

September 24, 2019

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3398

Attn: Filing Center

RE: Advice 19-010/UE 352 – Renewable Adjustment Clause Compliance Filing

In compliance with ORS 757.205, OAR 860-022-0025, and OAR 860-022-0030 PacifiCorp d/b/a Pacific Power submits for filing proposed tariff sheets associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. This filing is made in compliance with Order 19-304 and includes an October 1, 2019 effective date.

Twenty-Third Revision of Sheet No. 90	Schedule 90	Summary of Effective Rate Adjustments
Third Revision of Sheet No. 202-1	Schedule 202	Renewable Adjustment Clause – Supply Service Adjustment
First Revision of Sheet No. 202-2	Schedule 202	Renewable Adjustment Clause – Supply Service Adjustment

To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, PacifiCorp submits the tariff sheets listed above with the following supporting attachments:

- Attachment 1: Estimated Effect of Proposed Rate Change
- Attachment 2: RAC Rate Spread and Rate Calculation
- Attachment 3: Monthly Billing Comparisons

These attachments show the rate spread, rates, and rate impact by rate schedule based on the September 1, 2019 Final Cost Update filed in this docket on September 3, 2019, showing a total revenue requirement of \$9.218 million for rates effective October 1, 2019.

This proposed change will affect approximately 614,000 customers and result in an overall rate increase of approximately \$9.2 million or 0.7 percent. A typical residential customer using 900 kilowatt-hours per month will see a monthly bill increase of \$0.27.

Public Utility Commission of Oregon

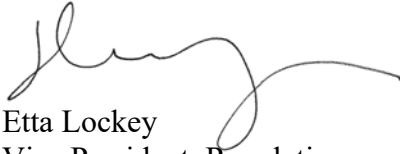
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In accordance with Paragraph 26 of the Renewable Adjustment Clause Stipulation filed August 1, 2019, PacifiCorp will make a subsequent filing with the signed affidavit attesting to the fact that each wind repowering facility has been placed into service prior to the October 1, 2019 rate effective date.

Please direct any questions on this filing to Cathie Allen at (503) 813-5934.

Sincerely,

A handwritten signature in black ink, appearing to read 'Etta Lockey', with a long, sweeping horizontal flourish extending to the right.

Etta Lockey
Vice President, Regulation

Enclosure

Proposed Tariff Sheets

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

The following summarizes the applicability of the Company's adjustment schedules

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

Schedule	91	93	95	96	97	98*	192	195	196	199	202*	203*	204	205	206	207	290	293	294*	295*	296*	297*	299 (N)	
4	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x						x	x
5	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x						x	x
15	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x	x		x				x	x
23	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x	x		x				x	x
28	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x	x		x				x	x
30	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x	x		x				x	x
41	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x		x				x	x
47	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x		x				x	x
48	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x		x				x	x
50	x	x	x	x			x	x	x	x	x	x	x	x	x	x	x		x				x	x
51	x	x	x	x			x	x	x	x	x	x	x	x	x	x	x		x				x	x
52	x	x	x	x			x	x	x	x	x	x	x	x	x	x	x		x				x	x
53	x	x	x	x			x	x	x	x	x	x	x	x	x	x	x		x				x	x
54	x	x	x	x			x	x	x	x	x	x	x	x	x	x	x		x				x	x
60																	x							
723	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x	x		x				x	x (N)
728	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x	x		x				x	x
730	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x	x		x	x	x		x	x
741	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x		x				x	x
747	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x		x	x	x		x	x
748	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x		x	x	x		x	x
751	x	x	x	x			x	x	x	x	x	x	x	x	x	x	x		x				x	x
752	x	x	x	x			x	x	x	x	x	x	x	x	x	x	x		x				x	x
753	x	x	x	x			x	x	x	x	x	x	x	x	x	x	x		x				x	x
754	x	x	x	x			x	x	x	x	x	x	x	x	x	x	x		x				x	x (N)
848	x		x														x	x						

*Not applicable to all consumers. See Schedule for details.

**RENEWABLE ADJUSTMENT CLAUSE
 SUPPLY SERVICE ADJUSTMENT**
Purpose

This schedule recovers, between rate cases, the costs to construct or otherwise acquire facilities that generate electricity from renewable energy sources and for associated electricity transmission.

This adjustment is to recover the actual and forecasted revenue requirement associated with the prudently incurred costs of resources, including associated transmission, that are eligible under Senate Bill 838 (2007) and in service as of the date of the proposed rate change. The revenue requirement includes the actual return of and grossed up return on capital costs of the renewable energy source and associated transmission at the currently authorized rate of return, forecasted operation and maintenance costs, forecasted property taxes, forecasted energy tax credits, and other forecasted costs not captured in the Transition Adjustment Mechanism (TAM). The revenue requirement for Oregon will be calculated using the forecasted inter-jurisdictional allocation factors based on the same 12-month period used in the TAM.

(D)

Applicable

To all Residential consumers and Nonresidential consumers except consumers who began service under the five-year cost of service opt-out program described in Schedule 296 before January 1, 2019.

(C)

|

(C)

Energy Charge

The adjustment rate is listed below by Delivery Service Schedule.

<u>Schedule</u>	<u>Charge</u>
4	0.028 cents per kWh
5	0.028 cents per kWh
15	0.088 cents per kWh
23, 723	0.097 cents per kWh
28, 728	0.106 cents per kWh
30, 730	0.104 cents per kWh
41, 741	0.108 cents per kWh
47, 747	0.099 cents per kWh
48, 748	0.099 cents per kWh
50	0.078 cents per kWh
51, 751	0.105 cents per kWh
52, 752	0.088 cents per kWh
53, 753	0.055 cents per kWh
54, 754	0.073 cents per kWh

(I)

(I)

(continued)

Special Conditions

1. The Company will file this schedule by April 1 of each year, as necessary, for proposed charges relating to new eligible resources and updating all charges already included on this schedule.
2. The Company will make an update filing within eight (8) months of the date of the initial filing, or by December 1, to reflect then-current, prudently-incurred actual resource costs or forecasted costs where appropriate, if the cost elements of an eligible resource cannot be verified as of the date of the final round of testimony in the proceeding initiated April 1. If the updated costs are lower than the projected costs in the record of the proceeding, the update will contain sufficient information to support a reduction in the proposed charges before the January 1 effective date. The Company will be allowed to defer for later commission review and incorporation into rates the cost differences between the projected costs in the record and the updated prudently incurred cost elements if (a) such cost elements are higher than the projected costs in the record or (b) if actual capital costs cannot be verified until after December 1.
3. Costs recovered in this schedule will be allocated across customer classes using the applicable forecasted energy on the basis of an equal percent of generation revenue applied on a cents per kilowatt-hour to each applicable rate schedule.
4. The dates and provisions listed in the special conditions above may be modified if approved by the Commission. (N)
(N)

Attachment 1

Estimated Effect of Proposed Rate Change

RAC - October 1, 2019

PACIFIC POWER
 ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
 ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
 DISTRIBUTED BY RATE SCHEDULES IN OREGON
 FORECAST 12 MONTHS ENDING DECEMBER 31, 2019

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates (\$000)	% ²	Net Rates (\$000)	% ²	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)	
							(5) + (6)			(8) + (9)					
Residential															
1	Residential	4	506,345	5,401,764	\$622,951	\$5,618	\$628,569	\$624,463	\$5,618	\$630,081	\$1,512	0.2%	\$1,512	0.2%	1
2	Total Residential		506,345	5,401,764	\$622,951	\$5,618	\$628,569	\$624,463	\$5,618	\$630,081	\$1,512	0.2%	\$1,512	0.2%	2
Commercial & Industrial															
3	Gen. Svc. < 31 kW	23	80,663	1,139,223	\$126,459	\$5,228	\$131,687	\$127,564	\$5,228	\$132,792	\$1,105	0.9%	\$1,105	0.8%	3
4	Gen. Svc. 31 - 200 kW	28	10,452	1,972,036	\$181,356	\$3,235	\$184,591	\$183,447	\$3,235	\$186,682	\$2,091	1.2%	\$2,091	1.1%	4
5	Gen. Svc. 201 - 999 kW	30	866	1,328,571	\$108,386	\$1,196	\$109,582	\$109,768	\$1,196	\$110,964	\$1,382	1.3%	\$1,382	1.3%	5
6	Large General Service >= 1,000 kW	48	195	3,221,037	\$226,762	(\$9,688)	\$217,074	\$229,560	(\$9,688)	\$219,872	\$2,798	1.2%	\$2,798	1.3%	6
7	Partial Req. Svc. >= 1,000 kW	47	6	49,859	\$5,615	(\$154)	\$5,461	\$5,665	(\$154)	\$5,511	\$50	1.2%	\$50	1.3%	7
8	Agricultural Pumping Service	41	7,982	222,624	\$25,966	(\$1,230)	\$24,736	\$26,206	(\$1,230)	\$24,976	\$240	0.9%	\$240	1.0%	8
9	Total Commercial & Industrial		100,164	7,933,350	\$674,544	(\$1,413)	\$673,131	\$682,210	(\$1,413)	\$680,797	\$7,666	1.1%	\$7,666	1.1%	9
Lighting															
10	Outdoor Area Lighting Service	15	6,305	9,058	\$1,167	\$216	\$1,383	\$1,175	\$216	\$1,391	\$8	0.7%	\$8	0.6%	10
11	Street Lighting Service	50	225	7,713	\$861	\$169	\$1,030	\$867	\$169	\$1,036	\$6	0.7%	\$6	0.6%	11
12	Street Lighting Service HPS	51	815	19,940	\$3,513	\$721	\$4,234	\$3,534	\$721	\$4,255	\$21	0.6%	\$21	0.5%	12
13	Street Lighting Service	52	35	404	\$53	\$9	\$62	\$53	\$9	\$62	\$0	0.0%	\$0	0.0%	13
14	Street Lighting Service	53	273	9,678	\$611	\$121	\$732	\$616	\$121	\$737	\$5	0.8%	\$5	0.7%	14
15	Recreational Field Lighting	54	104	1,345	\$112	\$21	\$133	\$113	\$21	\$134	\$1	0.9%	\$1	0.8%	15
16	Total Public Street Lighting		7,757	48,138	\$6,317	\$1,257	\$7,574	\$6,358	\$1,257	\$7,615	\$41	0.7%	\$41	0.5%	16
17	Total Sales before Emp. Disc. & AGA		614,266	13,383,252	\$1,303,812	\$5,462	\$1,309,274	\$1,313,031	\$5,462	\$1,318,493	\$9,219	0.7%	\$9,219	0.7%	17
18	Employee Discount				(\$484)	(\$3)	(\$487)	(\$485)	(\$3)	(\$488)	(\$1)		(\$1)		18
19	Total Sales with Emp. Disc		614,266	13,383,252	\$1,303,328	\$5,459	\$1,308,787	\$1,312,546	\$5,459	\$1,318,005	\$9,218	0.7%	\$9,218	0.7%	19
20	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0		\$0		20
21	Total Sales		614,266	13,383,252	\$1,305,767	\$5,459	\$1,311,226	\$1,314,985	\$5,459	\$1,320,444	\$9,218	0.7%	\$9,218	0.7%	21

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules

Attachment 2

RAC Rate Spread and Rate Calculation

**PACIFIC POWER
STATE OF OREGON
RENEWABLE ADJUSTMENT CLAUSE - RATE SPREAD AND RATE CALCULATION
FORECAST 12 MONTHS ENDING DECEMBER 31, 2019**

Line No.	Description	Sch No.	No. of Cust	MWh	Present Generation Rate Spread	October 1	Rate Spread	Proposed Schedule 202	
						RAC Adjustment	Balancing Adjustment	October 1	Rates
						\$	\$	\$	¢/kWh
						(6)	(7)	(8) (6)+(7)	(9) (8)/(4)
Residential									
1	Residential	4	506,345	5,401,764	43.7638%	\$4,021,785	(\$2,500,000)	\$1,521,785	0.028
2	Total Residential		506,345	5,401,764		\$4,021,785	(\$2,500,000)	\$1,521,785	
Commercial & Industrial									
3	Gen. Svc. < 31 kW	23	80,663	1,139,223	8.8255%	\$811,044.58	\$290,471	\$1,101,516	0.097
4	Gen. Svc. 31 - 200 kW	28	10,452	1,972,036	15.6673%	\$1,439,785	\$650,000	\$2,089,785	0.106
5	Gen. Svc. 201 - 999 kW	30	866	1,328,571	10.0707%	\$925,468	\$450,000	\$1,375,468	0.104
6	Large General Service >= 1,000 kW	48	194	2,824,435	19.6391%	\$1,804,787	\$995,000	\$2,799,787	0.099
7	Partial Req. Svc. >= 1,000 kW	47	6	49,859		31,859	17,564	49,424	0.099
8	Agricultural Pumping Service	41	7,982	222,624	1.7448%	\$160,345	\$80,000	\$240,345	0.108
9	Total Commercial & Industrial		100,163	7,536,748		\$5,173,288	\$2,483,036	\$7,656,325	
Lighting									
10	Outdoor Area Lighting Service	15	6,305	9,058	0.0558%	\$5,130	\$2,823	\$7,953	0.088
11	Street Lighting Service	50	225	7,713	0.0392%	\$3,605	\$2,403	\$6,008	0.078
12	Street Lighting Service HPS	51	815	19,940	0.1598%	\$14,684	\$6,213	\$20,897	0.105
13	Street Lighting Service	52	35	404	0.0025%	\$228	\$126	\$354	0.088
14	Street Lighting Service	53	273	9,678	0.0253%	\$2,325	\$3,016	\$5,341	0.055
15	Recreational Field Lighting	54	104	1,345	0.0061%	\$558	\$419	\$977	0.073
16	Total Public Street Lighting		7,757	48,138		\$26,530	\$15,000	\$41,530	
17	Employee Discount			16,976		(\$3,160)	\$1,964	(\$1,196)	
18	Total		614,265	12,986,650		\$9,218,443	\$0	\$9,218,444	

Attachment 3

Monthly Billing Comparisons

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 4 + Cost-Based Supply Service
Residential Service

kWh	Monthly Billing*		Difference	Percent Difference
	Present Price	Proposed Price		
100	\$20.26	\$20.28	\$0.02	0.10%
200	\$30.02	\$30.08	\$0.06	0.20%
300	\$39.79	\$39.87	\$0.08	0.20%
400	\$49.55	\$49.67	\$0.12	0.24%
500	\$59.33	\$59.47	\$0.14	0.24%
600	\$69.11	\$69.28	\$0.17	0.25%
700	\$78.87	\$79.08	\$0.21	0.27%
800	\$88.64	\$88.87	\$0.23	0.26%
900	\$98.40	\$98.67	\$0.27	0.27%
950	\$103.31	\$103.58	\$0.27	0.26%
1,000	\$108.19	\$108.47	\$0.28	0.26%
1,100	\$121.12	\$121.44	\$0.32	0.26%
1,200	\$134.04	\$134.39	\$0.35	0.26%
1,300	\$146.98	\$147.35	\$0.37	0.25%
1,400	\$159.90	\$160.31	\$0.41	0.26%
1,500	\$172.84	\$173.27	\$0.43	0.25%
1,600	\$185.77	\$186.23	\$0.46	0.25%
2,000	\$237.49	\$238.06	\$0.57	0.24%
3,000	\$366.79	\$367.65	\$0.86	0.23%
4,000	\$496.09	\$497.24	\$1.15	0.23%
5,000	\$625.39	\$626.83	\$1.44	0.23%

* Net rate including Schedules 91, 98, 199, 290 and 297.

Note: Assumed average billing cycle length of 30.42 days.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 23 + Cost-Based Supply Service
General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$72	\$81	\$73	\$82	0.69%	0.62%
	750	\$100	\$108	\$100	\$109	0.75%	0.69%
	1,000	\$127	\$136	\$128	\$137	0.79%	0.74%
	1,500	\$181	\$190	\$183	\$192	0.83%	0.79%
10	1,000	\$127	\$136	\$128	\$137	0.79%	0.74%
	2,000	\$236	\$244	\$238	\$246	0.84%	0.82%
	3,000	\$345	\$353	\$348	\$356	0.87%	0.85%
	4,000	\$437	\$446	\$441	\$450	0.92%	0.90%
20	4,000	\$464	\$473	\$468	\$477	0.86%	0.85%
	6,000	\$648	\$657	\$654	\$663	0.92%	0.91%
	8,000	\$832	\$841	\$840	\$849	0.96%	0.95%
	10,000	\$1,017	\$1,026	\$1,027	\$1,036	0.98%	0.97%
30	9,000	\$978	\$987	\$987	\$996	0.92%	0.91%
	12,000	\$1,255	\$1,264	\$1,267	\$1,276	0.96%	0.95%
	15,000	\$1,532	\$1,540	\$1,547	\$1,555	0.98%	0.97%
	18,000	\$1,808	\$1,817	\$1,826	\$1,835	0.99%	0.99%

* Net rate including Schedules 91, 199, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 23 + Cost-Based Supply Service
General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$71	\$80	\$71	\$80	0.71%	0.63%
	750	\$97	\$106	\$98	\$107	0.77%	0.71%
	1,000	\$124	\$133	\$125	\$134	0.81%	0.75%
	1,500	\$177	\$186	\$178	\$187	0.84%	0.81%
10	1,000	\$124	\$133	\$125	\$134	0.81%	0.75%
	2,000	\$230	\$239	\$232	\$241	0.87%	0.84%
	3,000	\$336	\$345	\$339	\$348	0.89%	0.87%
	4,000	\$426	\$435	\$430	\$439	0.94%	0.92%
20	4,000	\$452	\$461	\$456	\$465	0.88%	0.87%
	6,000	\$632	\$641	\$638	\$647	0.95%	0.94%
	8,000	\$811	\$820	\$819	\$828	0.99%	0.97%
	10,000	\$991	\$1,000	\$1,001	\$1,010	1.01%	1.00%
30	9,000	\$954	\$963	\$963	\$972	0.94%	0.93%
	12,000	\$1,223	\$1,232	\$1,235	\$1,244	0.98%	0.97%
	15,000	\$1,493	\$1,501	\$1,508	\$1,516	1.00%	1.00%
	18,000	\$1,762	\$1,771	\$1,780	\$1,789	1.02%	1.02%

* Net rate including Schedules 91, 199, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 28 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	3,000	\$353	\$356	0.93%
	4,500	\$467	\$472	1.05%
	7,500	\$695	\$703	1.18%
31	6,200	\$709	\$716	0.95%
	9,300	\$945	\$955	1.07%
	15,500	\$1,417	\$1,434	1.19%
40	8,000	\$910	\$919	0.96%
	12,000	\$1,214	\$1,227	1.08%
	20,000	\$1,823	\$1,845	1.20%
60	12,000	\$1,357	\$1,370	0.97%
	18,000	\$1,813	\$1,833	1.08%
	30,000	\$2,709	\$2,741	1.21%
80	16,000	\$1,797	\$1,814	0.97%
	24,000	\$2,399	\$2,425	1.09%
	40,000	\$3,588	\$3,632	1.22%
100	20,000	\$2,238	\$2,259	0.98%
	30,000	\$2,981	\$3,014	1.10%
	50,000	\$4,468	\$4,522	1.22%
200	40,000	\$4,381	\$4,425	1.00%
	60,000	\$5,868	\$5,934	1.12%
	100,000	\$8,842	\$8,951	1.23%

* Net rate including Schedules 91, 199, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 28 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	4,500	\$454	\$459	1.08%
	6,000	\$558	\$565	1.18%
	7,500	\$662	\$671	1.24%
31	9,300	\$912	\$922	1.11%
	12,400	\$1,127	\$1,141	1.20%
	15,500	\$1,342	\$1,359	1.26%
40	12,000	\$1,169	\$1,182	1.12%
	16,000	\$1,447	\$1,465	1.21%
	20,000	\$1,725	\$1,747	1.27%
60	18,000	\$1,744	\$1,763	1.13%
	24,000	\$2,154	\$2,180	1.22%
	30,000	\$2,561	\$2,594	1.28%
80	24,000	\$2,304	\$2,330	1.14%
	32,000	\$2,847	\$2,882	1.23%
	40,000	\$3,390	\$3,433	1.29%
100	30,000	\$2,862	\$2,894	1.14%
	40,000	\$3,540	\$3,584	1.23%
	50,000	\$4,218	\$4,273	1.29%
200	60,000	\$5,612	\$5,678	1.17%
	80,000	\$6,969	\$7,056	1.25%
	100,000	\$8,326	\$8,435	1.31%

* Net rate including Schedules 91, 199, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 30 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	20,000	\$2,666	\$2,688	0.80%
	30,000	\$3,267	\$3,299	0.98%
	50,000	\$4,469	\$4,522	1.20%
200	40,000	\$4,688	\$4,731	0.91%
	60,000	\$5,890	\$5,954	1.09%
	100,000	\$8,293	\$8,400	1.29%
300	60,000	\$6,881	\$6,945	0.93%
	90,000	\$8,683	\$8,779	1.11%
	150,000	\$12,287	\$12,448	1.31%
400	80,000	\$8,954	\$9,040	0.96%
	120,000	\$11,357	\$11,486	1.13%
	200,000	\$16,163	\$16,378	1.33%
500	100,000	\$11,059	\$11,166	0.97%
	150,000	\$14,063	\$14,223	1.14%
	250,000	\$20,070	\$20,338	1.33%
600	120,000	\$13,163	\$13,292	0.98%
	180,000	\$16,768	\$16,961	1.15%
	300,000	\$23,977	\$24,298	1.34%
800	160,000	\$17,372	\$17,544	0.99%
	240,000	\$22,178	\$22,436	1.16%
	400,000	\$31,791	\$32,219	1.35%
1000	200,000	\$21,581	\$21,796	0.99%
	300,000	\$27,589	\$27,910	1.16%
	500,000	\$39,604	\$40,140	1.35%

* Net rate including Schedules 91, 199, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 30 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	30,000	\$3,204	\$3,236	1.00%
	40,000	\$3,794	\$3,837	1.13%
	50,000	\$4,383	\$4,437	1.22%
200	60,000	\$5,780	\$5,844	1.11%
	80,000	\$6,959	\$7,044	1.23%
	100,000	\$8,138	\$8,245	1.32%
300	90,000	\$8,515	\$8,611	1.13%
	120,000	\$10,283	\$10,412	1.25%
	150,000	\$12,052	\$12,212	1.33%
400	120,000	\$11,155	\$11,284	1.15%
	160,000	\$13,513	\$13,684	1.27%
	200,000	\$15,871	\$16,085	1.35%
500	150,000	\$13,808	\$13,969	1.16%
	200,000	\$16,755	\$16,970	1.28%
	250,000	\$19,702	\$19,970	1.36%
600	180,000	\$16,461	\$16,654	1.17%
	240,000	\$19,998	\$20,255	1.29%
	300,000	\$23,534	\$23,855	1.37%
800	240,000	\$21,766	\$22,024	1.18%
	320,000	\$26,482	\$26,825	1.29%
	400,000	\$31,197	\$31,626	1.37%
1000	300,000	\$27,072	\$27,393	1.19%
	400,000	\$32,966	\$33,395	1.30%
	500,000	\$38,861	\$39,396	1.38%

* Net rate including Schedules 91, 199, 290 and 297.

Pacific Power
Billing Comparison
Delivery Service Schedule 41 + Cost-Based Supply Service
Agricultural Pumping - Secondary Delivery Voltage

kW Load Size	kWh	Present Price*			Proposed Price*			Percent Difference		
		April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>										
10	2,000	\$193	\$222	\$155	\$196	\$224	\$155	1.15%	1.00%	0.00%
	3,000	\$290	\$319	\$155	\$293	\$322	\$155	1.15%	1.05%	0.00%
	5,000	\$483	\$512	\$155	\$489	\$517	\$155	1.15%	1.09%	0.00%
<u>Three Phase</u>										
20	4,000	\$387	\$444	\$309	\$391	\$448	\$309	1.15%	1.00%	0.00%
	6,000	\$580	\$637	\$309	\$587	\$644	\$309	1.15%	1.05%	0.00%
	10,000	\$967	\$1,024	\$309	\$978	\$1,035	\$309	1.15%	1.09%	0.00%
100	20,000	\$1,933	\$2,219	\$1,349	\$1,956	\$2,241	\$1,349	1.15%	1.00%	0.00%
	30,000	\$2,900	\$3,186	\$1,349	\$2,933	\$3,219	\$1,349	1.15%	1.05%	0.00%
	50,000	\$4,833	\$5,119	\$1,349	\$4,889	\$5,175	\$1,349	1.15%	1.09%	0.00%
300	60,000	\$5,800	\$6,657	\$3,409	\$5,867	\$6,724	\$3,409	1.15%	1.00%	0.00%
	90,000	\$8,700	\$9,557	\$3,409	\$8,800	\$9,657	\$3,409	1.15%	1.05%	0.00%
	150,000	\$14,500	\$15,357	\$3,409	\$14,666	\$15,524	\$3,409	1.15%	1.09%	0.00%

* Net rate including Schedules 91, 98, 199, 290 and 297.

Pacific Power
Billing Comparison
Delivery Service Schedule 41 + Cost-Based Supply Service
Agricultural Pumping - Primary Delivery Voltage

kW Load Size	kWh	Present Price*			Proposed Price*			Percent Difference		
		April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>										
10	3,000	\$281	\$308	\$155	\$284	\$312	\$155	1.19%	1.08%	0.00%
	4,000	\$374	\$402	\$155	\$379	\$407	\$155	1.19%	1.10%	0.00%
	5,000	\$468	\$496	\$155	\$474	\$501	\$155	1.19%	1.12%	0.00%
<u>Three Phase</u>										
20	6,000	\$562	\$617	\$309	\$568	\$624	\$309	1.19%	1.08%	0.00%
	8,000	\$749	\$804	\$309	\$758	\$813	\$309	1.19%	1.11%	0.00%
	10,000	\$936	\$991	\$309	\$947	\$1,003	\$309	1.19%	1.12%	0.00%
100	30,000	\$2,808	\$3,085	\$1,339	\$2,842	\$3,118	\$1,339	1.19%	1.08%	0.00%
	40,000	\$3,744	\$4,021	\$1,339	\$3,789	\$4,065	\$1,339	1.19%	1.11%	0.00%
	50,000	\$4,680	\$4,957	\$1,339	\$4,736	\$5,013	\$1,339	1.19%	1.12%	0.00%
300	90,000	\$8,424	\$9,254	\$3,399	\$8,525	\$9,355	\$3,399	1.19%	1.08%	0.00%
	120,000	\$11,233	\$12,063	\$3,399	\$11,366	\$12,196	\$3,399	1.19%	1.11%	0.00%
	150,000	\$14,041	\$14,871	\$3,399	\$14,208	\$15,038	\$3,399	1.19%	1.12%	0.00%

* Net rate including Schedules 91, 98, 199, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$26,861	\$27,167	1.14%
	500,000	\$38,346	\$38,855	1.33%
	650,000	\$46,959	\$47,622	1.41%
2,000	600,000	\$53,290	\$53,902	1.15%
	1,000,000	\$74,009	\$75,028	1.38%
	1,300,000	\$90,410	\$91,736	1.47%
6,000	1,800,000	\$154,637	\$156,472	1.19%
	3,000,000	\$220,243	\$223,302	1.39%
	3,900,000	\$269,448	\$273,425	1.48%
12,000	3,600,000	\$307,949	\$311,620	1.19%
	6,000,000	\$439,162	\$445,280	1.39%
	7,800,000	\$537,572	\$545,525	1.48%

Notes:

On-Peak kWh 64.49%
Off-Peak kWh 35.51%

* Net rate including Schedules 91, 199 and 290. Schedule 297 included for kWh levels under 730,000.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$25,410	\$25,715	1.20%
	500,000	\$36,076	\$36,586	1.41%
	650,000	\$44,076	\$44,738	1.50%
2,000	600,000	\$50,345	\$50,957	1.22%
	1,000,000	\$69,428	\$70,448	1.47%
	1,300,000	\$84,602	\$85,928	1.57%
6,000	1,800,000	\$145,401	\$147,237	1.26%
	3,000,000	\$206,099	\$209,158	1.48%
	3,900,000	\$251,623	\$255,600	1.58%
12,000	3,600,000	\$289,448	\$293,119	1.27%
	6,000,000	\$410,844	\$416,962	1.49%
	7,800,000	\$501,891	\$509,844	1.58%

Notes:

On-Peak kWh 61.36%
Off-Peak kWh 38.64%

* Net rate including Schedules 91, 199 and 290. Schedule 297 included for kWh levels under 730,000.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Transmission Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	500,000	\$35,770	\$36,280	1.43%
	650,000	\$43,221	\$43,883	1.53%
2,000	1,000,000	\$68,404	\$69,424	1.49%
	1,300,000	\$82,480	\$83,806	1.61%
6,000	3,000,000	\$203,204	\$206,263	1.51%
	3,900,000	\$245,431	\$249,408	1.62%
12,000	6,000,000	\$404,260	\$410,378	1.51%
	7,800,000	\$488,714	\$496,668	1.63%
50,000	25,000,000	\$1,677,614	\$1,703,106	1.52%
	32,500,000	\$2,029,508	\$2,062,648	1.63%

Notes:

On-Peak kWh 56.79%
Off-Peak kWh 43.21%

* Net rate including Schedules 91, 199 and 290. Schedule 297 included for kWh levels under 730,000.