Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

<sup>2</sup> Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules

## Attachment 3

**PACIFIC POWER  
STATE OF OREGON  
RENEWABLE ADJUSTMENT CLAUSE - RATE SPREAD AND RATE CALCULATION  
FORECAST 12 MONTHS ENDING DECEMBER 31, 2019**

Line No.	Description	Sch No.	No. of Cust	MWh	December 1 Rates		Present Generation Rate Spread	Proposed Schedule 202		Total Jan 1 Rates	
					Rates ¢/kWh	Rates ¢/kWh		January 1 Adder			Total Jan 1 Rates ¢/kWh
								Rates ¢/kWh	Revenues \$		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(4)*(8)	(9)	(5)+(8)	
<b><u>Residential</u></b>											
1	Residential	4	506,345	5,401,764	0.035	43.7638%	0.040	\$2,160,706		0.075	
2	<b>Total Residential</b>		506,345	5,401,764				\$2,160,706			
<b><u>Commercial &amp; Industrial</u></b>											
3	Gen. Svc. < 31 kW	23	80,663	1,139,223	0.104	8.8255%	0.038	\$432,905		0.142	
4	Gen. Svc. 31 - 200 kW	28	10,452	1,972,036	0.113	15.6673%	0.039	\$769,094		0.152	
5	Gen. Svc. 201 - 999 kW	30	866	1,328,571	0.111	10.0707%	0.038	\$504,857		0.149	
6	Large General Service >= 1,000 kW	48	194	2,824,435	0.105	19.6391%	0.035	\$988,552		0.140	
7	Partial Req. Svc. >= 1,000 kW	47	6	49,859	0.105		0.035	\$17,451		0.140	
8	Agricultural Pumping Service	41	7,982	222,624	0.115	1.7448%	0.039	\$86,823		0.154	
9	<b>Total Commercial &amp; Industrial</b>		100,163	7,536,748				\$2,799,682			
<b><u>Lighting</u></b>											
10	Outdoor Area Lighting Service	15	6,305	9,058	0.093	0.0558%	0.031	\$2,808		0.124	
11	Street Lighting Service	50	225	7,713	0.083	0.0392%	0.025	\$1,928		0.108	
12	Street Lighting Service HPS	51	815	19,940	0.112	0.1598%	0.040	\$7,976		0.152	
13	Street Lighting Service	52	35	404	0.093	0.0025%	0.030	\$121		0.123	
14	Street Lighting Service	53	273	9,678	0.057	0.0253%	0.013	\$1,258		0.070	
15	Recreational Field Lighting	54	104	1,345	0.077	0.0061%	0.022	\$296		0.099	
16	<b>Total Public Street Lighting</b>		7,757	48,138				\$14,387			
17	Employee Discount			16,976				(\$1,698)			
18	<b>Total</b>		<u>614,265</u>	<u>12,986,650</u>				<u>\$4,973,078</u>			



## Attachment 4

**Pacific Power  
Monthly Billing Comparison  
Delivery Service Schedule 4 + Cost-Based Supply Service  
Residential Service**

kWh	Monthly Billing*		Difference	Percent Difference
	Present Price	Proposed Price		
100	\$20.29	\$20.33	\$0.04	0.20%
200	\$30.09	\$30.17	\$0.08	0.27%
300	\$39.89	\$40.01	\$0.12	0.30%
400	\$49.69	\$49.86	\$0.17	0.34%
500	\$59.52	\$59.72	\$0.20	0.34%
600	\$69.33	\$69.58	\$0.25	0.36%
700	\$79.13	\$79.42	\$0.29	0.37%
800	\$88.93	\$89.26	\$0.33	0.37%
<b>900</b>	<b>\$98.73</b>	<b>\$99.11</b>	<b>\$0.38</b>	<b>0.38%</b>
950	\$103.65	\$104.04	\$0.39	0.38%
1,000	\$108.55	\$108.96	\$0.41	0.38%
1,100	\$121.52	\$121.97	\$0.45	0.37%
1,200	\$134.47	\$134.97	\$0.50	0.37%
1,300	\$147.45	\$147.98	\$0.53	0.36%
1,400	\$160.41	\$160.99	\$0.58	0.36%
1,500	\$173.38	\$174.00	\$0.62	0.36%
1,600	\$186.35	\$187.00	\$0.65	0.35%
2,000	\$238.21	\$239.03	\$0.82	0.34%
3,000	\$367.87	\$369.11	\$1.24	0.34%
4,000	\$497.53	\$499.18	\$1.65	0.33%
5,000	\$627.19	\$629.25	\$2.06	0.33%

\* Net rate including Schedules 91, 98, 199, 290 and 297.

Note: Assumed average billing cycle length of 30.42 days.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 23 + Cost-Based Supply Service**  
**General Service - Secondary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$73	\$82	\$73	\$82	0.27%	0.23%
	750	\$100	\$109	\$101	\$109	0.30%	0.27%
	1,000	\$128	\$137	\$128	\$137	0.31%	0.29%
	1,500	\$183	\$192	\$183	\$192	0.32%	0.30%
10	1,000	\$128	\$137	\$128	\$137	0.31%	0.29%
	2,000	\$238	\$247	\$239	\$247	0.33%	0.32%
	3,000	\$348	\$357	\$349	\$358	0.34%	0.33%
	4,000	\$441	\$450	\$443	\$451	0.35%	0.35%
20	4,000	\$468	\$477	\$470	\$478	0.34%	0.33%
	6,000	\$655	\$663	\$657	\$666	0.36%	0.35%
	8,000	\$841	\$850	\$844	\$853	0.37%	0.37%
	10,000	\$1,028	\$1,036	\$1,031	\$1,040	0.38%	0.38%
30	9,000	\$988	\$997	\$992	\$1,000	0.36%	0.35%
	12,000	\$1,268	\$1,277	\$1,273	\$1,281	0.37%	0.37%
	15,000	\$1,548	\$1,556	\$1,554	\$1,562	0.38%	0.38%
	18,000	\$1,827	\$1,836	\$1,834	\$1,843	0.39%	0.38%

\* Net rate including Schedules 91, 199, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 23 + Cost-Based Supply Service**  
**General Service - Primary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$71	\$80	\$72	\$80	0.27%	0.25%
	750	\$98	\$107	\$98	\$107	0.31%	0.27%
	1,000	\$125	\$134	\$125	\$134	0.31%	0.29%
	1,500	\$179	\$187	\$179	\$188	0.33%	0.31%
10	1,000	\$125	\$134	\$125	\$134	0.31%	0.29%
	2,000	\$232	\$241	\$233	\$242	0.34%	0.32%
	3,000	\$339	\$348	\$340	\$349	0.35%	0.34%
	4,000	\$430	\$439	\$432	\$440	0.36%	0.36%
20	4,000	\$456	\$465	\$458	\$467	0.34%	0.34%
	6,000	\$638	\$647	\$640	\$649	0.37%	0.36%
	8,000	\$820	\$829	\$823	\$832	0.38%	0.38%
	10,000	\$1,002	\$1,010	\$1,006	\$1,014	0.39%	0.39%
30	9,000	\$963	\$972	\$967	\$976	0.37%	0.36%
	12,000	\$1,236	\$1,245	\$1,241	\$1,250	0.38%	0.38%
	15,000	\$1,509	\$1,518	\$1,515	\$1,523	0.39%	0.39%
	18,000	\$1,781	\$1,790	\$1,788	\$1,797	0.40%	0.39%

\* Net rate including Schedules 91, 199, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 28 + Cost-Based Supply Service**  
**Large General Service - Secondary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	3,000	\$356	\$357	0.34%
	4,500	\$472	\$474	0.38%
	7,500	\$704	\$707	0.43%
31	6,200	\$717	\$719	0.35%
	9,300	\$956	\$960	0.39%
	15,500	\$1,435	\$1,441	0.43%
40	8,000	\$919	\$922	0.35%
	12,000	\$1,228	\$1,233	0.39%
	20,000	\$1,846	\$1,854	0.43%
60	12,000	\$1,370	\$1,375	0.35%
	18,000	\$1,834	\$1,841	0.39%
	30,000	\$2,744	\$2,756	0.44%
80	16,000	\$1,816	\$1,822	0.35%
	24,000	\$2,427	\$2,436	0.40%
	40,000	\$3,635	\$3,651	0.44%
100	20,000	\$2,261	\$2,269	0.36%
	30,000	\$3,016	\$3,028	0.40%
	50,000	\$4,526	\$4,546	0.44%
200	40,000	\$4,428	\$4,444	0.36%
	60,000	\$5,938	\$5,962	0.41%
	100,000	\$8,958	\$8,999	0.45%

\* Net rate including Schedules 91, 199, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 28 + Cost-Based Supply Service**  
**Large General Service - Primary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	4,500	\$459	\$461	0.39%
	6,000	\$565	\$568	0.43%
	7,500	\$671	\$674	0.45%
31	9,300	\$923	\$926	0.40%
	12,400	\$1,142	\$1,147	0.44%
	15,500	\$1,360	\$1,367	0.46%
40	12,000	\$1,183	\$1,188	0.41%
	16,000	\$1,466	\$1,472	0.44%
	20,000	\$1,748	\$1,756	0.46%
60	18,000	\$1,765	\$1,772	0.41%
	24,000	\$2,182	\$2,191	0.44%
	30,000	\$2,596	\$2,608	0.46%
80	24,000	\$2,332	\$2,342	0.41%
	32,000	\$2,884	\$2,897	0.45%
	40,000	\$3,436	\$3,452	0.47%
100	30,000	\$2,897	\$2,909	0.42%
	40,000	\$3,587	\$3,603	0.45%
	50,000	\$4,276	\$4,297	0.47%
200	60,000	\$5,682	\$5,706	0.42%
	80,000	\$7,062	\$7,094	0.45%
	100,000	\$8,442	\$8,482	0.48%

\* Net rate including Schedules 91, 199, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 30 + Cost-Based Supply Service**  
**Large General Service - Secondary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	20,000	\$2,689	\$2,697	0.29%
	30,000	\$3,301	\$3,313	0.36%
	50,000	\$4,526	\$4,545	0.43%
200	40,000	\$4,734	\$4,750	0.33%
	60,000	\$5,959	\$5,982	0.39%
	100,000	\$8,407	\$8,447	0.47%
300	60,000	\$6,949	\$6,973	0.34%
	90,000	\$8,786	\$8,821	0.40%
	150,000	\$12,459	\$12,518	0.47%
400	80,000	\$9,046	\$9,077	0.35%
	120,000	\$11,494	\$11,541	0.41%
	200,000	\$16,392	\$16,470	0.48%
500	100,000	\$11,173	\$11,212	0.35%
	150,000	\$14,234	\$14,293	0.41%
	250,000	\$20,356	\$20,454	0.48%
600	120,000	\$13,300	\$13,347	0.35%
	180,000	\$16,974	\$17,044	0.42%
	300,000	\$24,320	\$24,437	0.48%
800	160,000	\$17,555	\$17,618	0.36%
	240,000	\$22,453	\$22,547	0.42%
	400,000	\$32,248	\$32,405	0.49%
1000	200,000	\$21,810	\$21,888	0.36%
	300,000	\$27,932	\$28,049	0.42%
	500,000	\$40,176	\$40,372	0.49%

\* Net rate including Schedules 91, 199, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 30 + Cost-Based Supply Service**  
**Large General Service - Primary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	30,000	\$3,239	\$3,250	0.36%
	40,000	\$3,839	\$3,855	0.41%
	50,000	\$4,440	\$4,460	0.44%
200	60,000	\$5,848	\$5,872	0.40%
	80,000	\$7,050	\$7,081	0.44%
	100,000	\$8,252	\$8,291	0.47%
300	90,000	\$8,618	\$8,653	0.41%
	120,000	\$10,420	\$10,467	0.45%
	150,000	\$12,223	\$12,282	0.48%
400	120,000	\$11,293	\$11,340	0.42%
	160,000	\$13,696	\$13,759	0.46%
	200,000	\$16,100	\$16,178	0.49%
500	150,000	\$13,980	\$14,038	0.42%
	200,000	\$16,984	\$17,062	0.46%
	250,000	\$19,988	\$20,086	0.49%
600	180,000	\$16,667	\$16,737	0.42%
	240,000	\$20,272	\$20,366	0.46%
	300,000	\$23,877	\$23,995	0.49%
800	240,000	\$22,041	\$22,135	0.43%
	320,000	\$26,848	\$26,973	0.47%
	400,000	\$31,655	\$31,811	0.49%
1000	300,000	\$27,415	\$27,532	0.43%
	400,000	\$33,424	\$33,580	0.47%
	500,000	\$39,432	\$39,628	0.50%

\* Net rate including Schedules 91, 199, 290 and 297.



**Pacific Power**  
**Billing Comparison**  
**Delivery Service Schedule 41 + Cost-Based Supply Service**  
**Agricultural Pumping - Secondary Delivery Voltage**

kW Load Size	kWh	Present Price*			Proposed Price*			Percent Difference		
		April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>										
10	2,000	\$196	\$224	\$155	\$197	\$225	\$155	0.41%	0.36%	0.00%
	3,000	\$294	\$322	\$155	\$295	\$323	\$155	0.41%	0.37%	0.00%
	5,000	\$489	\$518	\$155	\$491	\$520	\$155	0.41%	0.39%	0.00%
<u>Three Phase</u>										
20	4,000	\$391	\$449	\$309	\$393	\$450	\$309	0.41%	0.36%	0.00%
	6,000	\$587	\$644	\$309	\$590	\$647	\$309	0.41%	0.38%	0.00%
	10,000	\$978	\$1,036	\$309	\$983	\$1,040	\$309	0.41%	0.39%	0.00%
100	20,000	\$1,957	\$2,243	\$1,349	\$1,965	\$2,251	\$1,349	0.41%	0.36%	0.00%
	30,000	\$2,935	\$3,221	\$1,349	\$2,948	\$3,233	\$1,349	0.41%	0.37%	0.00%
	50,000	\$4,892	\$5,178	\$1,349	\$4,913	\$5,198	\$1,349	0.41%	0.39%	0.00%
300	60,000	\$5,871	\$6,728	\$3,409	\$5,895	\$6,752	\$3,409	0.41%	0.36%	0.00%
	90,000	\$8,806	\$9,664	\$3,409	\$8,843	\$9,700	\$3,409	0.41%	0.37%	0.00%
	150,000	\$14,677	\$15,534	\$3,409	\$14,738	\$15,595	\$3,409	0.41%	0.39%	0.00%

\* Net rate including Schedules 91, 98, 199, 290 and 297.

**Pacific Power**  
**Billing Comparison**  
**Delivery Service Schedule 41 + Cost-Based Supply Service**  
**Agricultural Pumping - Primary Delivery Voltage**

kW Load Size	kWh	Present Price*			Proposed Price*			Percent Difference		
		April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>										
10	3,000	\$284	\$312	\$155	\$286	\$313	\$155	0.42%	0.39%	0.00%
	4,000	\$379	\$407	\$155	\$381	\$408	\$155	0.42%	0.40%	0.00%
	5,000	\$474	\$502	\$155	\$476	\$504	\$155	0.42%	0.40%	0.00%
<u>Three Phase</u>										
20	6,000	\$569	\$624	\$309	\$571	\$626	\$309	0.42%	0.39%	0.00%
	8,000	\$758	\$814	\$309	\$762	\$817	\$309	0.42%	0.39%	0.00%
	10,000	\$948	\$1,003	\$309	\$952	\$1,007	\$309	0.42%	0.40%	0.00%
100	30,000	\$2,844	\$3,120	\$1,339	\$2,856	\$3,132	\$1,339	0.42%	0.39%	0.00%
	40,000	\$3,792	\$4,068	\$1,339	\$3,808	\$4,084	\$1,339	0.42%	0.40%	0.00%
	50,000	\$4,739	\$5,016	\$1,339	\$4,760	\$5,036	\$1,339	0.42%	0.40%	0.00%
300	90,000	\$8,531	\$9,361	\$3,399	\$8,567	\$9,397	\$3,399	0.42%	0.39%	0.00%
	120,000	\$11,375	\$12,205	\$3,399	\$11,423	\$12,253	\$3,399	0.42%	0.39%	0.00%
	150,000	\$14,218	\$15,048	\$3,399	\$14,279	\$15,109	\$3,399	0.42%	0.40%	0.00%

\* Net rate including Schedules 91, 98, 199, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 48 + Cost-Based Supply Service**  
**Large General Service - Secondary Delivery Voltage**  
**1,000 kW and Over**

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$27,186	\$27,294	0.40%
	500,000	\$38,886	\$39,067	0.46%
	650,000	\$47,662	\$47,896	0.49%
2,000	600,000	\$53,939	\$54,155	0.40%
	1,000,000	\$75,090	\$75,451	0.48%
	1,300,000	\$91,816	\$92,285	0.51%
6,000	1,800,000	\$156,583	\$157,232	0.41%
	3,000,000	\$223,488	\$224,569	0.48%
	3,900,000	\$273,666	\$275,072	0.51%
12,000	3,600,000	\$311,843	\$313,141	0.42%
	6,000,000	\$445,651	\$447,814	0.49%
	7,800,000	\$546,008	\$548,819	0.51%

Notes:

On-Peak kWh           64.49%  
Off-Peak kWh           35.51%

\* Net rate including Schedules 91, 199 and 290. Schedule 297 included for kWh levels under 730,000.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 48 + Cost-Based Supply Service**  
**Large General Service - Primary Delivery Voltage**  
**1,000 kW and Over**

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$25,734	\$25,842	0.42%
	500,000	\$36,617	\$36,797	0.49%
	650,000	\$44,779	\$45,013	0.52%
2,000	600,000	\$50,994	\$51,211	0.42%
	1,000,000	\$70,509	\$70,870	0.51%
	1,300,000	\$86,008	\$86,477	0.54%
6,000	1,800,000	\$147,348	\$147,997	0.44%
	3,000,000	\$209,344	\$210,425	0.52%
	3,900,000	\$255,841	\$257,247	0.55%
12,000	3,600,000	\$293,341	\$294,639	0.44%
	6,000,000	\$417,333	\$419,496	0.52%
	7,800,000	\$510,326	\$513,138	0.55%

Notes:

On-Peak kWh            61.36%  
Off-Peak kWh            38.64%

\* Net rate including Schedules 91, 199 and 290. Schedule 297 included for kWh levels under 730,000.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 48 + Cost-Based Supply Service**  
**Large General Service - Transmission Delivery Voltage**  
**1,000 kW and Over**

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	500,000	\$36,311	\$36,491	0.50%
	650,000	\$43,923	\$44,158	0.53%
2,000	1,000,000	\$69,486	\$69,846	0.52%
	1,300,000	\$83,886	\$84,355	0.56%
6,000	3,000,000	\$206,448	\$207,530	0.52%
	3,900,000	\$249,649	\$251,055	0.56%
12,000	6,000,000	\$410,749	\$412,912	0.53%
	7,800,000	\$497,150	\$499,962	0.57%
50,000	25,000,000	\$1,704,651	\$1,713,664	0.53%
	32,500,000	\$2,064,657	\$2,076,373	0.57%

Notes:

On-Peak kWh	56.79%
Off-Peak kWh	43.21%

\* Net rate including Schedules 91, 199 and 290. Schedule 297 included for kWh levels under 730,000.

# **Proposed Tariffs**

